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Industry and
Resources

Petroleum and
Natural Gas

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Mineral Statistics Yearbook 2000

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TABLE OF CONTENTS

GENERAL:	**Mineral Area Map and Map Directory**	**Page**
	Southern Saskatchewan	2
	Northern Saskatchewan	4
	Saskatchewan Production and Disposition Areas – Petroleum and Natural Gas	6
Section I:	**Mineral Summary**	
Table 1-1-1	Summary of Mineral Production	7
Table 1-1-2	Summary of Mineral Sales	8
Table 1-1-3	Summary of Gross Value of Mineral Sales	9
Table 1-1-4	Summary of Provincial Revenues from Minerals	10
Table 1-1-5	Historical Summary of Provincial Revenues from Fuel Minerals	11
Graph 1-1-5	Provincial Revenue from Fuel Minerals	13
Table 1-1-6	Historical Summary of Provincial Revenue from Industrial, Metallic and Other Minerals	14
Graph 1-1-6	Provincial Revenue from Industrial, Metallic and Other Minerals	16
Section II:	**Fuel Minerals**	
	CRUDE OIL	
Table 2-1-1	Monthly Crude Oil Production by Type of Crude	17
Graph 2-1-1	Saskatchewan Crude Oil Production – 2000	18
Table 2-1-1A	Monthly Horizontal Well Crude Oil Production by Type of Crude	19
Graph 2-1-1A	Saskatchewan Horizontal Well Crude Oil Production – 2000	20
Table 2-1-2	Monthly Crude Oil Production by Pool, Unit and Area	21
Table 2-1-3	Monthly Production, Receipts and Disposition of Crude Oil	63
Graph 2-1-3	Saskatchewan Crude Oil Delivery Destinations – 2000	65
Table 2-1-4	Historical Summary of Crude Oil Production, Disposition and Value of Sales	66
Graph 2-1-4	Crude Oil Production, Sales & Average Net Price	68
Table 2-1-5	Historical Summary of Crude Oil Exports to the United States	69
Graph 2-1-5	Saskatchewan Crude Oil Exports to the United States	71
Table 2-1-6	Historical Summary of Crude Oil Exports to Canada	72
Graph 2-1-6	Saskatchewan Crude Oil Exports to Canada (excluding Saskatchewan)	74
Table 2-1-7	Historical Summary of Crude Oil Deliveries to Saskatchewan	75
Graph 2-1-7	Saskatchewan Crude Oil Delivered to Saskatchewan Refineries and Upgraders	77
Table 2-1-8	Historical Summary of Horizontal Well Crude Oil Production	78
Graph 2-1-8	Horizontal Well Crude Oil Production	79
Table 2-1-9	Historical Summary of Crude Oil Production by Type of Crude	80
Graph 2-1-9	Saskatchewan Historical Oil Production by Crude Type	82
	NATURAL GAS	
Table 2-2-1	Monthly Natural Gas Production - Associated & Non-Associated	83
Graph 2-2-1	Natural Gas Production by Area – 2000	84
Table 2-2-2	Monthly Natural Gas Production by Pool, Unit and Area – Associated	85
Table 2-2-3	Monthly Natural Gas Production by Pool, Unit and Area – Non-Associated	122
Table 2-2-4	Monthly Production, Receipts and Disposition of Natural Gas	132
Table 2-2-5	Monthly Summary of Natural Gas Sales at the Producer Level	135
Table 2-2-6	Historical Summary of Natural Gas Sales Value	136

TABLE OF CONTENTS (continued) **Page**

Table 2-2-7	Historical Summary of Natural Gas Production	137
Graph 2-2-7	Historical Summary of Saskatchewan Natural Gas Production	138
Table 2-2-8	Historical Summary of Natural Gas Exports	139
Table 2-2-9	Historical Summary of Natural Gas Sales at the Producer Level	140
	LIQUEFIED PETROLEUM GAS	
Table 2-3-1	Monthly Marketable Gas and LPG Production and Disposition – Gas Plants	141
Table 2-3-2	Monthly LPG Receipts and Disposition – Storage Wells	149
Table 2-3-3	Historical Summary of LPG Production, Sales and Value of Sales	150
	COAL	
Table 2-4-1	Monthly Coal Production, Disposition and Value of Sales	157
Table 2-4-2	Historical Summary of Coal Production, Sales, and Value of Sales	158
Section III:	**Industrial Minerals**	
	POTASH	
Table 3-1-1	Monthly Potash Production, Disposition and Value of Sales	161
Graph 3-1-1	Disposition of Saskatchewan Potash Production – 2000	162
Table 3-1-2	Historical Summary of Potash Production, Sales and Value of Sales	163
Graph 3-1-2	Saskatchewan Potash Production, Sales, and Average Price	164
	SODIUM SULPHATE	
Table 3-2-1	Monthly Sodium Sulphate Production, Disposition and Value of Sales	165
Graph 3-2-1	Disposition of Saskatchewan Sodium Sulphate Production – 2000	166
Table 3-2-2	Historical Summary of Sodium Sulphate Production, Sales and Value of Sales	167
Graph 3-2-2	Saskatchewan Sodium Sulphate Production, Sales, and Average Price	169
	SALT	
Table 3-3-1	Monthly Salt Production, Disposition and Value of Sales	171
Graph 3-3-1	Disposition of Saskatchewan Salt Production – 2000	172
Table 3-3-2	Historical Summary of Salt Production, Sales and Value of Sales	173
Graph 3-3-2	Saskatchewan Salt Production, Sales, and Average Price	174
Section IV:	**Metallic Minerals**	
	URANIUM	
Table 4-1-1	Monthly Uranium Production, Disposition and Value of Sales	175
Graph 4-1-1	Disposition of Saskatchewan Uranium Production – 2000	176
Table 4-1-2	Historical Summary of Uranium Production, Disposition and Value of Sales	177
Graph 4-1-2	Saskatchewan Uranium Production, Sales, and Average Price	178
	GOLD	
Table 4-2-1	Quarterly Gold Production, Disposition and Value of Sales	179
Table 4-2-2	Historical Summary of Gold Production, Disposition and Value of Sales	180

TABLE OF CONTENTS (continued) **Page**

OTHER

Table 4-3-1 Annual Summary of "Other" Mineral Production, Sales, and Value of Sales 183
Table 4-3-2 Historical Summary of "Other" Mineral Production, Sales, and Value of Sales 184

Section V: Drilling Statistics

Table 5-1-1 Annual Summary of Drilling Statistics by Area 185
Table 5-1-2 Monthly Summary of Wells and Metres Drilled 190
Table 5-1-3 Monthly Summary of Well Completions 193
Table 5-1-4 Monthly Summary of Well Abandonments and Recompletions 196
Table 5-1-5 Monthly Summary of Capable and Active Wells 199
Table 5-2-1 Historical Summary of Exploratory and Development Wells Drilled 200
Graph 5-2-1 Historical Summary of Saskatchewan Wells Drilled 203
Table 5-2-1A Historical Summary of Horizontal Exploratory and Development Wells Drilled 204
Graph 5-2-1A Historical Summary of Saskatchewan Horizontal Wells Drilled 205
Table 5-2-2 Historical Summary of Exploratory and Development Metres Drilled 206
Table 5-2-2A Historical Summary of Horizontal Exploratory and Development Metres Drilled 209
Table 5-2-3 Historical Summary of Annual Well Completions and Abandonments 210
Table 5-2-3A Historical Summary of Annual Horizontal Well Completions and Abandonments 212
Table 5-2-4 Historical Year-end Summary of Capable and Active Wells 213
Graph 5-2-4 Historical Year-end Summary of Capable & Active Wells 215

Section VI: Crown Land Disposition

Table 6-1-1 Year-end Summary of Committed Crown Mineral Rights 217
Graph 6-1-1 Committed Crown Mineral Rights – 2000 218
Table 6-1-2 Annual Summary of Petroleum and Natural Gas Rights Sales 219
Table 6-1-3 Historical Summary of Petroleum and Natural Gas Rights Sales 220
Graph 6-1-3 Historical Value of Petroleum and Natural Gas Rights Sales 222

General: Mineral Area Map and Map Directory

Southern Saskatchewan

Northern Saskatchewan

**Saskatchewan Production and Disposition Areas –
Petroleum and Natural Gas**

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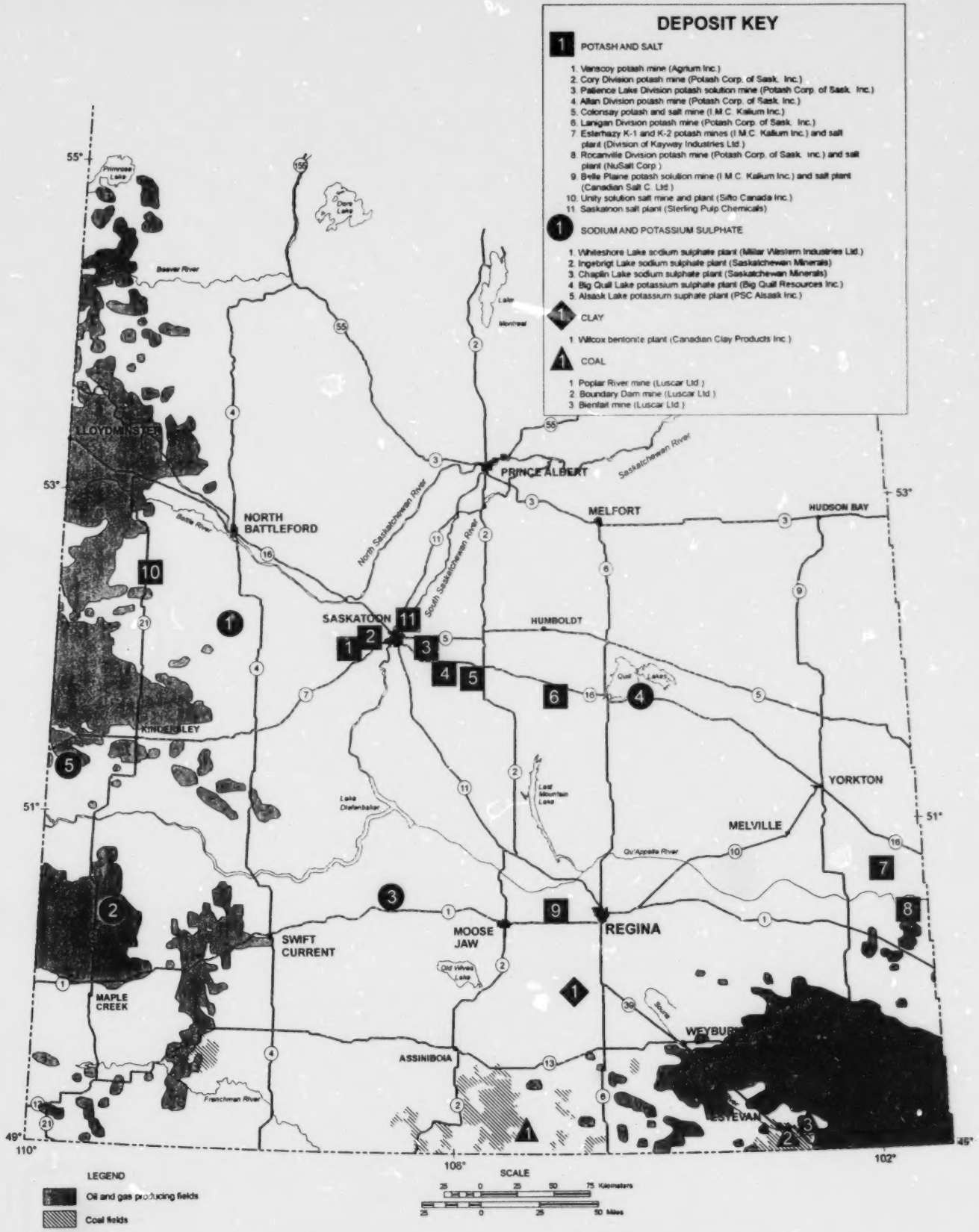
MAP DIRECTORY

Southern Saskatchewan

LOCATION	NATURE OF MINE	COMPANY
POTASH AND SALT		
1. Vanscoy	Potash	Agrium Inc. (Agrium Potash)
	Salt[1]	Agrium Inc. (Agrium Potash)
2. Saskatoon	Potash	Potash Corporation of Saskatchewan (PCS, Cory Division)
3. Patience Lake	Potash	Potash Corporation of Saskatchewan (PCS, Patience Lake Division)
4. Allan	Potash	Potash Corporation of Saskatchewan (PCS, Allan Division)
5. Colonsay	Potash	IMC Kalium (Colonsay)
	Salt[1]	IMC Kalium (Colonsay)
6. Lanigan	Potash	Potash Corporation of Saskatchewan (PCS, Lanigan Division)
7. Esterhazy	Potash	IMC Kalium (Two mines K1 & K2)
	Salt[1]	Kayway Salt (Division of Kayway Industries Ltd.)
8. Rocanville	Potash	Potash Corporation of Saskatchewan (PCS, Rocanville Division)
	Salt[1]	Potash Corporation of Saskatchewan (NuSalt Corp.)
9. Belle Plaine	Potash	IMC Kalium (Kalium Canada mine)
	Salt[2]	Canadian Salt Co. Ltd.
10. Unity	Salt	Sifto Canada Inc.
11. Saskatoon	Salt	Sterling Pulp Chemicals
SODIUM SULPHATE AND POTASSIUM SULPHATE		
1. Palo	Sodium Sulphate	Millar Western Industries Ltd.
2. Ingebrigt Lake	Sodium Sulphate	Saskatchewan Minerals (Sodium Sulphate Division) (Division of Goldcorp Inc.)
3. Chaplin	Sodium Sulphate	Saskatchewan Minerals (Sodium Sulphate Division) (Division of Goldcorp Inc.)
4. Big Quill Lakes	Potassium Sulphate	Big Quill Resources Inc.
5. Alsask	Potassium Sulphate	PSC Alsask Inc.
CLAY		
1. Wilcox	Bentonite	Canadian Clay Products Inc.
COAL		
1. Coronach	Coal	Luscar Limited (Poplar River Mine)
2. Estevan	Coal	Luscar Ltd. (Boundary Dam Mine)
3. Estevan	Coal	Luscar Ltd. (Bienfait Mine)

[1] Utilizes tailings of potash mine.
[2] Utilizes potash waste brine from Kalium Chemicals.



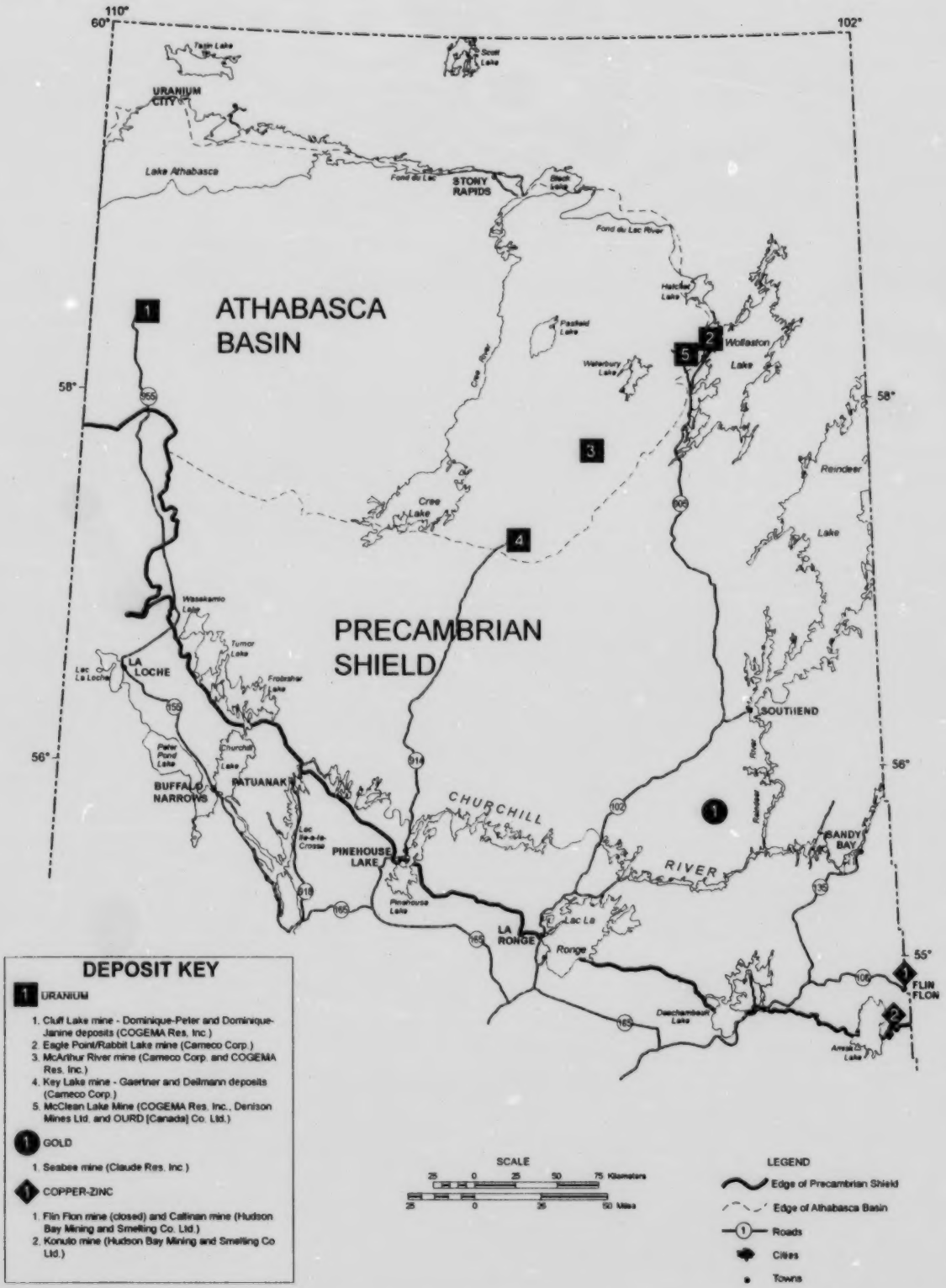
ACTIVE MINERAL PRODUCTION AREAS SOUTHERN SASKATCHEWAN

MAP DIRECTORY

Northern Saskatchewan

LOCATION	NATURE OF MINE (Active)	COMPANY
URANIUM		
1. Cluff Lake	Uranium	Cogema Resources Inc.
2. Eagle Point / Rabbit Lake	Uranium	Cameco Corp.
3. McArthur River Mine	Uranium	Cameco Corp. and Cogema Resources
4. Key Lake	Uranium	Cameco Corp.
5. McClean Lake	Uranium	Cogema Resources Inc. and Denison Mines Ltd. and OURD (CANADA) Co. Ltd.
GOLD		
1. Northeast La Ronge (Seabee mine)	Gold	Claude Resources Inc.
COPPER-ZINC		
1. Flin Flon – Callinan	Base Metals	Hudson Bay Mining & Smelting Company Limited
2. Denare Beach – Konuto	Base Metals	Hudson Bay Mining & Smelting Company Limited

Note: Eagle Pt. Mine operations suspended from March 31, 1999.



DEPOSIT KEY

1 URANIUM

1. Cluff Lake mine - Dominique-Peter and Dominique-Janine deposits (COGEMA Res. Inc.)
2. Eagle Point/Rabbit Lake mine (Cameco Corp.)
3. McArthur River mine (Cameco Corp. and COGEMA Res. Inc.)
4. Key Lake mine - Gaertner and Deilmann deposits (Cameco Corp.)
5. McClean Lake Mine (COGEMA Res. Inc., Denison Mines Ltd. and OURD [Canada] Co. Ltd.)

1 GOLD

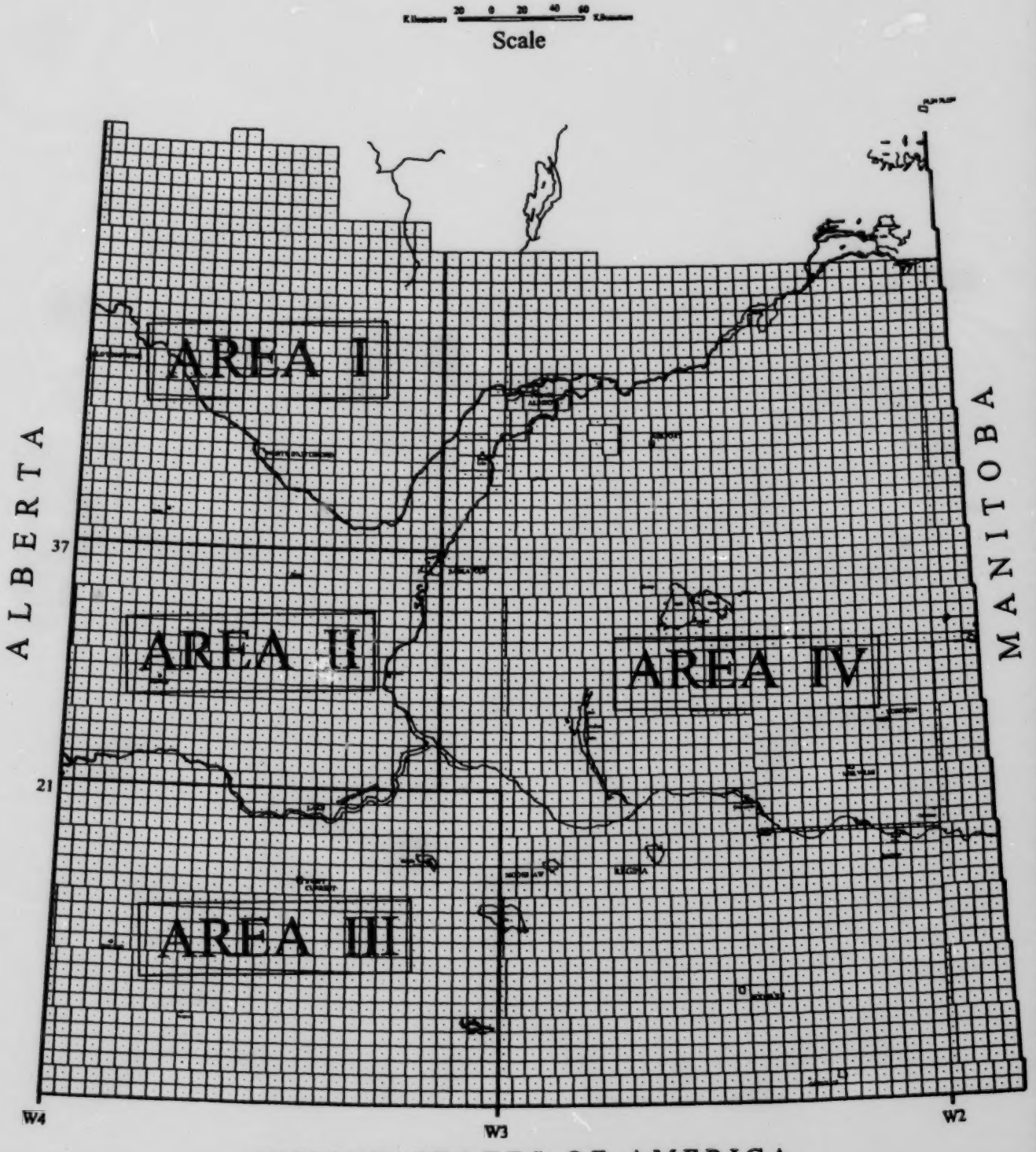
1. Seabee mine (Claude Res. Inc.)

1 COPPER-ZINC

1. Flin Flon mine (closed) and Callinan mine (Hudson Bay Mining and Smelting Co. Ltd.)
2. Konuto mine (Hudson Bay Mining and Smelting Co Ltd.)

ACTIVE MINERAL PRODUCTION AREAS NORTHERN SASKATCHEWAN

Production and Disposition Areas



Section I: Mineral Summary

Production

Sales

Value of Sales

Provincial Revenue

SUMMARY OF MINERAL PRODUCTION

	2000	1999
Fuel Minerals		
Crude Oil – m^3		
Light gravity	5 476 316.0	5 293 267.0*
Medium gravity	7 180 969.0	7 067 442.9*
Heavy gravity	11 585 383.8	9 347 991.4*
TOTAL OIL PRODUCTION	24 242 668.8	21 708 701.3*
Natural Gas – 10^3m^3		
Non-Associated	6 624 028.6	6 483 640.3*
Associated	1 523 790.6	1 426 535.4
TOTAL GAS PRODUCTION	8 147 819.2	7 910 175.7*
L.P.G. – m^3		
Pentanes Plus	30 334.7	22 861.4*
NGL (C_{4+})	2 348.7	3 615.9*
NGL (C_{3+})	159 973.6	167 781.8*
NGL (C_{2+})	36 663.7	40 133.5
Butane	17 663.2	18 615.8*
Propane	41 073.6	40 294.3
Ethane	50 793.4	43 519.2*
[1]Coal – tonnes	N/A	N/A
Industrial Minerals		
Potash – K_2O equivalent tonnes	8 721 301.0	7 908 855.0
Salt – tonnes	745 898.0	755 871.5
Sodium Sulphate – tonnes	244 538.0	282 930.0
[2] Sand, Gravel & Clay Products – tonnes	10 968 550.0**	11 103 334.0*
Metallic Minerals (kg)		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1]Zinc	N/A	N/A
[1]Uranium (U_3O_8)	12 191 399.0	N/A
[1]Other (kg)	11 210 799 743	11 679 697 540

* Revised
** Estimate

1. "Other" includes: Coal, Copper, Zinc, Gold, and Silver production for 2000.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

Table 1 - 1 - 2

SUMMARY OF MINERAL SALES

	2000	1999
Fuel Minerals		
Crude Oil – m^3	24 237 089.3	21 735 435.4*
Natural Gas – 10^3m^3	6 586 983.5	6 337 935.1*
L.P.G. – m^3		
Pentanes Plus	30 269.4	22 800.9*
NGL (C_{4+})	2 348.7	3 615.9*
NGL (C_{3+})	157 714.6	167 386.7*
NGL (C_{2+})	36 664.0	40 125.4
Butane	17 663.3	18 670.6*
Propane	41 079.9	40 232.4
Ethane	49 638.8	44 381.8*
[1]Coal – tonnes	N/A	N/A
Industrial Minerals		
Potash – K_2O equivalent tonnes	8 584 203.0	7 975 376.0
Salt – tonnes	685 801.0	678 126.0
Sodium Sulphate – tonnes	254 377.0	291 543.0
[2]Sand, Gravel & Clay Products – tonnes	10 968 417.0**	11 102 642.0*
Metallic Minerals (kg)		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1]Uranium (U_3O_8)	10 890 234.0	N/A
[1]Other (kg)	11 210 666 743	11 682 442 147

* Revised
** Estimate

1. "Other" includes: Coal, Copper, Zinc, Gold, and Silver Sales for 2000.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral sales have been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

SUMMARY OF GROSS VALUE OF MINERAL SALES

	2000	1999
Fuel Minerals		
Crude Oil	$ 5,078,410,022	3,095,071,424*
Natural Gas	$ 1,121,101,232	$636,915,561*
Pentanes Plus	$ 8,126,764	$2,685,760*
NGL (C_{4+})	$ 618,003	$547,219*
NGL (C_{3+})	$ 36,814,996	$23,157,674*
NGL (C_{2+})	$ 8,203,425	$4,376,281
Butane	$ 3,898,335	$1,793,564*
Propane	$ 8,495,264	$3,280,332
Ethane	$ 5,973,551	$3,425,814*
[1]Coal	N/A	N/A
SUB TOTAL	$ 6,271,641,592	$3,771,253,629*
Industrial Minerals		
Potash	$1,695,980,474	$1,633,157,456
Salt	$20,116,029	$19,762,827
Sodium Sulphate	$23,043,356	$25,606,437
[2]Sand, Gravel & Clay Products	$34,957,509**	$38,842,599*
SUB TOTAL	$1,774,097,368	$1,717,369,319*
Metallic Minerals		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	,N/A
[1]Zinc	N/A	N/A
[1]Uranium (U_3O_8)	$419,233,828	N/A
SUB TOTAL	$419,233,828	N/A
[1]Other	$206,422,056	$671,678,159
TOTAL VALUE	$8,671,394,844	$6,160,301,107*

* Revised
** Estimate

1. "Other" includes: Coal, Copper, Zinc, Gold, and Silver value of sales for 2000.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral value of sales have been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

SUMMARY OF PROVINCIAL REVENUES FROM MINERALS

	2000	1999
FUEL MINERALS		
Oil Royalty & Production Tax	$761,922,816.24	$400,439,206.56
Rentals - Oil & Gas	$16,552,352.05	$16,615,253.32
Bonus Bids	$47,964,554.59	$45,678,505.44
Gas Royalty & Production Tax	$144,037,084.03	$86,818,266.21
Coal Royalty & Production Tax	N/A	N/A
Other Revenues	$6,173,896.40	$3,331,266.65
TOTAL	$976,650,703.31	$552,882,498.18
INDUSTRIAL MINERALS		
Potash Royalty	$166,053,699.83	$199,330,263.69
Industrial Minerals Royalty	$1,752,165.89	$2,352,803.93
Other Revenues	$2,103,802.55	$1,121,203.67
TOTAL	$169,909,668.27	$202,804,271.29
METALLIC MINERALS		
Uranium Royalty	N/A	N/A
Metallic Royalty	$0.00	$0.00
Other Revenues	$0.00	$338,146.11
TOTAL	$0.00	$338,146.11
OTHER MINERAL REVENUE	$5,983,395.04	$8,364,253.72
[1]OTHER MINERAL ROYALTY	$42,647,464.96	$47,703,290.21
TOTAL - PROVINCIAL REVENUES	$1,195,191,231.58	$812,092,459.51

1. "Other Mineral Royalty" includes: Coal, Gold, and Uranium Royalties.

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
1945	$77	N.A.	N.A.	$599	N.A.	N.A.	$676
1946	$522	N.A.	N.A.	$677	N.A.	N.A.	$1,199
1947	$15,131	N.A.	N.A.	$646	N.A.	N.A.	$15,777
1948	$30,023	N.A.	N.A.	$911	N.A.	N.A.	$30,934
1949	$20,106	N.A.	N.A.	$985	N.A.	N.A.	$21,091
1950	$28,702	N.A.	N.A.	$2,261	N.A.	N.A.	$30,963
1951	$55,716	N.A.	N.A.	$2,667	N.A.	N.A.	$58,383
1952	$75,582	N.A.	$227,116	$3,324	N.A.	N.A.	$306,022
1953	$142,353	N.A.	$2,718,245	$3,699	N.A.	N.A.	$2,864,297
1954	$291,272	N.A.	$424,988	$7,284	N.A.	N.A.	$723,544
1955	$788,851	N.A.	$1,410,150	$18,927	N.A.	N.A.	$2,217,928
1956	$1,517,733	N.A.	$9,813,137	$28,621	N.A.	N.A.	$11,359,491
1957	$4,553,759	N.A.	$16,484,146	$51,079	N.A.	N.A.	$21,088,984
1958	$6,425,736	N.A.	$7,435,577	$75,887	N.A.	N.A.	$13,937,200
1959	$6,342,374	N.A.	$3,509,826	$114,979	N.A.	N.A.	$9,967,179
1960	$6,818,289	N.A.	$2,079,738	$110,792	N.A.	N.A.	$9,008,819
1961	$7,979,130	N.A.	$1,303,506	$123,328	N.A.	N.A.	$9,405,964
1962	$9,487,241	N.A.	$3,672,263	$112,292	N.A.	N.A.	$13,271,796
1963	$14,892,891	$2,480,402	$5,290,699	$126,621	$29,835	$11,595	$22,832,045
1964	$19,255,437	$2,935,313	$8,303,568	$150,847	$18,011	$10,294	$30,673,472
1965	$19,171,831	$3,228,425	$11,309,288	$187,770	$16,373	$12,119	$33,925,809
1966	$21,611,264	$3,534,640	$7,108,329	$225,302	$26,538	$12,243	$32,518,318
1967	$20,867,250	$4,005,617	$8,336,783	$237,693	$14,888	$13,982	$34,476,215
1968	$20,096,815	$4,217,669	$5,151,081	$282,422	$25,854	$14,238	$29,788,080
1969	$18,995,265	$4,479,684	$4,870,435	$311,865	$33,186	$23,301	$28,713,738
1970	$18,675,070	$3,903,595	$3,820,272	$322,081	$78,941	$76,656	$26,876,617
1971	$19,131,267	$3,819,688	$2,473,240	$438,961	$120,019	$167,468	$26,150,645
1972	$19,317,943	$3,943,977	$4,691,175	$410,170	$113,585	$219,161	$28,696,013
1973	$28,498,811	$4,337,780	$5,208,457	$623,348	$131,947	$291,216	$39,091,560
1974	$42,620,802	$3,930,526	$3,968,157	$805,342	$107,566	$466,335	$51,898,730
1975	$199,891,756	$3,307,184	$15,082	$838,910	$64,681	$480,634	$204,598,249
1976	$183,713,732	$3,395,519	$9,069,749	$849,751	$88,260	$532,490	$197,649,503
1977	$218,317,505	$3,409,580	$10,751,482	$697,511	$148,206	$581,754	$233,906,039
1978	$267,769,247	$3,524,340	$22,659,501	$693,389	$108,575	$703,294	$295,458,348
1979	$359,957,584	$3,137,406	$52,157,529	$619,264	$1,650,821	$1,030,366	$418,552,973
1980	$386,014,992	$5,293,337	$77,665,342	$678,359	$2,768,759	$1,363,721	$473,784,511
1981	$333,859,653	$4,067,263	$37,346,302	$711,711	$5,233,417	$953,282	$382,171,631
1982	$736,626,565	$4,090,763	$34,123,008	$714,801	$8,468,676	$960,774	$784,984,590
1983	$567,896,912	$3,947,365	$108,177,182	$2,611,203	$13,417,688	$897,034	$696,947,387
1984	$603,045,712	$4,367,862	$123,465,197	$7,157,163	$17,901,391	$1,293,995	$757,231,322
1985	$613,378,645	$5,034,899	$148,500,077	$10,192,860	$13,634,736	$1,179,074	$791,920,293
1986	$238,815,876	$4,523,998	$18,132,064	$19,264,442	$13,469,509	$881,816	$295,087,709
1987	$291,514,823	$4,766,810	$59,942,052	$24,192,441	$13,225,491	$1,218,873	$394,860,493
1988	$170,780,468	$6,549,981	$30,477,371	$26,760,206	$15,715,545	$1,801,025	$252,084,599
1989	$177,127,145	$7,613,718	$36,161,856	$39,915,133	$12,613,167	$1,791,291	$275,222,313
1990	$240,657,567	$7,350,461	$32,344,974	$43,264,939	$12,652,314	$1,903,655	$338,173,911

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

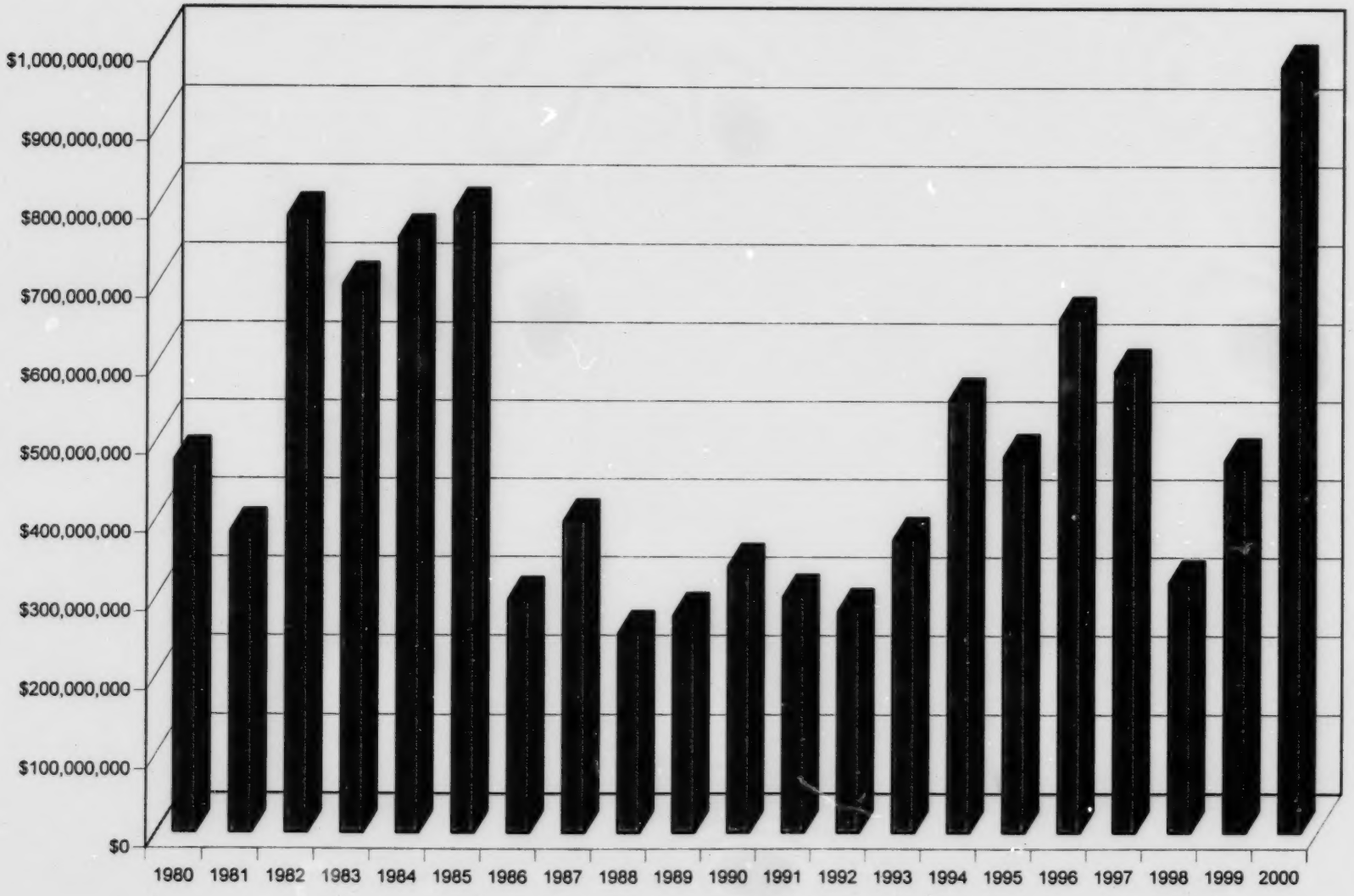
Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
1991	$205,983,593	$10,095,550	$16,401,504	$50,299,752	$13,953,296	$2,580,673	$299,314,370
1992	$210,080,436	$9,719,005	$12,253,495	$32,586,899	$13,795,515	$1,963,653	$280,399,005
1993	$224,394,456	$9,972,438	$83,196,744	$38,998,528	$12,594,388	$2,851,068	$372,007,623
1994	$252,763,029	$11,703,012	$199,407,803	$69,331,321	$15,451,010	$2,957,783	$551,613,959
1995	$341,655,272	$13,551,716	$65,723,240	$40,715,848	$14,394,017	$2,678,926	$478,719,019
1996	$461,244,599	$14,838,230	$122,279,369	$34,916,565	$15,544,851	$6,618,359	$655,441,974
1997	$471,669,748	$15,820,969	$131,821,209	$59,121,798	$14,043,448	$4,005,108	$696,482,279
1998	$234,643,830	$16,792,124	$54,289,120	$55,828,635	[1]N/A	$3,811,003	$365,364,712
1999	$400,439,207	$16,615,253	$45,678,505	$86,818,266	[1]N/A	$3,331,267	$552,882,498
2000	$761,922,816	$16,552,352	$47,964,555	$144,037,084	[1]N/A	$6,173,896	$976,650,703

N.A. - Not available. Other Revenues include coal lease rentals, well name change fees, drilling licence fees, and miscellaneous fee categories. The Oil Royalty & Production Tax column includes Oil Export Tax receipts for the years 1982-85 (1982 - $349 mill., 1983 - $55 mill., 1984 - $85 mill.,1985 - $66 mill.).

1. The Coal Royalty & Production Tax value has been included in the "Other Mineral Royalty" section of Table 1 - 1 - 6.

Where there are less than three producers of a mineral commodity, mineral values have been aggregated as required under The Mineral Resources Act.

PROVINCIAL REVENUE FROM FUEL MINERALS



Graph 1 - 1 - 5

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

	INDUSTRIAL MINERALS			METALLIC MINERALS				
Year	Potash Royalty ($)	Industrial Minerals Royalty ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)	Other Mineral Revenues ($)	Total Revenues ($)
1963	N.A.	$455,883	$420,362	N.A.	$2,239,978	$30,504	$1,532,988	$4,679,715
1964	N.A.	$599,578	$523,614	N.A.	$1,813,264	$30,115	$1,635,606	$4,602,177
1965	N.A.	$787,594	$592,655	N.A.	$1,168,747	$42,041	$1,536,942	$4,127,979
1966	N.A.	$1,331,224	$665,375	N.A.	$1,173,999	$71,813	$2,256,633	$5,499,045
1967	N.A.	$1,311,881	$604,806	N.A.	$1,072,603	$161,430	$2,504,989	$5,655,709
1968	N.A.	$1,405,359	$467,723	N.A.	$1,229,844	$191,417	$2,794,592	$6,088,936
1969	N.A.	$1,953,803	$430,637	N.A.	$988,284	$805,496	$3,799,055	$7,977,275
1970	N.A.	$2,010,521	$399,213	N.A.	$1,121,221	$317,026	$3,688,053	$7,536,034
1971	N.A.	$1,932,047	$422,601	N.A.	$70,305	$78,128	$3,910,055	$6,413,135
1972	$1,957,190	$2,383,636	$326,505	N.A.	$263,713	$66,824	$5,967,351	$10,965,219
1973	$5,022,948	$2,281,057	$423,080	N.A.	$926,137	$62,320	$5,503,905	$14,219,447
1974	$11,620,228	$3,889,266	$308,113	N.A.	$1,032,164	$68,307	$23,966,832	$40,884,911
1975	$72,138,381	$5,641,518	$318,029	N.A.	$1,329,908	$66,585	$7,595,450	$87,089,871
1976	$88,543,818	$909,475	$480,893	$1,002,112	N.A.	$443,952	$41,396,114	$132,776,364
1977	$109,784,982	$1,639,274	$444,341	$1,191,594	N.A.	$622,024	$6,353,477	$120,035,692
1978	$125,313,599	$1,236,306	$587,731	$5,410,937	N.A.	$1,222,818	$7,587,705	$141,359,095
1979	$152,116,325	$1,262,216	$349,231	$12,541,471	N.A.	$1,031,059	$12,129,411	$179,429,713
1980	$228,305,200	$1,292,285	$441,221	$14,316,251	$876,625	$862,949	$7,320,283	$253,414,814
1981	$264,690,054	$1,597,525	$315,112	$23,816,558	$190,007	$803,554	$4,851,815	$296,264,625
1982	$80,560,222	$1,958,917	$351,881	$28,472,528	N.A.	$409,518	$4,548,373	$116,301,439
1983	$1,202,856	$1,962,514	$268,051	$13,700,754	N.A.	$328,037	$5,637,733	$23,099,944
1984	$64,821,491	$1,741,368	$286,362	$22,354,741	N.A.	$135,401	$6,312,147	$95,651,510
1985	$45,322,850	$1,647,698	$282,033	$33,952,361	N.A.	$464,180	$5,219,874	$86,888,997
1986	$34,041,990	$1,562,904	$337,252	$19,312,336	N.A.	$330,821	$6,027,134	$61,612,438
1987	$36,462,806	$1,205,980	$348,343	$20,352,465	$94,000	$436,722	$8,019,723	$66,920,038
1988	$83,384,800	$1,246,502	$467,505	$19,804,760	$756,931	$836,286	$7,767,911	$114,264,695
1989	$68,985,896	$1,260,839	$937,003	$15,333,176	$421,427	$566,649	$5,945,528	$93,450,517
1990	$30,908,615	$1,529,306	$470,315	$18,177,621	$546,697	$424,678	$5,957,516	$58,014,748

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

Year	INDUSTRIAL MINERALS			METALLIC MINERALS					
	Potash Royalty ($)	Industrial Minerals Royalty ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)	Other Mineral Revenues ($)	Other Mineral Royalty ($)	Total Revenues ($)
1991	$48,539,259	$1,463,037	$523,722	$13,970,375	$491,903	$170,811	$6,190,490	N/A	$71,349,597
1992	$53,843,515	$1,526,605	$627,241	$21,192,680	$1,248,429	$765,064	$8,416,584	N/A	$87,620,116
1993	$55,566,964	$1,666,816	$1,241,892	$33,211,607	$78,027	$1,436,677	$8,331,430	N/A	$101,533,414
1994	$71,073,141	$1,946,060	$955,558	$24,670,303	$0	$961,902	$8,880,818	N/A	$108,487,782
1995	$96,888,156	$1,891,648	$1,039,586	$19,813,251	$0	$415,785	$8,216,803	N/A	$128,265,229
1996	$109,016,774	$2,226,844	$1,130,607	$67,626,361	$0	$499,295	$8,658,941	N/A	$189,158,822
1997	$126,206,995	$2,461,716	$1,152,035	$42,264,094	$0	$1,011,794	$8,498,578	N/A	$181,595,211
1998	$215,816,152	$2,182,858	$1,096,844	N/A	$0	$562,035	$9,376,827	[1]$52,804,754	$281,839,473
1999	$199,330,263	$2,352,804	$1,121,204	N/A	$0	$338,146	$8,364,254	[1]$47,703,290	$259,209,961
2000	$166,053,700	$1,752,166	$2,103,803	N/A	$0	$0	$5,983,395	[1]$42,647,465	$218,540,528

N.A. - not available

Industrial Minerals - Other Revenues include lease rentals and other miscellaneous fee categories.

Metallic Minerals - Other Revenues include lease rentals and claim filing fees.

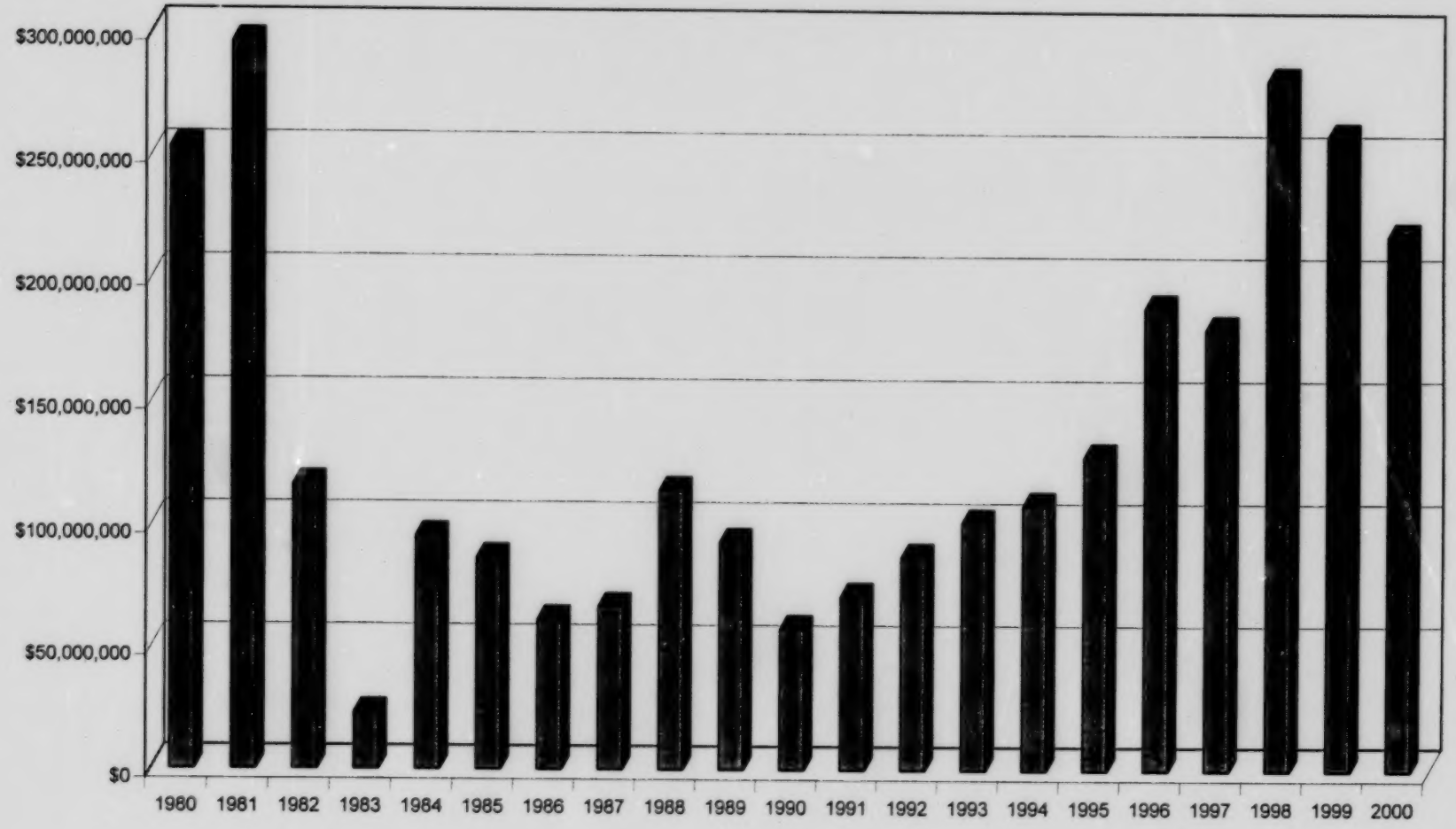
Other Mineral Revenues include the Mineral Rights Tax, fees from sale of publications, and other miscellaneous service revenues.

1. Other Mineral Royalty includes: Coal, Gold, and Uranium Royalties.

Where there are less than three producers of a mineral commodity, provincial revenue information has been aggregated as required under The Mineral Resources Act.

Graph 1 - 1 - 6

PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS



Section II: Fuel Minerals

Crude Oil

Natural Gas

Liquefied Petroleum Gas

Coal

Crude Oil

Production

Disposition

Historical Production, Sales and Value of Sales

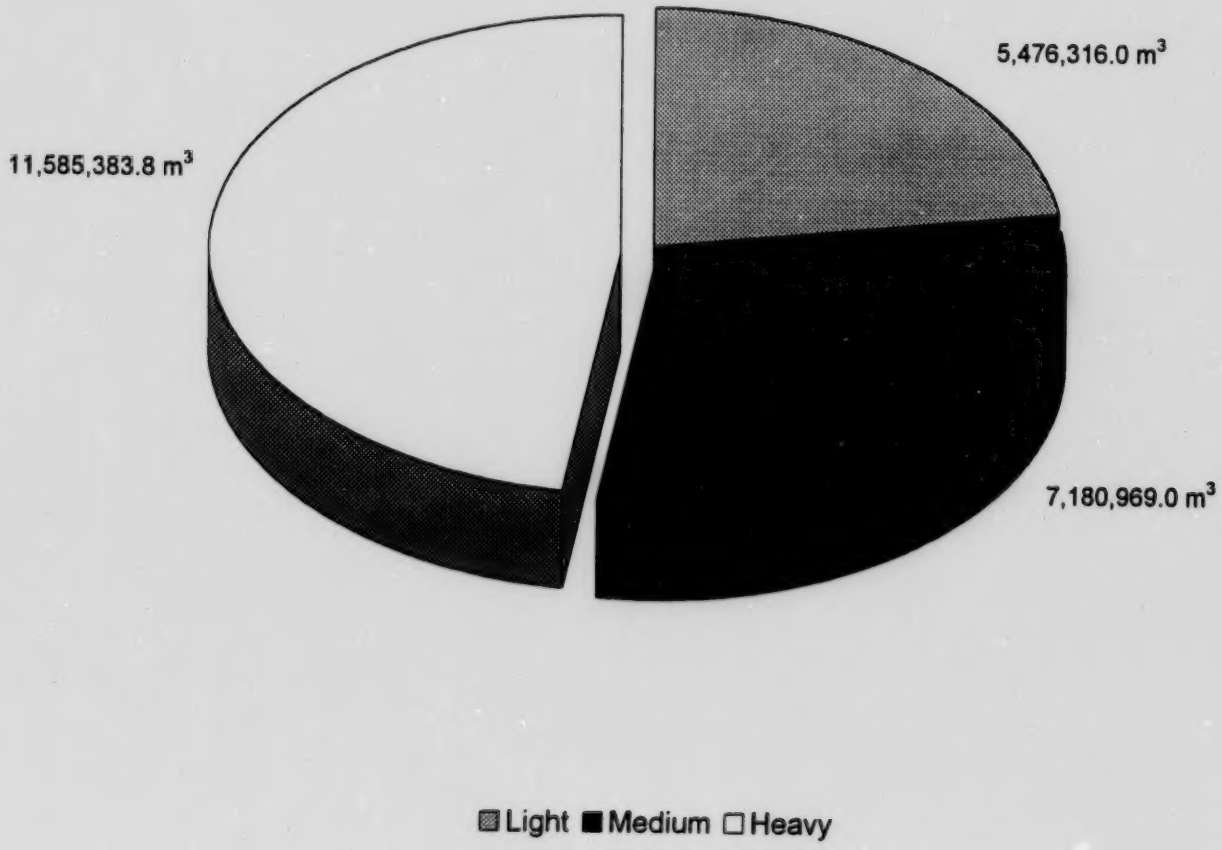
MONTHLY CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

2000	Light		Medium		Heavy		Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
January	461 261.2	14 879.4	614 837.0	19 833.5	894 595.8	28 857.9	1 970 694.0	63 570.8
February	439 401.2	15 151.8	585 834.4	20 201.2	873 327.8	30 114.8	1 898 563.4	65 467.7
March	472 135.9	15 230.2	624 662.8	20 150.4	949 101.2	30 616.2	2 045 899.9	65 996.8
April	445 067.7	14 835.6	582 647.2	19 421.6	889 237.4	29 641.2	1 916 952.3	63 898.4
May	454 611.0	14 664.9	600 788.2	19 380.3	950 243.5	30 653.0	2 005 642.7	64 698.2
June	448 150.7	14 938.4	577 705.8	19 256.9	945 905.6	31 530.2	1 971 762.1	65 725.4
July	470 564.8	15 179.5	600 701.6	19 377.5	990 178.1	31 941.2	2 061 444.5	66 498.2
August	467 151.5	15 069.4	603 919.2	19 481.3	1 004 519.8	32 403.9	2 075 590.5	66 954.5
September	448 596.4	14 953.2	585 045.1	19 501.5	980 373.3	32 679.1	2 014 014.8	67 133.8
October	466 523.7	15 049.2	618 119.2	19 939.3	1 039 585.9	33 535.0	2 124 228.8	68 523.5
November	443 125.6	14 770.9	580 005.2	19 333.5	1 022 656.4	34 088.5	2 045 787.2	68 192.9
December	459 726.3	14 829.9	606 703.3	19 571.1	1 045 659.0	33 730.9	2 112 088.6	68 131.9
TOTAL	5 476 316.0	14 962.6	7 180 969.0	19 620.1	11 585 383.8	31 654.1	24 242 668.8	66 236.8

SASKATCHEWAN CRUDE OIL PRODUCTION - 2000

Graph 2 - 1 - 1



MONTHLY HORIZONTAL WELL CRUDE OIL PRODUCTION BY TYPE OF CRUDE

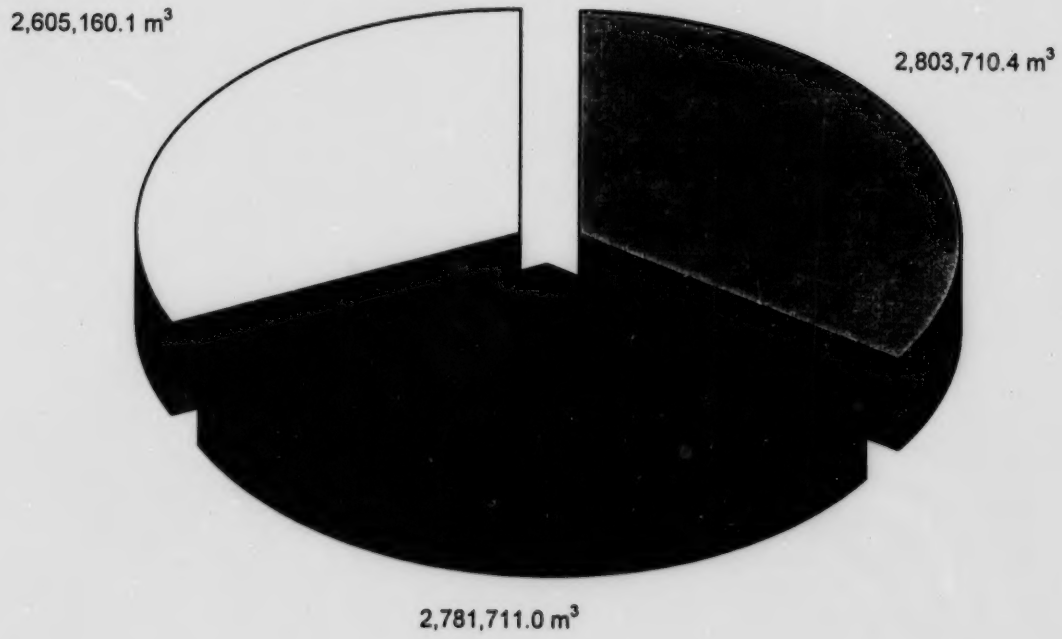
Cubic Metres

2000	Light		Medium		Heavy		Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
January	227 133	7 327	228 675	7 377	211 234	6 814	667 043	21 518
February	218 486	7 534	218 275	7 527	201 711	6 956	638 472	22 016
March	240 786	7 767	234 976	7 580	212 231	6 846	687 994	22 193
April	229 627	7 654	224 344	7 478	196 267	6 542	650 237	21 675
May	232 342	7 495	229 173	7 393	218 273	7 041	679 789	21 929
June	231 389	7 713	222 406	7 414	214 393	7 146	668 188	22 273
July	244 467	7 886	235 914	7 610	218 898	7 061	699 280	22 557
August	241 666	7 796	237 327	7 656	219 623	7 085	698 616	22 536
September	229 723	7 657	229 506	7 650	212 819	7 094	672 048	22 402
October	241 126	7 778	247 903	7 997	231 976	7 483	721 005	23 258
November	229 809	7 660	228 983	7 633	234 543	7 818	693 336	23 111
December	237 155	7 650	244 229	7 878	233 192	7 522	714 575	23 051
TOTAL	2 803 710	7 660	2 781 711	7 600	2 605 160	7 118	8 190 582	22 379

The horizontal well crude oil production volumes in the above table are already included in Table 2 - 1 - 1 (Monthly Crude Oil Production by Type of Crude).

Graph 2 - 1 - 1 A

SASKATCHEWAN HORIZONTAL WELL CRUDE OIL PRODUCTION - 2000



MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA 1 HEAVY UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	428.3	501.6	445.7	422.0	462.2	399.1	281.0	408.9	335.2	172.6	230.9	209.5	4 297.0	1 656 790.3
THE ABERFELDY UNIT	57.2	37.4	77.0	25.1	43.3	21.8	26.4	33.6	8.0	47.9	80.8	39.0	497.3	5 414 440.3
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	905.7	837.1	1 053.1	986.9	1 057.2	1 328.0	1 042.3	1 250.4	1 288.0	1 290.2	1 203.6	1 009.1	13 251.8	849 832.9
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	45.8	73.6	66.3	58.8	99.0	106.9	126.9	116.9	175.7	193.6	136.6	462.3	1 662.4	73 658.1
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216 372.2
EPPING SPARKY														
S W EPPING SPKY VOL 1	892.3	753.5	692.8	842.7	908.0	800.8	842.1	792.6	714.3	867.4	839.6	609.2	9 555.3	1 093 496.5
SOUTH EPPING UNIT NO. 1	1 773.2	1 687.2	2 126.3	1 744.7	1 719.9	2 110.0	1 450.5	2 003.3	1 799.8	1 830.3	1 699.0	1 237.9	21 182.1	2 878 557.9
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	59.6	104.6	248.7	246.4	304.2	296.5	275.3	367.1	322.8	334.5	332.3	384.6	3 276.6	620 727.1
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	0.0	37.7	311.8	136.1	231.1	234.7	226.0	276.2	223.4	90.1	164.0	108.8	2 041.9	147 073.8
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	844.9	822.6	420.6	818.8	770.9	700.5	816.4	842.9	1 011.6	865.9	564.6	1 432.3	9 912.0	1 447 970.2
GOLDEN LK S SPARKY														
GOLDEN LK S SPARKY V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166 840.3
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	4 176.9	4 062.4	4 468.7	3 999.1	3 667.3	3 586.1	3 623.8	3 726.1	4 161.5	4 015.9	4 476.6	4 059.3	48 043.7	2 386 067.7
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	499.6	389.6	546.5	367.5	430.7	438.4	413.3	441.6	508.0	349.6	292.7	354.0	5 031.5	1 072 568.2
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7
LASHBURN WAS. VOL UNIT	2 394.9	2 519.1	2 808.4	2 506.0	2 312.2	2 121.4	2 492.5	1 975.8	1 774.2	2 081.9	1 881.9	2 343.8	27 211.1	1 236 937.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	5 356.3	4 833.6	4 841.6	6 101.0	6 230.7	5 840.4	5 234.8	5 759.5	5 731.0	6 019.2	5 858.0	7 005.1	68 811.2	1 524 874.9
MARSDEN S SPKY V UNIT 2	3 402.0	3 152.0	3 714.9	3 435.2	3 623.9	3 309.8	3 271.8	3 340.0	3 521.9	3 279.1	3 189.9	3 145.8	40 386.3	722 165.6
MARSDEN S SPKY V UNIT 3	851.3	1 141.0	1 151.1	859.6	671.9	665.3	645.0	844.5	827.5	873.6	824.0	880.9	10 235.9	269 511.4
MARSDEN S SPKY V UNIT 4	1 485.0	948.4	1 293.3	1 149.0	978.9	1 282.5	1 132.4	1 304.2	1 529.9	1 903.6	1 562.0	894.2	15 463.4	119 574.0
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	36.7	135.5	180.1	130.9	84.4	131.8	98.0	119.7	116.7	154.7	72.7	79.2	1 340.4	796 314.7
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	109.9	270.3	242.8	50.6	102.8	87.9	0.0	0.0	0.0	0.0	0.0	0.0	864.3	220 976.9
TANGLEFLAGS VOL UNIT 4	199.2	193.5	272.1	390.5	361.0	379.9	324.5	180.1	256.4	261.9	187.0	337.2	3 343.3	185 191.1
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 2	505.0	457.2	481.0	518.6	520.1	461.5	349.5	189.0	389.8	408.2	112.4	33.2	4 425.5	386 291.9
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242 574.3
TANGLEFLAGS VOL UNIT 4	33.3	76.5	86.9	132.2	150.6	169.2	131.8	82.3	109.4	98.5	41.8	62.5	1 175.0	118 948.2
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39 037.0
TANGLEFLAGS VOL UNIT 4	593.9	596.7	511.0	500.2	439.9	687.3	274.1	162.2	40.9	144.8	139.1	125.9	4 216.0	128 890.1
TANGLEFLAGS MCLAREN														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 786.1
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	495.7	308.7	364.4	120.8	127.3	119.0	99.7	132.5	0.0	0.0	0.0	0.0	1 766.1	94 023.9
TANGLEFLAGS VOL UNIT 4	734.0	740.0	654.1	576.8	472.8	501.9	532.4	455.1	404.5	450.8	399.5	258.2	6 179.9	27 230.9
MISCELLANEOUS POOLS														
COLONY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.0
TOTAL UNITS	25 880.7	24 679.8	27 059.2	26 118.7	25 790.3	25 780.7	23 710.5	24 806.5	25 250.5	25 734.1	24 289.0	25 072.0	304 172.0	24 151 264.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA 1 HEAVY NON-UNITS														
ABERFELDY G P SAND	137.2	65.3	98.0	81.1	96.4	85.6	127.8	129.6	138.1	134.7	92.1	66.3	1 252.2	62 481.5
ABERFELDY SPARKY	1 067.6	1 085.0	1 597.3	1 279.3	1 636.5	1 676.4	1 575	1 632.7	1 526.0	1 440.8	1 407.2	1 345.3	17 271.1	531 787.6
BALDWINTON SPARKY	9 818.1	9 180.8	9 405.5	9 505.7	9 438.0	10 701.4	1 405.6	14 668.7	16 743.7	16 402.2	21 502.6	22 157.9	160 930.2	380 854.3
BIG GULLY EAST SPARKY	5 909.4	5 696.1	5 902.8	6 126.6	5 819.7	5 565.1	6 122.7	6 594.6	7 218.5	7 560.2	6 537.9	6 648.2	75 703.8	147 832.2
BIG GULLY MCLAREN	99.0	75.7	62.4	79.6	68.0	74.4	149.4	230.7	237.6	194.3	251.8	155.2	1 678.3	39 801.8
BIG GULLY N LLOYD	69.4	49.2	56.0	66.7	52.8	57.0	35.8	123.0	105.1	57.9	89.4	62.5	824.8	30 696.7
BIG GULLY WASECA	106.1	108.2	110.3	80.7	121.4	86.8	83.2	75.5	65.9	46.4	69.0	76.1	1 029.6	24 191.9
BOLNEY COLONY SAND	27 091.4	27 324.4	29 245.4	27 185.5	30 179.7	31 722.9	30 369.8	30 119.9	29 888.3	29 749.8	28 751.5	28 007.8	349 636.4	825 369.5
BUZZARD LLOYDMINSTER	664.4	489.3	970.2	983.4	939.7	1 065.9	1 220.9	1 283.8	883.5	798.1	866.0	570.4	10 735.6	300 486.3
BUZZARD N GP SAND	388.4	288.5	85.8	0.0	117.1	19.8	41.8	0.0	0.0	0.0	0.0	0.0	941.4	4 660.7
BUZZARD N LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.0	172.7	143.0	233.1	197.1	870.9	12 092.8
BUZZARD N MANNVILLE SD	16.6	28.0	18.6	0.0	0.0	0.0	49.4	0.0	0.0	0.0	0.0	0.0	114.6	4 192.4
BUZZARD N SPARKY SD	2 614.7	1 790.7	1 864.9	1 917.3	2 326.3	1 658.5	2 526.7	2 055.2	2 318.1	2 647.8	939.8	1 549.9	24 209.9	73 738.0
BUZZARD N WASECA SD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 518.0
CARRUTHERS CUMMINGS	16 445.1	17 666.9	19 789.0	18 174.2	20 138.7	19 630.9	27 439.1	28 225.1	27 193.1	27 828.2	26 519.4	29 609.0	278 658.7	470 884.2
CELTIC G.P.	5 455.4	5 148.4	5 909.6	4 008.8	4 270.6	4 919.6	6 424.1	6 338.7	4 892.3	4 667.3	4 301.8	5 179.6	61 516.6	1 185 863.3
CELTIC MANNVILLE	7 260.1	6 939.2	6 902.5	6 465.0	6 084.7	6 321.3	6 369.5	5 991.5	6 429.7	6 643.1	5 863.6	6 259.3	77 529.5	897 677.6
CELTIC SPARKY	3 992.9	3 850.9	3 963.8	3 679.1	3 820.1	3 558.7	3 658.7	3 626.4	3 364.5	3 405.8	3 234.2	3 514.0	43 669.1	757 734.1
CELTIC WASECA	19 878.1	18 212.6	21 617.4	20 213.2	22 336.6	22 728.0	4 300	24 042.7	23 984.1	24 194.1	23 899.3	23 472.5	268 678.6	2 527 523.9
DEE VALLEY E MANNVILLE	275.3	337.2	343.0	367.6	393.5	248.1	299.3	326.0	267.1	192.6	169.4	211.0	3 430.3	58 829.9
DEE VALLEY EAST SPARKY	2 491.8	2 160.7	2 437.4	1 928.8	2 157.8	2 022.5	2 020.8	2 419.8	2 587.1	2 596.1	2 485.6	2 125.0	27 433.4	160 664.1
DEE VALLEY EAST WASECA	5 464.1	5 385.8	6 250.5	5 689.6	6 404.4	5 509.0	5 497.2	5 763.4	5 263.8	5 191.4	5 342.0	5 499.4	67 260.6	323 560.0
DEE VALLEY SOUTH WASECA	336.6	239.6	253.5	239.3	501.6	467.3	502.1	532.9	448.8	402.4	485.5	502.9	4 912.5	27 076 3
DEE VALLEY WASECA	8 102.0	7 519.2	8 811.4	7 764.1	8 985.4	8 230.3	8 326.2	8 096.5	7 013.5	7 853.8	6 778.8	7 207.7	94 708.9	956 431.0
DULWICH E GP SAND	730.7	734.5	705.5	651.3	564.1	452.2	488.7	652.9	896.7	850.2	838.0	766.4	8 331.2	104 883.5
DULWICH E REX SAND	23.1	19.4	24.0	19.1	23.2	15.4	33.6	52.4	42.9	36.9	31.8	32.8	354.6	15 940.2
DULWICH E SPARKY SD	186.6	113.4	169.1	208.3	131.3	177.9	236.9	77.7	101.3	117.4	71.7	279.2	1 870.8	90 275.8
DULWICH GP SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
DULWICH NORTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	19.0	6 366.5
DULWICH SPARKY	716.6	730.3	801.5	503.1	423.4	457.7	408.0	390.5	672.7	736.9	656.8	676.5	7 174.0	1 759 508.1
EAR LAKE WASECA SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	41.1	123.8	187.9	177.2	547.2	56 258.5
EDAM NORTH LLOYDMINSTER	207.3	278.8	207.1	211.0	275.8	209.9	217.7	256.5	246.0	203.5	245.4	213.0	2 772.0	52 493.5
EDAM NORTH SPARKY	132.7	90.8	125.1	158.2	159.8	179.6	202.4	234.9	195.2	216.7	213.8	254.0	2 163.2	3 454.0
EDAM NORTH WASECA SAND	4 166.2	4 113.0	4 784.0	4 559.4	4 263.9	4 434.3	4 657.2	4 521.2	3 811.2	3 801.9	3 350.5	3 308.3	49 771.1	866 475.2
EDAM W MANNVILLE	1 583.8	1 580.7	1 744.6	1 544.2	1 659.0	1 415.3	1 688.6	1 530.7	1 451.8	1 362.8	1 478.8	1 385.5	18 425.8	902 126.6
EDAM WASECA	13 671.9	13 138.7	13 933.5	13 440.1	13 632.4	14 285.0	12 374.3	12 482.5	11 340.3	10 668.3	9 527.7	9 377.8	147 872.5	1 463 066.8
EDAM WEST SPARKY/G.P.	3 369.5	3 860.7	3 375.4	3 516.6	3 579.9	3 730.1	3807.6	3 432.3	3 752.0	4 019.6	3 969.9	4 235.6	44 649.2	1 527 747.9
EDAM WEST WASECA	5 869.8	5 921.4	6 187.1	5 817.4	5 999.5	5 812.2	5901.6	6 113.2	5 665.3	5 844.1	5 556.6	5 543.8	70 232.0	1 604 123.7
EPPING G.P.	463.8	498.6	582.6	636.6	530.5	518.6	574.5	550.2	491.2	505.9	795.8	977.5	7 125.8	485 718.6
EPPING MANNVILLE SAND	1 365.9	1 150.2	1 248.2	1 121.3	1 101.5	1 536.1	2129.9	2 071.6	1 891.9	1 737.1	1 814.5	2 006.8	19 175.0	236 511.4
EPPING NORTH CUMMINGS	159.1	78.1	160.2	133.5	299.3	181.4	144.7	367.8	487.9	635.4	680.0	695.8	4 023.2	8 167.7
EPPING NORTH GP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	898.7
EPPING NORTH MCLAREN	476.7	342.6	330.9	215.7	325.8	282.1	204.2	297.7	233.9	367.0	324.3	297.4	3 698.5	7 075.2
EPPING NORTH SPARKY	0.0	0.0	0.0	0.0	154.4	180.0	546.0	498.8	664.1	1 009.3	817.9	1 002.6	4 873.1	4 873.1
EPPING S SPARKY	3 057.4	3 012.8	3 244.0	3 400.3	3 885.9	4 261.4	3 927.2	3 765.2	4 254.6	4 986.8	4 614.7	5 019.6	47 429.9	291 418.9
EPPING SPARKY	5 318.0	5 001.9	5 517.1	5 071.6	4 738.5	4 976.0	5 349.7	5 633.1	5 886.6	6 288.8	6 826.4	7 210.6	68 018.3	2 207 904.1
EVESHAM NORTH MANNVILLE	123.9	160.2	359.5	200.2	146.1	188.5	165.8	206.8	116.8	123.8	494.6	377.0	2 663.2	3 458.4
EVESHAM NORTH MCLAREN SD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37 263.4
EVESHAM NORTH SPARKY SD	0.0	65.0	122.4	73.5	90.9	78.8	52.9	90.0	64.4	25.2	220.8	357.0	1 240.9	105 369.4
EVESHAM SPARKY SAND	1 114.9	886.6	978.7	1 209.5	1 071.7	1 110.5	1 177.2	1 155.1	1 194.8	1 116.2	1 367.8	931.5	13 314.5	158 506.7
EYEHILL CUMMINGS/DINA	11 640.8	11 321.9	11 793.7	11 753.9	11 569.4	11 289.6	10 957.6	10 133.8	9 998.8	9 692.2	9 450.4	8 988.3	126 590.4	1 043 122.8
EYEHILL N CUMMINGS	4 609.9	4 668.9	4 887.8	4 697.1	4 716.2	4 488.5	3 976.9	3 975.0	4 161.4	4 239.2	3 974.5	4 341.2	52 936.6	502 820.6
EYEHILL N SPARKY	265.9	267.2	276.0	229.7	221.3	201.9	178.9	206.1	306.3	368.6	351.1	378.0	3 251.0	71 484.2
FOREST BANK MANNVILLE	505.2	506.9	468.5	624.4	593.6	544.6	610.1	509.0	411.4	398.2	461.3	562.0	6 195.2	118 731.8
FOREST BANK SPARKY	467.2	449.5	662.0	1 092.2	1 136.6	1 418.5	1 176.0	1 474.9	1 566.6	1 701.0	1 733.6	2 012.2	15 090.3	227 746.7
FOREST BANK WASECA	1 004.3	898.6	926.4	714.8	765.4	852.4	808.3	1 006.4	1 495.2	2 151.7	1 910.2	2 224.2	14 758.1	293 886.1
FREEMONT MANNVILLE SD	677.7	603.7	625.1	661.7	712.6	617.1	792.7	847.1	876.6	858.8	826.8	648.6	8 948.5	51 589.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
FREEMONT SOUTH COLONY	947.7	1 109.4	1 246.4	1 243.5	1 241.9	1 178.5	1 000.0	731.6	688.4	846.2	893.5	781.3	11 908.4	66 695.3
FREEMONT SPARKY	1 263.4	1 066.0	1 074.9	1 048.2	956.7	824.3	862.6	1 016.9	1 059.4	1 217.5	966.9	691.4	12 048.2	267 366.2
FREEMONT WASECA	2 979.1	2 934.0	3 315.9	2 500.4	2 185.2	2 030.3	2 402.6	2 382.9	2 553.4	3 362.2	2 835.0	1 959.9	31 440.9	343 714.1
FREEMONT WEST SPARKY	2 394.6	2 445.6	2 654.9	2 483.7	2 539.6	2 459.3	2 694.4	2 319.1	2 106.6	1 931.8	935.8	1 614.4	26 579.8	99 281.4
FURNESS SPARKY	193.9	177.0	174.8	179.2	146.4	143.5	132.2	146.9	101.1	105.8	110.4	129.7	1 740.9	521 607.7
GOLDEN LAKE N MANNVILLE	152.6	99.8	117.2	186.4	216.6	96.5	228.1	125.3	217.3	168.2	185.9	62.0	1 855.9	27 126.1
GOLDEN LAKE S MANNVILLE	205.2	178.9	196.3	194.9	226.8	130.9	218.5	74.4	111.5	320.7	194.5	144.4	2 199.0	155 160.4
GOLDEN LK N SPARKY	114.1	111.6	139.9	201.6	173.5	173.2	160.2	461.5	623.6	638.6	696.7	632.7	4 127.2	136 895.2
GOLDEN LK N WASECA	0.0	0.0	225.6	978.3	1 156.2	281.6	775.7	514.5	172.6	108.0	558.9	670.8	5 444.2	43 120.2
GOLDEN LK S SPARKY	992.5	705.5	1 261.7	1 123.7	842.6	694.2	955.9	822.4	933.5	1 425.2	1 229.9	745.9	11 733.0	696 790.5
GOLDEN LK S WASECA	726.3	676.7	765.1	740.0	811.5	734.5	707.4	712.0	709.3	699.5	682.1	667.8	8 632.2	450 747.1
GULLY LAKE WASECA	2 973.3	3 146.3	3 694.9	3 753.4	3 570.2	3 308.9	3 620.4	3 822.5	3 541.8	3 543.3	3 156.3	3 503.3	41 634.5	1 447 131.8
HALLAM WASECA GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 211.9
HILLMOND GP SAND	181.4	195.7	222.4	222.8	128.1	176.8	179.7	175.1	99.2	225.7	129.4	76.9	2 013.2	15 387.8
HILLMOND SOUTH SPARKY	609.3	1 354.9	1 330.9	1 060.4	1 337.1	1 054.7	1 348.5	1 300.1	1 436.3	1 991.4	1 627.2	1 676.5	16 127.3	30 856.7
HILLMOND SPARKY SAND	1 208.6	1 170.5	1 330.6	1 322.4	1 341.2	651.5	714.5	516.2	603.3	642.5	532.8	526.9	10 561.0	90 514.1
LANDROSE MCLAREN	1 485.9	1 911.6	1 903.4	1 777.6	1 512.9	343.6	372.2	415.7	395.4	512.1	642.9	820.6	12 094.1	157 367.3
LANDROSE WASECA	629.0	595.4	538.2	431.2	574.3	719.4	835.9	757.8	579.8	660.0	567.4	639.5	7 527.9	154 203.1
LASHBURN EAST WASECA	3 909.0	3 673.2	4 496.7	4 378.7	4 531.0	4 634.6	4 580.3	4 287.6	4 913.2	4 946.9	5 154.6	5 213.8	54 721.8	168 271.3
LASHBURN MCLAREN GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
LASHBURN MCLAREN SAND	285.8	292.0	250.2	114.8	23.0	137.9	69.3	41.9	0.0	20.0	117.4	310.3	1 662.6	6 863.6
LASHBURN SOUTH SPARKY	133.1	307.1	790.3	1 036.4	1 152.9	1 038.0	1 421.8	1 513.6	1 911.9	2 954.0	2 406.8	2 626.0	17 291.9	81 804.1
LASHBURN SOUTH WASECA	1 127.7	1 026.0	1 020.0	1 050.3	915.2	926.9	999.3	1 360.3	1 171.3	1 016.1	1 045.5	932.0	12 590.6	476 052.4
LASHBURN SPARKY	5 653.4	5 478.1	5 279.4	5 246.9	5 569.5	5 586.8	6 669.6	7 804.6	7 959.6	7 419.3	8 583.8	8 889.2	80 142.2	310 736.8
LASHBURN WASECA	1 891.7	1 453.5	1 380.2	1 220.8	1 382.5	1 194.0	1 079.2	939.1	1 078.8	1 211.7	1 353.9	1 236.0	15 421.4	332 202.2
LASHBURN WEST SPARKY	7 148.4	6 862.5	8 804.1	8 224.3	10 720.9	16 020.3	19 036.4	19 616.0	19 971.0	22 996.6	22 627.9	25 512.7	187 541.1	409 697.1
LLOYDMINSTER SPARKY	645.3	170.2	215.1	166.7	293.8	306.1	414.4	760.8	786.2	744.8	703.1	721.6	5 928.1	245 259.7
LONE ROCK SPARKY	343.2	434.7	398.6	323.9	324.2	252.4	310.0	348.7	297.6	285.0	268.2	167.2	3 753.7	1 474 471.9
LONG LAKE WASECA	4 330.4	4 022.3	4 713.6	3 746.2	3 872.1	3 458.8	3 624.0	3 805.4	3 578.5	3 493.3	3 831.8	5 041.0	47 517.2	1 107 651.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
LOW LAKE EAST WASECA	457.1	427.3	470.4	422.5	514.5	467.9	935.1	1 079.7	1 081.8	1 038.0	1 032.2	981.3	8 907.8	10 755.1
LOW LAKE WASECA	3 463.2	3 494.4	3 227.7	3 271.7	3 747.4	3 293.9	2 874.6	3 001.5	3 078.9	3 157.6	3 091.9	2 646.9	36 349.7	262 142.3
MACKLIN SPARKY	2 289.0	2 168.0	2 453.8	2 147.9	2 028.3	2 019.6	1 525.3	1 874.8	1 963.5	2 234.1	2 322.0	2 374.8	25 401.4	629 078.0
MAIDSTONE MANNVILLE SD	145.3	71.2	312.3	181.3	267.2	340.9	178.7	192.5	696.4	794.6	448.0	394.6	4 023.0	28 997.3
MAIDSTONE MCLAREN	1 356.3	1 899.5	2 680.3	2 646.2	2 749.3	2 096.1	2 164.8	2 367.5	1 988.7	2 525.7	2 377.3	1 997.5	26 849.2	532 409.0
MAIDSTONE WASECA	162.3	250.1	851.9	902.7	917.7	999.5	651.9	672.9	570.1	649.3	883.5	1 007.4	8 519.3	79 931.1
MANITO LAKE EAST MCLAREN	469.1	415.3	338.4	219.1	222.9	191.1	158.0	226.3	48.8	616.7	132.7	256.1	3 294.5	51 936.7
MANITO LK SPARKY	2 500.3	2 453.7	2 856.8	2 377.9	2 460.9	2 193.1	2 107.8	2 559.6	2 198.5	2 574.1	1 874.8	2 115.4	28 272.9	811 166.6
MARSDEN N SPARKY SD	336.8	319.9	377.2	321.3	288.9	310.3	374.3	308.2	315.2	455.3	459.6	424.4	4 287.4	129 589.2
MARSDEN SOUTH SPARKY	1 137.1	1 137.8	902.3	1 016.0	1 236.7	1 107.7	919.0	881.4	976.0	1 107.3	1 094.2	1 126.1	12 641.6	141 410.0
MARSDEN SPARKY	99.8	124.6	204.9	146.3	294.8	350.8	344.1	377.6	447.6	265.3	285.7	364.1	3 305.4	143 258.6
MEOTA LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172 895.9
MERVIN EAST WASECA	1 859.0	2 620.7	3 508.7	3 395.3	3 665.4	3 539.3	3 354.9	4 033.5	3 897.7	4 187.4	3 976.2	3 278.3	41 316.4	74 305.8
MERVIN SOUTH WASECA	1 461.2	1 398.9	1 604.9	1 339.5	1 193.3	1 896.1	2 976.0	3 473.5	3 807.1	4 530.3	5 332.3	6 170.1	35 183.2	62 038.7
MERVIN WASECA SAND	1 750.8	3 291.6	3 361.8	4 101.8	4 884.3	5 467.0	6 453.7	6 938.3	7 027.9	7 000.9	6 420.1	6 815.8	63 514.0	315 443.1
NEILBURG COLONY SAND	192.2	203.0	199.5	182.1	214.1	244.7	145.2	149.0	137.3	204.2	141.6	137.8	2 150.7	16 449.7
NEILBURG MANNVILLE SAND	669.4	553.0	641.8	531.5	622.6	643.8	674.7	722.2	979.3	1 281.7	1 169.4	936.6	9 426.0	79 422.2
NEILBURG MCLAREN	4 756.2	4 998.4	5 169.2	5 318.2	5 357.7	5 211.2	4 915.9	5 025.4	6 388.5	6 864.1	7 023.8	5 934.8	66 963.4	1 208 301.9
NORTHMINSTER N SPARKY	1 636.8	1 931.7	2 088.7	2 566.5	2 713.9	2 340.6	2 363.0	2 116.7	2 070.3	2 453.9	2 343.3	2 023.4	26 648.8	264 888.1
NORTHMINSTER NORTH G.P	0.0	8.0	0.0	161.8	525.9	530.0	313.7	489.1	408.5	408.4	695.2	62.6	3 603.2	26 716.0
NORTHMINSTER SPARKY	401.5	566.1	533.6	532.8	551.0	478.3	474.1	460.5	569.7	794.7	1 019.9	1 250.2	7 654.4	192 369.6
PIKES PEAK G.P.	0.0	0.0	0.0	131.8	286.5	389.3	146.8	415.4	379.7	432.9	411.0	495.0	3 090.4	241 930.0
PIKES PEAK SPARKY	0.0	31.8	24.1	0.0	0.0	26.6	0.0	0.0	0.0	0.0	0.0	0.0	82.5	10 766.8
PIKES PEAK WASECA	38 023.1	36 440.4	46 105.7	42 436.0	42 956.5	42 545.6	46 729.2	46 369.3	44 362.8	44 082.1	44 361.7	47 801.2	524 213.6	6 516 802.4
REWARD WASECA	18 200.3	20 094.5	19 447.4	16 473.7	17 515.2	17 400.6	16 364.4	15 723.4	11 840.4	14 172.1	11 630.8	11 561.8	190 424.6	279 750.2
RUSH LAKE GP SAND	14 647.8	12 893.3	15 149.7	15 075.3	15 342.2	14 606.1	15 219.4	14 669.6	14 344.3	15 307.8	13 748.2	12 088.0	173 091.7	558 598.7
RUSH LAKE MANNVILLE	3 674.0	3 205.4	3 623.8	3 411.5	3 774.9	3 653.0	3 603.3	3 911.0	3 668.4	4 017.3	3 767.5	2 763.2	43 093.3	432 644.9
RUSH LAKE SPARKY	1 905.6	1 482.5	1 574.0	1 693.7	1 671.8	1 450.4	1 664.1	1 596.1	1 865.8	2 030.7	1 794.0	1 881.8	20 612.5	322 596.2
RUSH LAKE WASECA	12 209.8	11 148.7	11 568.6	11 680.2	11 258.0	11 355.7	11 691.8	11 040.9	10 728.9	12 747.4	12 115.9	12 005.3	139 551.2	634 249.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
RUTLAND CUMMINGS DINA	1 677.7	1 656.6	1 644.5	1 739.7	1 561.7	1 555.5	1 561.8	1 516.9	1 525.4	1 553.4	1 471.7	1 454.0	18 918.9	183 190.8
SALT LAKE LLOYDMINSTER	6 229.6	6 062.2	6 893.9	6 192.3	6 613.8	6 516.9	6 090.0	6 989.9	6 611.3	7 131.5	6 422.5	6 275.1	78 029.0	1 229 663.4
SENLAC CUMMINGS DINA	25 134.8	23 474.3	23 824.6	25 011.6	28 833.6	25 266.7	26 392.5	30 018.6	35 381.9	42 449.3	43 432.6	42 059.9	371 280.4	2 824 934.4
SENLAC LLOYDMINSTER	10 901.2	10 522.1	11 163.9	10 693.8	10 981.0	9 977.8	10 161.4	10 109.5	9 983.9	9 719.7	9 998.5	10 866.8	125 079.6	1 825 744.5
SENLAC MCLAREN GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9
SENLAC WASECA SAND	57.1	61.5	49.7	0.0	1.8	14.2	20.6	32.1	39.2	55.8	60.7	37.7	430.4	34 664.8
SILVERDALE SPARKY	3 663.7	3 823.9	4 042.8	3 553.9	3 731.5	3 360.4	2 959.1	3 522.7	3 515.2	4 628.9	4 559.4	3 694.8	45 056.3	1 737 702.5
SODA LAKE CUMMINGS	6 523.8	5 663.6	5 279.2	5 628.0	5 638.4	5 036.9	5 513.7	5 346.3	4 177.5	4 239.0	5 999.0	3 799.5	63 044.9	759 032.2
STANDARD HILL N GP	717.5	580.8	349.3	429.1	348.6	314.3	321.0	411.7	286.4	395.1	326.4	542.4	5 022.6	60 792.4
STANDARD HILL N REX	52.4	98.4	197.5	57.4	41.6	159.8	344.2	278.1	233.5	154.8	161.3	112.9	1 891.9	13 232.1
STANDARD HILL N SPARKY	74.4	0.0	1.4	23.5	56.0	7.3	17.8	37.1	22.1	0.0	23.4	110.2	373.0	58 936.9
STANDARD HILL N WASECA	1 411.8	1 336.8	1 460.1	1 261.4	1 234.3	1 177.0	1 189.6	1 021.6	1 029.8	1 021.4	1 218.7	1 981.4	15 343.9	128 982.5
STANDARD HILL W MCLAREN	2 332.0	2 056.3	2 519.4	2 198.1	2 473.8	2 488.9	3 357.5	2 916.0	1 632.1	2 167.5	1 976.1	2 495.4	28 613.1	44 741.0
STANDARD HILL WASECA	954.2	736.8	812.9	691.1	861.4	871.9	1 008.8	1 001.5	806.9	925.1	798.9	847.3	10 316.8	1 461 503.8
T FLAGS N LLOYD/CUMMINGS	25 431.4	22 971.9	22 837.9	23 303.6	23 079.3	21 846.2	21 674.9	22 677.0	20 989.2	23 342.7	22 474.9	22 580.3	273 209.3	2 925 429.9
TANGLEFLAGS COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
TANGLEFLAGS E MCLAREN	332.9	317.1	279.4	265.1	190.7	230.5	137.3	318.6	176.3	411.3	597.8	220.0	3 477.0	125 810.5
TANGLEFLAGS G.P.	9 865.4	9 657.8	9 691.0	8 065.8	9 865.1	9 438.3	10 765.7	11 584.7	11 324.1	11 558.4	12 192.9	12 195.2	126 224.4	2 008 123.2
TANGLEFLAGS LLOYD	780.3	723.3	856.2	833.6	1 071.3	1 297.9	1 217.9	1 697.7	1 088.2	1 063.2	921.6	1 205.4	12 758.6	1 197 742.4
TANGLEFLAGS MANNVILLE	11 300.0	11 096.1	11 954.7	12 389.5	11 446.7	11 735.5	10 923.2	10 793.9	11 189.5	11 132.8	10 695.9	10 164.4	134 822.2	1 328 050.9
TANGLEFLAGS MCLAREN	6 046.3	5 171.0	5 677.8	5 106.1	5 298.5	4 690.8	5 016.5	5 189.8	4 716.8	5 001.0	5 056.1	6 011.5	62 984.2	485 974.8
TANGLEFLAGS NORTH G.P.	1 988.3	1 935.2	2 162.5	1 688.3	1 663.9	1 066.6	1 089.8	1 153.8	956.1	767.6	649.7	660.7	15 782.5	78 167.8
TANGLEFLAGS SPARKY	17 017.3	15 872.9	16 013.6	14 726.7	16 003.1	15 266.9	17 464.6	17 602.8	17 226.0	18 291.6	17 444.8	16 536.9	201 667.2	984 630.8
TANGLEFLAGS W LLOYD	167.7	193.0	184.3	179.4	204.7	184.1	194.4	192.9	754.7	695.0	817.3	1 502.1	5 269.6	163 311.6
TANGLEFLAGS W MANNVILLE	1 536.9	1 592.4	1 525.6	1 930.7	1 991.6	2 021.4	1 710.6	1 492.6	1 412.8	1 430.0	1 454.5	1 327.3	19 426.4	129 726.3
TANGLEFLAGS W SPARKY	4 147.8	3 968.0	4 773.5	5 956.8	5 239.5	5 471.2	5 334.7	5 752.1	6 245.8	6 974.7	7 244.6	7 001.4	68 110.1	386 159.3
TANGLEFLAGS WASECA	4 124.1	4 056.4	4 763.5	4 658.7	5 324.7	6 260.2	7 498.4	7 461.0	6 979.3	7 549.9	8 449.4	9 884.8	77 010.4	185 097.3
TANGLEFLAGS WEST G.P.	18 516.0	17 137.7	18 707.8	18 564.9	18 079.1	17 958.4	17 551.9	16 640.8	17 849.5	15 477.2	14 977.8	16 430.0	207 921.1	627 724.4
TANGLEFLAGS WEST MCLAREN	1 955.9	1 877.8	2 053.4	3 741.0	4 968.8	8 719.8	11 321.8	10 222.6	9 129.9	8 840.2	6 294.5	7 116.2	76 241.7	386 496.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
TURTLEFORD WASECA SD	536.7	711.7	685.6	603.9	493.3	544.3	516.1	671.0	599.1	596.2	740.2	643.2	7 341.3	24 766.6
WESTHAZEL G.P.	1 659.8	1 481.4	1 435.3	1 397.7	1 731.0	1 294.0	1 267.0	1 152.7	1 091.7	1 324.4	1 374.0	1 191.7	16 400.7	291 395.5
WESTHAZEL MANNVILLE	2 460.2	2 903.1	3 275.5	2 860.0	3 310.5	2 488.4	2 941.5	3 220.1	2 393.6	3 025.8	2 384.5	2 731.7	34 014.9	311 331.5
WESTHAZEL SPARKY SAND	1 222.1	1 151.0	1 254.5	1 310.9	1 203.6	1 155.1	1 021.5	881.4	1 494.6	1 666.4	2 160.7	2 277.6	16 809.4	444 643.9
WESTHAZEL WASECA SD	461.5	695.5	1 009.6	1 079.0	1 485.8	1 530.3	1 518.7	1 251.3	1 310.1	1 646.0	1 641.7	2 712.9	16 342.4	107 921.1
WINTER CUMMINGS	37 923.6	35 967.2	36 893.0	27 053.9	36 949.9	37 723.1	41 449.4	38 167.1	32 392.8	36 960.5	36 869.0	33 278.8	431 648.3	2 973 408.6
WINTER SOUTH CUMMINGS	7 310.0	8 148.2	8 307.1	7 222.4	8 740.3	7 111.2	8 022.1	7 491.6	7 715.3	8 987.9	8 896.1	9 334.4	93 266.6	276 536.2
WINTER SOUTH MCLAREN	155.0	119.4	182.3	171.7	159.4	229.9	183.4	106.6	153.3	155.6	134.8	70.1	1 821.5	42 586.0
MISCELLANEOUS POOLS														
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 632.2
COLONY	2 957.4	2 944.8	3 010.6	3 655.1	3 996.9	3 764.5	4 469.8	4 912.4	5 911.3	7 353.8	6 706.8	7 239.1	56 922.5	332 526.8
COMMINGLED MANNVILLE	5 382.6	5 424.5	4 875.2	4 674.2	5 454.0	5 515.7	5 324.2	5 751.9	5 500.2	6 270.9	5 779.2	5 737.6	65 690.2	388 133.2
CUMMINGS	186.1	200.4	403.7	274.1	266.4	195.1	222.0	191.5	342.4	522.9	362.6	431.2	3 620.4	55 311.9
CUMMINGS DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 233.9
DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8
DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 801.6
DUPEROW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.4
G.P. SAND	10 579.9	9 649.3	10 523.3	8 953.9	9 074.7	8 203.4	8 913.9	10 054.3	9 794.7	10 926.2	10 861.3	9 451.2	116 986.1	954 829.8
LLOYDMINSTER	6 464.9	5 815.1	6 517.3	5 875.0	7 269.3	7 808.0	8 280.6	8 624.9	8 383.3	9 712.3	11 103.8	12 712.8	98 567.3	434 933.1
MANNVILLE	91.0	52.9	110.5	58.0	96.2	126.8	53.9	85.0	70.9	100.8	65.9	57.4	969.3	19 503.4
MCLAREN	6 602.2	6 341.2	6 928.9	6 817.0	7 220.7	7 615.4	7 139.8	7 605.9	8 833.7	10 359.8	10 764.7	12 674.1	98 903.4	514 474.2
REX	183.1	119.4	300.8	194.5	184.3	204.0	208.2	509.0	444.3	385.2	1 007.3	1 133.9	4 634.0	42 366.9
SPARKY	18 230.0	17 747.4	20 908.4	19 927.8	23 080.8	26 966.5	28 544.1	29 602.3	30 551.2	33 946.7	35 785.2	39 287.9	324 578.3	1 166 268.6
WASECA	11 019.2	12 749.6	14 984.8	15 335.6	16 762.0	17 282.9	18 678.4	17 880.9	20 013.1	22 495.1	21 506.1	23 500.0	212 207.7	829 800.2
TOTAL NON-UNITS	612 511.3	596 434.8	650 305.0	612 346.6	655 976.5	656 848.0	695 675.1	706 982.3	698 804.4	747 151.2	738 471.9	755 145.2	8 126 652.3	78 233 305.8
AREA/CRUDE TYPE TOTAL	638 392.0	621 114.6	677 364.2	638 465.3	681 766.8	682 628.7	719 385.6	731 788.8	724 054.9	772 885.3	762 760.9	780 217.2	8 430 824.3	102 384 570.2
AREA TOTAL	638 392.0	621 114.6	677 364.2	638 465.3	681 766.8	682 628.7	719 385.6	731 788.8	724 054.9	772 885.3	762 760.9	780 217.2	8 430 824.3	102 384 570.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA 2 LIGHT UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	355.6	380.5	300.4	335.8	350.5	304.7	304.3	326.9	365.6	302.7	283.6	223.6	3 834.4	251 448.3
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6
DODSLAND NORTH VIKING														
DODSLAND VIK GAS V UNIT	0.0	30.2	115.1	110.7	14.9	70.7	108.3	157.1	86.7	39.9	142.7	120.1	996.4	7 804.7
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	1 578.3	1 645.3	1 540.4	1 358.2	1 327.9	1 551.3	1 568.6	1 474.3	1 377.1	1 498.8	1 475.4	1 490.0	17 885.6	1 064 431.3
EAGLE LAKE VIK VOL UNIT	6 481.1	5 923.1	6 359.7	5 499.5	6 174.3	5 989.2	6 267.0	6 377.6	5 942.9	6 035.4	5 864.7	6 458.0	73 372.5	3 152 197.1
GLENEATH S VIK VOL UNIT	89.9	82.0	84.9	83.7	69.2	74.6	67.5	67.7	70.3	59.3	55.1	56.2	860.6	57 600.0
KIYIU LAKE VIK VOL UNIT	504.4	460.8	461.5	394.3	458.2	468.4	522.3	510.4	699.5	996.5	875.2	778.1	7 129.6	158 914.4
KIYIU LK VIK VOL UNIT 2	221.2	193.8	214.7	155.9	145.7	161.0	145.0	191.5	188.1	186.1	139.8	91.1	2 033.9	93 369.1
N DODSLAND VIK VOL UN 2	99.4	95.9	102.4	87.7	91.0	96.0	100.8	85.2	89.5	92.3	85.2	90.8	1 116.2	50 046.0
N DODSLAND VIK VOL UNIT	1 096.3	1 022.7	1 087.0	1 068.8	1 004.1	983.1	1 030.3	1 111.2	1 047.7	1 041.8	1 079.3	1 185.0	12 757.3	353 594.6
THE GLENEATH UNIT	3 920.4	3 549.0	3 703.7	3 474.3	3 605.5	3 718.5	4 254.3	4 164.1	3 979.1	4 048.2	3 550.1	4 270.0	46 437.2	2 638 842.5
EUREKA VIKING														
THE NORTH EUREKA UNIT	1 282.5	1 218.6	1 156.8	1 060.9	1 038.0	1 242.3	1 225.9	1 137.7	1 206.1	1 227.5	1 211.8	1 133.5	14 143.6	1 293 696.9
THE SOUTH EUREKA UNIT	2 062.0	1 852.4	1 925.2	1 845.2	1 975.7	1 884.8	1 866.0	1 937.4	1 851.0	1 762.3	1 747.5	1 769.1	22 498.6	1 458 115.3
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.3
SMILEY VIKING GAS VOL UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.7
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	47.8	40.9	42.6	45.2	40.1	36.7	36.5	35.9	33.5	33.0	36.3	26.2	454.7	84 529.3
PLATO VIKING														
PLATO VIKING VOL UNIT 1	235.8	214.9	204.2	191.9	201.8	208.3	207.1	201.1	174.2	198.7	190.2	194.3	2 422.5	356 865.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	772.4	773.2	756.7	708.3	783.5	735.2	674.4	768.1	708.9	732.8	675.1	658.7	8 747.3	472 967.4
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	429.9	384.9	421.5	395.2	384.0	375.0	356.4	377.4	371.6	383.2	398.2	380.2	4 655.5	307 349.6
TOTAL UNITS	19 197.0	17 868.2	18 478.8	16 815.6	17 864.4	17 900.0	18 734.7	18 923.6	18 192.0	18 638.5	17 808.2	18 924.9	219 345.9	11 802 447.5
AREA 2 LIGHT NON-UNITS														
AVON HILL VIKING	383.4	372.2	348.9	351.7	380.8	392.9	398.0	384.2	368.7	389.1	408.6	353.4	4 529.9	324 456.1
COLEVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5
COLEVILLE-SMILEY VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.5
DODSLAND NORTH VIKING	22.9	18.0	20.8	11.9	26.4	14.8	14.7	16.0	12.9	79.6	58.0	41.6	337.6	5 767.0
DODSLAND VIKING	7 235.7	6 808.8	6 571.3	6 164.8	6 647.1	6 293.6	6 572.5	6 634.8	6 351.0	6 464.2	6 067.9	6 142.3	77 954.0	4 004 654.7
EUREKA VIKING	774.3	812.9	800.8	706.8	733.5	726.9	753.1	760.2	662.4	763.4	796.3	1 050.1	9 340.5	290 486.8
FORGAN VIKING	160.4	173.4	179.4	161.2	161.7	163.2	163.3	130.7	173.5	185.7	187.6	110.0	1 970.1	79 930.4
FORGAN WEST VIKING	305.6	284.6	297.1	287.9	277.1	296.6	282.5	282.2	282.5	274.4	285.9	267.5	3 403.9	91 314.1
KERROBERT VIKING	6 996.7	6 585.2	6 776.9	6 231.2	6 672.1	6 396.0	6 771.2	6 612.9	6 393.6	6 676.5	6 476.6	6 373.3	78 964.2	2 455 015.3
KINDERSLEY VIKING GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.0
LOVERNA N MANNVILLE GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0
LOVERNA S BAKKEN GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.7
LOVERNA S VIK GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
LOVERNA W BAKKEN GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5
LUCKY HILLS VIKING	246.2	261.7	265.7	275.5	262.2	262.6	234.3	213.3	237.2	246.1	310.5	247.6	3 062.9	133 233.6
MARENGO VIKING	18.5	30.6	19.8	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	79.4	79.4
MILTON VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.6
NORTH HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
PLATO NORTH VIKING	2 456.4	2 310.2	2 343.9	2 534.4	2 492.3	2 415.2	2 480.4	2 412.0	2 410.1	2 485.5	2 300.9	2 560.9	29 202.2	1 010 314.3
PLATO VIKING	222.8	217.2	216.2	191.1	202.3	223.1	214.2	213.2	210.7	229.1	214.9	205.7	2 560.5	95 118.8
PLENTY VIKING SAND	617.6	568.2	537.0	519.0	540.7	603.7	642.1	554.5	581.7	592.8	594.8	616.0	6 967.9	189 480.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
PRAIRIEDALE E VIKING GAS	94.8	98.3	65.5	67.6	46.1	97.2	51.0	4.5	32.6	69.2	68.4	64.4	779.6	3 796.9
PRAIRIEDALE VIKING SAND	2 607.1	2 327.1	2 436.4	1 991.4	2 196.5	2 322.8	2 232.4	2 220.9	2 491.3	2 634.3	2 511.3	3 009.5	29 181.0	401 973.7
PRIMATE MANNVILLE GAS	0.0	23.0	10.0	23.9	12.9	12.8	24.3	17.0	10.0	0.0	7.8	5.6	147.1	514.4
SMILEY DEWAR VIKING	2 866.2	2 702.7	2 900.4	2 676.9	2 961.9	2 941.1	2 868.7	3 089.1	2 728.8	2 714.1	2 360.5	2 541.1	33 351.5	4 672 510.8
SUPER3 BAKKEN SAND GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.1
VERENDRYE VIKING SAND	2 042.7	1 871.7	1 925.3	1 805.9	1 857.2	1 597.5	1 721.7	1 755.9	1 654.8	1 740.8	1 773.3	1 723.7	21 470.1	641 435.0
WHITESIDE VIKING	643.8	674.5	707.4	629.6	812.6	720.2	660.0	698.1	658.1	675.3	716.7	660.1	8 256.4	270 771.9
WHITESIDE W RIBSTONE CK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0
WHITESIDE WEST VIKING	3.7	7.1	7.8	6.2	11.0	8.9	10.5	9.5	9.7	9.8	9.9	7.0	100.9	4 908.0
MISCELLANEOUS POOLS														
BAKKEN	0.0	0.0	0.0	2.5	0.0	0.0	72.8	24.3	9.1	72.2	33.5	14.5	228.9	2 076.2
MANNVILLE	7.9	0.0	78.9	19.5	28.0	47.8	17.2	16.5	39.2	0.0	0.0	15.5	270.5	3 256.3
SUCCESS	8.8	0.0	11.8	11.3	14.1	14.2	8.3	12.5	5.2	6.1	0.0	0.0	92.1	190.8
VIKING SAND	2 074.0	1 942.5	2 041.6	2 420.9	1 927.8	2 139.3	2 578.2	2 787.5	2 607.6	3 149.4	3 289.5	3 526.9	30 485.2	295 625.9
TOTAL NON-UNITS	29 789.5	28 069.9	28 562.7	27 091.0	28 284.3	27 692.4	28 771.4	28 640.3	27 930.5	29 657.0	28 490.7	29 536.7	342 736.4	14 978 146.7
AREA/CRUDE TYPE TOTAL	46 966.5	45 958.1	47 041.5	43 906.6	46 148.7	45 592.4	47 506.1	47 763.9	46 122.5	48 295.5	46 298.9	48 461.6	562 082.3	26 780 504.2
AREA 2 HEAVY UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 1	2 029.9	2 174.6	2 461.5	2 257.6	2 239.0	2 027.8	1 827.9	1 989.3	1 733.5	2 079.1	2 194.3	2 045.5	25 060.0	611 003.8
CACTUS LAKE VOL UNIT 2	11 466.0	11 796.4	12 046.7	13 124.0	13 105.8	11 517.2	12 152.3	11 844.6	12 088.4	13 611.5	14 603.0	16 390.9	154 036.8	2 906 419.8
CACTUS LAKE VOL. UNIT NO.	1 200.5	1 731.2	1 617.5	1 561.6	1 709.6	1 477.0	1 840.3	1 664.4	1 406.7	1 725.3	1 635.5	977.3	18 547.1	94 289.4
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	5 178.5	4 540.9	4 835.9	5 898.6	6 879.0	8 116.5	7 186.3	5 715.1	4 911.1	4 883.0	4 633.2	8 253.3	71 031.6	659 371.4
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	7 057.1	7 425.1	7 783.3	6 373.1	7 139.3	7 182.6	8 078.3	8 070.3	7 213.7	7 551.6	6 868.1	5 793.4	87 135.9	785 881.2
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	8 712.1	8 639.2	8 775.1	9 074.9	8 745.0	8 265.6	9 212.3	8 277.1	7 286.1	8 745.2	7 502.6	8 026.6	101 462.4	2 373 906.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	1 134.3	804.3	897.6	902.7	861.3	937.6	806.9	909.2	717.5	735.7	767.4	859.0	10 333.5	329 475.9
MANTARIO E BASAL MANN														
MANTARIO E BSL MANNV 1	2 583.3	2 253.6	2 360.2	2 321.3	2 386.3	2 749.1	3 424.4	3 078.2	2 533.9	2 324.8	2 264.1	2 155.8	30 433.0	217 098.8
MANTARIO N BASAL MANN														
MANTARIO N BSL MANNV 1	30 264.2	29 228.1	30 038.9	26 496.3	30 419.8	28 535.8	29 335.2	32 490.7	31 777.5	33 120.8	34 835.4	35 821.4	372 364.1	1 781 667.3
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	1 495.5	1 470.3	1 697.3	2 018.2	1 661.8	1 839.7	1 752.3	1 722.7	1 594.2	1 701.8	1 675.2	1 472.4	20 121.4	1 197 260.6
NORTH HSR BASAL MANNVILLE														
N HOOSIER BAS BL V UNIT	1 409.9	1 348.9	1 312.4	1 313.3	1 497.2	1 254.5	1 374.0	1 494.2	1 396.8	1 432.6	1 429.4	1 435.0	16 898.2	801 409.6
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO.	2 091.4	1 911.3	2 494.9	2 247.9	2 078.0	1 629.1	2 455.5	2 712.4	2 663.2	2 798.8	2 318.7	2 687.5	26 288.7	224 280.0
PLOVER LAKE MCLAREN SAND														
PLOVER LAKE VOL UNIT 1	922.2	1 314.4	1 561.6	1 231.6	1 321.7	1 559.6	1 432.5	1 681.3	1 435.9	1 390.0	1 675.1	1 411.5	16 937.4	534 091.9
SUPERB N WASECA														
SUPERB N VOL UNIT # 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 058.9
TOTAL UNITS	75 544.9	74 838.3	77 862.9	74 821.5	80 063.8	77 092.3	80 878.2	81 647.5	77 558.5	82 300.2	82 492.2	87 329.8	952 450.1	12 519 414.6
AREA 2 HEAVY NON-UNITS														
ALSASK BASAL MANNVILLE	78.1	69.4	70.4	53.8	135.7	81.7	84.2	89.9	68.4	44.2	61.2	109.1	946.1	25 162.2
BUFFALO COULEE BAKKEN	2 339.6	1 993.7	1 652.0	1 562.3	1 594.6	1 369.4	1 683.0	1 664.9	1 546.2	1 546.0	1 351.0	1 551.4	19 854.1	645 286.6
BUFFALO COULEE N BAKKEN	4 136.2	4 917.9	5 717.7	6 107.7	7 250.4	6 216.6	6 471.6	6 536.5	5 135.2	4 620.7	4 495.6	4 261.0	65 887.3	414 906.0
CACTUS LAKE EAST BAKKEN	492.9	773.6	1 383.7	1 402.4	2 084.1	1 843.9	1 629.0	1 566.6	2 576.8	2 688.8	2 357.8	1 931.2	20 730.8	44 710.2
CACTUS LK BASMAN-BAKKEN	1 303.2	2 642.2	2 302.0	2 151.8	2 086.5	1 991.1	2 229.5	1 981.2	2 170.5	2 076.2	1 652.2	4 709.3	27 305.7	355 521.1
CACTUS LK N MCLAREN	7 697.7	7 355.5	9 560.4	9 488.0	10 040.1	11 288.5	11 598.5	10 947.8	10 495.8	11 168.1	10 479.2	10 300.2	120 419.8	1 893 609.8
COLEVILLE BAKKEN	11 912.8	10 612.8	12 222.7	11 126.5	11 976.7	11 620.1	11 781.6	12 161.9	12 208.6	11 710.0	10 694.0	11 011.1	139 238.8	9 157 232.7
COLEVILLE MANNVILLE	161.1	380.0	124.7	119.5	124.6	98.7	89.2	345.1	417.0	427.5	447.7	285.0	3 020.1	97 444.4
COLEVILLE S MANNVILLE	472.8	416.5	485.4	344.9	516.1	563.1	492.1	516.6	559.8	733.7	690.9	620.5	6 416.4	87 905.0

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
COLEVILLE S SUCCESS	254.9	297.4	231.6	480.0	598.7	328.0	431.7	285.0	261.6	249.1	352.2	356.5	4 126.7	103 747.3
COLEVILLE SOUTH BAKKEN	3 588.3	3 229.2	2 697.8	1 444.4	2 274.8	3 485.7	3 455.0	2 436.9	2 603.4	3 974.2	3 638.7	2 764.3	35 792.7	125 379.8
COLEVILLE W BAKKEN SAND	579.0	29.8	59.4	224.7	249.2	320.7	249.5	290.6	195.4	239.5	244.5	275.2	2 957.5	79 459.3
COSINE LK LLOYDMINSTER	144.2	183.7	188.6	146.7	199.8	121.1	131.8	128.6	161.0	135.3	105.4	166.5	1 812.9	78 171.5
COURT BAKKEN	3 676.5	2 904.7	3 465.5	3 044.7	2 786.0	2 658.3	3 115.5	2 436.1	2 243.9	2 562.9	2 273.2	2 350.1	33 517.4	268 699.0
COURT NORTH BAKKEN SAND	1 530.6	1 373.6	1 292.6	1 170.7	1 324.1	1 542.1	1 666.5	1 577.1	1 221.8	1 243.1	802.6	1 202.7	15 947.7	76 961.5
COURT SOUTH BAKKEN	2 224.6	1 885.7	2 486.7	2 755.5	2 277.7	1 993.4	1 835.0	1 591.1	1 653.2	1 780.7	1 519.6	1 618.1	23 621.3	274 201.3
COURT WEST BAKKEN	1 282.6	1 063.6	1 282.2	1 121.1	1 061.3	1 149.4	1 404.3	1 218.9	1 097.6	1 124.9	1 049.1	1 043.5	13 898.5	64 416.8
DRUID MANNVILLE	135.1	196.2	107.1	126.9	114.9	126.9	86.9	86.9	154.9	114.9	114.9	86.9	1 452.5	40 545.0
ERMINE MANNVILLE	123.4	55.5	24.9	0.0	0.0	89.7	59.7	101.0	24.1	0.0	117.3	195.5	791.1	65 618.5
FUSILIER BAKKEN	6 416.8	5 813.6	6 601.5	5 648.1	6 219.8	5 774.1	5 157.9	6 304.3	5 794.2	4 937.9	5 167.1	5 465.1	69 500.4	775 677.3
FUSILIER NORTH BAKKEN	690.8	732.0	1 610.2	2 398.0	2 502.4	2 635.9	2 691.7	3 122.6	2 984.8	2 775.3	3 596.6	3 733.6	29 673.9	35 360.8
HEARTS HILL BAKKEN	902.7	802.6	778.0	728.6	714.7	594.0	696.2	829.4	824.9	657.4	929.5	744.1	9 202.1	215 047.6
HOOSIER BAKKEN	8 709.6	8 411.3	8 816.9	8 133.8	8 572.9	9 018.1	9 359.3	10 418.9	9 039.4	10 080.3	10 709.4	9 269.7	110 539.6	849 786.4
KEROBERT MANNVILLE SAND	8 273.0	7 869.6	7 069.2	7 054.1	8 757.4	6 910.9	5 699.3	6 917.6	7 324.0	9 370.8	8 800.5	7 254.5	91 320.9	352 318.8
KEROBERT NORTH MANNVILLE	450.0	479.0	346.1	321.6	465.8	623.6	673.5	583.9	545.4	618.7	276.0	299.1	5 682.7	128 564.7
LOVERNA SUCCESS	223.7	172.2	254.5	218.5	226.6	186.7	195.6	244.7	296.0	302.1	192.5	193.0	2 706.1	115 628.9
LUSELAND BAKKEN	20 420.1	23 439.1	27 721.5	24 103.8	23 549.9	24 793.9	25 962.0	26 675.5	24 879.8	26 343.3	27 764.0	33 535.8	309 188.7	1 953 352.5
LUSELAND MANNVILLE	311.9	495.2	437.5	353.0	334.9	241.3	142.6	100.4	99.5	137.9	213.0	103.0	2 970.2	56 553.1
MANTARIO E BASAL MANN	1 473.5	1 405.6	1 586.3	2 576.7	2 847.4	2 419.0	2 350.6	2 157.8	2 093.4	1 678.2	1 710.4	1 859.6	24 160.5	113 664.9
MANTARIO N BASAL MANN	3 279.3	2 964.9	3 139.7	2 398.2	2 598.9	2 557.2	2 502.5	2 500.1	2 706.4	2 716.7	2 002.5	2 185.1	31 549.5	120 376.1
MARENGO S BASAL MANN	8 223.7	7 999.8	8 608.4	7 371.4	8 474.3	8 516.3	8 443.5	8 256.9	8 096.6	8 620.9	7 974.9	7 418.0	96 004.7	998 488.3
MILTON BAKKEN	3 282.3	2 845.8	3 068.9	2 606.1	2 979.4	2 600.0	2 735.0	2 822.7	2 320.1	2 869.5	3 032.3	3 589.9	34 752.0	193 394.3
MILTON SUCCESS	619.1	503.6	473.9	747.8	609.4	617.4	662.4	580.4	643.0	619.6	564.4	276.6	6 917.8	49 514.3
NORTH HOOSIER BAKKEN	3 605.1	3 957.1	4 872.6	3 983.5	4 427.3	4 120.9	4 566.6	5 050.8	4 942.4	4 029.5	3 797.9	3 932.0	51 285.7	424 901.5
NORTH HSR BASAL MANNVILLE	7 082.2	6 879.8	7 240.0	5 846.0	6 846.5	6 466.8	6 319.7	6 677.2	5 864.9	4 986.9	4 259.7	3 808.0	72 279.7	281 933.4
NORTH SMILEY BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.2
ONWARD BASAL MANNVILLE	1 706.9	1 546.8	1 574.1	1 602.0	1 483.6	1 647.3	1 690.5	1 231.4	1 577.0	1 348.6	1 284.4	1 501.6	18 194.2	174 793.3
PLOVER LAKE BAKKEN	15 172.3	13 667.7	14 585.4	14 228.9	14 001.4	13 896.9	12 421.9	12 671.4	11 096.4	10 369.4	8 768.5	6 742.2	147 622.4	1 853 572.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
PLOVER LAKE MCLAREN SAND	4 164.5	4 193.8	4 040.8	4 083.1	4 195.9	3 702.4	3 992.6	3 523.7	3 954.8	3 736.9	4 392.2	4 074.0	48 054.7	594 631.0
PLOVER LAKE SOUTH BAKKEN	53.3	156.0	272.9	204.4	447.8	473.4	568.9	545.6	378.6	363.9	470.8	425.8	4 359.4	22 749.7
PLOVER LAKE W BAKKEN	922.3	858.3	1 137.6	1 047.6	976.1	1 016.5	849.0	794.7	423.5	931.8	848.6	700.3	10 306.3	66 473.0
PLOVER LK E BAKKEN	19 704.2	18 214.0	18 027.3	15 757.9	14 741.1	12 777.4	11 591.8	11 502.2	10 160.6	9 327.1	7 255.6	4 541.8	153 600.8	1 129 165.3
SMILEY BAKKEN SAND	1 214.9	1 247.4	1 603.2	1 419.7	1 459.9	1 427.4	1 494.6	1 308.9	1 242.8	1 098.4	993.6	951.2	15 462.0	69 757.2
SUPERB WASECA	1 637.4	2 436.0	3 895.4	3 258.4	4 401.3	3 416.3	3 771.1	4 441.0	2 540.1	2 352.0	2 487.1	2 009.0	36 643.1	84 103.7
MISCELLANEOUS POOLS														
BAKKEN	15 253.0	15 301.1	15 659.4	12 126.7	14 184.1	17 593.5	21 334.4	20 129.1	19 239.9	21 816.2	21 432.9	21 092.2	215 162.5	786 120.3
BASAL MANNVILLE	448.2	643.8	768.3	482.3	741.7	747.6	921.8	1 293.0	1 134.9	1 152.9	1 057.7	1 885.6	11 277.8	52 261.7
BIRDBEAR	47.2	13.9	45.9	2.7	2.9	70.4	42.0	30.6	52.7	5.8	5.2	3.7	323.2	5 760.0
DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
MADISON	0.0	0.0	192.5	453.8	399.4	282.2	362.5	318.2	267.4	245.2	241.0	212.2	2 974.4	2 980.0
MANNVILLE	2 604.7	2 621.9	2 577.0	1 930.9	2 929.1	2 607.7	3 211.3	2 737.6	2 310.5	3 022.8	3 315.8	3 497.8	33 367.1	339 465.1
SUCCESS	1 432.4	1 300.0	1 291.5	1 791.4	1 617.7	1 361.1	1 211.1	1 348.0	1 130.7	1 444.6	1 411.9	1 969.4	17 309.8	138 281.3
TORQUAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9
TOTAL NON-UNITS	180 658.9	177 374.9	193 854.1	175 950.6	188 412.9	186 184.6	189 914.3	191 083.5	178 759.9	184 400.4	177 403.3	178 112.0	2 202 109.4	25 884 310.8
AREA/CRUDE TYPE TOTAL	256 203.8	252 213.2	271 737.0	250 772.1	268 476.7	263 276.9	270 792.5	272 731.0	256 318.4	266 700.6	259 895.5	265 441.8	3 154 559.5	38 403 725.4
AREA TOTAL	305 190.3	298 171.3	318 778.5	294 678.7	314 625.4	308 869.3	318 298.6	320 494.9	302 440.9	314 996.1	306 194.4	313 903.4	3 716 641.8	65 184 319.6
AREA 3 MEDIUM UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	852.5	699.9	706.3	796.5	768.2	779.1	696.0	561.7	592.3	433.6	546.6	559.2	7 991.9	162 805.3
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	3 515.8	3 825.7	4 349.4	3 910.7	3 777.2	2 668.7	3 708.3	2 365.4	3 330.0	3 749.5	3 832.4	3 812.4	42 865.5	375 984.2
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	17 327.1	15 576.5	17 092.0	16 862.7	15 937.1	17 870.7	18 244.9	19 084.6	18 377.2	17 809.6	18 668.5	17 731.7	208 582.6	7 646 248.6
BATTRUM UNIT NO 4	2 139.8	1 847.0	1 941.0	1 904.2	2 191.4	1 906.0	1 805.2	1 777.7	1 760.7	1 875.5	1 926.2	2 000.7	23 075.4	1 555 629.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
BATTRUM VOL UNIT NO 2	7 374.4	6 490.8	7 343.7	5 984.1	4 833.9	5 773.5	5 822.5	5 662.1	4 999.7	4 962.2	4 916.5	5 449.0	69 612.4	2 342 573.5
BATTRUM VOL UNIT NO 3	4 638.2	4 787.3	5 464.9	4 900.1	4 825.9	4 831.5	5 037.6	4 552.6	4 315.0	3 715.5	3 970.1	4 326.1	55 364.8	2 309 330.6
BATTRUM VOL UNIT 5	285.1	314.5	310.5	237.6	257.3	217.8	217.2	214.1	227.2	237.0	208.6	197.9	2 924.8	45 779.7
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	306.0	319.2	297.5	321.4	362.0	356.4	303.6	330.6	309.1	304.9	285.9	295.1	3 811.7	134 193.5
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	2 447.0	2 255.6	2 679.7	2 622.6	2 654.8	2 761.8	2 756.7	2 846.2	2 679.2	2 758.5	2 634.2	2 761.4	31 857.7	734 116.7
BEVERLEY CANTUAR VOL. UNI	163.8	149.6	137.7	143.5	137.4	140.7	200.6	187.7	169.0	190.2	173.2	189.3	1 982.9	69 022.0
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	527.1	511.2	560.7	484.5	590.3	503.5	457.8	494.8	456.9	446.8	416.9	456.2	5 908.7	163 992.4
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	2 545.5	2 278.7	2 586.8	2 479.7	2 627.1	2 490.4	2 599.3	2 623.4	2 489.8	2 565.9	2 475.7	2 453.0	30 213.3	404 121.3
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	3 125.9	2 786.2	2 975.6	2 921.5	2 677.3	2 974.0	3 086.8	3 237.1	3 272.8	3 346.0	3 293.4	3 385.3	37 081.9	418 765.1
THE BEVERLEY UNIT NO 1	2 259.7	2 024.3	2 273.9	1 866.9	2 322.8	2 030.3	1 659.6	1 425.0	1 916.8	1 933.2	1 815.1	2 106.6	23 636.0	1 992 121.7
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	2 546.6	2 462.5	2 659.8	2 379.9	1 954.2	2 219.8	1 989.7	2 326.1	2 228.2	2 463.5	2 479.9	2 460.8	28 190.8	2 732 807.0
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	3 260.2	2 864.3	3 051.0	2 826.3	3 014.2	2 918.3	2 993.7	3 042.9	2 703.7	2 893.9	2 957.0	2 772.2	35 297.7	1 481 960.5
BUTTE WEST U SHAUAVON														
BUTTE WEST VOL. UNIT 1	798.3	693.5	820.2	718.4	940.5	864.1	887.0	791.8	769.1	886.7	771.7	645.3	9 586.6	156 061.2
BUTTE WEST VOL. UNIT 2	3 544.7	3 025.5	3 115.6	2 666.9	3 015.4	2 632.5	2 351.1	2 257.2	1 891.8	1 664.0	1 522.2	1 710.6	29 397.5	225 013.3
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4
EAST CANTUAR UNIT NO 1	2 706.3	2 449.7	2 321.4	2 154.2	2 122.8	1 877.7	2 339.1	2 264.7	2 048.7	2 040.0	1 922.9	1 676.2	25 923.7	370 599.4
EAST CANTUAR UNIT NO 2	0.0	26.1	30.2	27.8	41.5	45.4	33.3	61.1	120.9	158.0	161.9	130.7	656.9	20 260.1
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	2 684.4	2 909.3	2 891.9	2 640.8	2 771.7	2 706.5	2 558.2	2 466.4	2 027.4	2 491.5	2 247.9	2 577.1	30 973.1	370 691.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
EAST CANTUAR UNIT NO 2	3 092.0	2 731.8	2 802.1	2 783.3	2 866.7	2 719.3	2 921.7	3 039.5	2 983.8	3 192.9	3 070.0	3 230.7	35 433.8	305 366.5
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	4 092.9	3 619.1	3 685.7	3 647.8	3 536.2	3 290.3	3 251.9	3 385.1	3 019.8	3 564.5	3 535.9	3 635.3	42 264.3	4 907 123.9
CANTUAR ROSERAY														
CANTUAR UNIT	25 618.1	23 470.9	26 025.3	23 654.6	25 554.1	24 534.4	27 326.6	28 237.9	23 656.3	29 052.6	27 878.2	28 396.8	313 405.8	3 397 977.6
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	112.7	94.8	112.6	103.8	115.6	112.1	95.6	120.4	117.4	94.8	120.6	95.3	1 295.7	240 847.9
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	502.5	405.0	423.3	423.5	395.2	375.7	359.1	313.4	314.4	325.2	294.9	297.8	4 430.0	156 045.3
THE DELTA UNIT NO.1	1 572.8	1 617.2	1 545.1	1 474.2	1 572.1	1 656.6	1 404.5	1 633.2	1 644.5	1 770.8	1 598.2	1 531.7	19 020.9	2 567 546.5
THE DELTA UNIT NO.2	213.6	270.9	324.7	316.8	271.9	246.9	293.0	282.9	212.2	232.2	218.3	284.7	3 170.1	414 752.5
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	9 127.7	8 557.2	9 117.6	9 056.8	8 981.4	8 831.3	8 716.1	9 111.7	8 553.9	8 545.7	8 602.8	8 980.4	106 182.6	13 725 454.6
EAST DOLLARD VOL. UNIT	702.9	667.1	682.5	641.1	645.4	639.2	646.7	607.9	706.6	611.3	635.4	828.0	7 814.1	739 181.8
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	10 144.4	10 717.0	13 042.0	11 177.9	10 326.9	9 666.6	11 005.3	11 981.5	11 846.8	12 325.9	11 820.2	12 778.7	136 833.2	9 611 091.9
FOSTERTON N. WEST UNIT	84.5	481.0	641.0	566.2	600.9	516.0	640.8	566.1	593.3	649.5	634.9	633.2	6 627.4	578 206.3
W FOSTERTON VOL UNIT	1 023.4	824.0	1 704.2	1 298.7	1 759.5	1 719.0	1 784.1	1 719.1	1 556.3	1 323.9	1 747.5	2 009.5	18 469.2	608 678.3
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	3 500.2	3 495.2	3 527.3	2 716.6	3 636.8	3 247.1	3 677.4	2 921.7	2 649.2	2 860.6	3 130.7	3 108.3	38 471.1	303 903.4
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	317.1	364.3	382.7	339.3	320.3	288.7	340.5	351.5	348.8	383.6	385.2	411.5	4 233.5	460 246.2
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150 261.4
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	177.4	71.8	103.1	90.6	229.4	188.8	114.9	94.1	92.0	95.5	98.5	90.0	1 446.3	237 405.2
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	2 749.8	2 508.5	2 705.7	2 508.1	2 397.2	2 266.8	2 296.4	2 242.2	1 991.8	2 116.6	2 178.0	2 261.7	28 220.8	3 399 643.9
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	301.7	293.7	289.5	284.9	325.1	273.6	271.6	309.2	313.7	268.9	307.8	318.5	3 558.2	213 661.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
HAZLET ROSERAY														
THE HAZLET UNIT	1 238.4	1 181.2	1 369.6	1 199.3	1 420.4	1 362.7	1 471.5	1 488.3	1 352.8	1 354.9	1 336.4	1 241.3	16 016.8	698 742.1
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	568.2	550.4	589.7	569.7	584.7	534.6	565.6	560.3	547.3	572.2	558.9	593.0	6 814.6	1 075 352.5
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	1 825.3	1 734.9	1 616.2	1 442.7	1 740.3	1 813.4	1 850.9	1 982.5	1 789.8	1 870.5	1 427.8	1 736.8	20 831.1	437 378.4
THE INSTOW UNIT	9 223.6	8 635.5	9 079.8	8 706.0	9 028.8	8 745.6	8 847.4	8 846.6	8 704.2	8 886.8	8 484.1	8 546.0	105 736.6	9 106 158.6
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34 933.7
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	996.8	943.4	975.2	811.5	928.9	896.4	970.5	927.2	918.4	902.0	882.2	901.1	11 053.6	375 954.1
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	955.5	1 059.4	1 305.4	1 339.4	1 274.5	1 172.7	971.7	1 268.2	1 360.5	1 529.2	1 787.5	2 332.8	16 356.8	2 803 551.3
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	537.7
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	618.4	542.4	560.0	530.0	533.9	375.7	415.6	374.5	458.0	551.6	520.8	558.6	6 039.5	1 817 897.9
NORTH PREMIER V UNIT 4	3 522.4	3 346.4	3 430.5	3 242.9	3 241.8	3 265.4	3 292.3	3 240.0	3 411.9	3 274.7	3 002.5	3 000.2	39 271.0	2 597 869.2
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	174.8	247.6	258.9	246.9	457.1	706.7	613.9	533.0	643.7	577.0	539.1	561.5	5 560.2	41 954.6
NORTH PREMIER UP SH V U	146.5	134.9	143.5	142.7	191.6	115.0	162.2	186.2	182.1	184.1	189.1	181.5	1 979.4	151 117.3
NORTH PREMIER V UNIT 4	1 633.8	1 370.5	1 448.4	1 461.9	1 576.2	1 506.9	1 423.8	1 449.8	1 638.1	1 757.7	1 614.4	1 449.1	18 330.6	521 697.9
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	271.8	241.9	252.8	236.1	278.6	276.9	279.8	290.7	290.9	291.0	283.7	294.3	3 268.5	124 441.6
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	397.4	417.8	479.5	389.0	456.0	405.7	388.4	389.4	385.0	378.3	369.8	383.7	4 840.0	221 120.8
RAPDAN UP SH VOL UNIT 2	456.8	412.0	433.3	428.9	429.6	416.1	403.4	416.1	391.9	427.1	464.9	435.7	5 139.8	206 889.0
THE RAPDAN UNIT	5 472.5	5 255.6	5 277.5	5 085.3	5 074.4	5 077.3	4 970.8	5 131.9	5 023.1	4 928.9	4 769.3	4 885.0	60 951.6	3 910 854.0
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	1 632.8	1 566.6	1 648.4	1 508.9	1 676.4	1 704.3	1 947.2	1 830.1	1 906.5	1 652.3	1 600.1	1 829.4	20 503.0	494 199.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
SUCCESS UNIT	3 653.4	3 397.0	3 507.6	3 008.5	3 149.3	3 019.2	4 735.7	4 748.9	4 012.6	4 415.9	4 174.9	4 159.1	45 982.1	4 149 992.1
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	288.7	240.9	200.6	181.0	229.6	193.6	200.7	258.5	291.0	353.9	366.2	399.3	3 204.0	641 075.0
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	1 754.5	1 635.1	1 734.3	1 674.7	1 699.1	1 642.4	1 696.0	1 651.9	1 606.1	1 527.0	1 590.2	1 617.4	19 828.7	503 612.5
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	1 700.6	1 506.7	1 443.9	1 059.1	1 237.2	1 237.2	1 379.6	1 369.8	1 226.9	1 327.3	1 208.9	815.2	15 512.4	1 448 264.3
THE SUFFIELD UNIT NO 3	1 668.0	2 072.6	1 772.0	1 816.6	1 815.6	993.1	1 452.6	1 938.6	1 788.0	2 339.3	2 241.1	1 630.1	21 527.6	1 585 868.6
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	3 423.5	2 753.4	2 491.4	2 272.5	2 404.0	1 945.1	2 348.0	2 359.0	2 362.0	2 441.7	2 128.3	2 232.2	29 161.1	924 565.8
THE SUFFIELD UNIT NO 3	859.7	992.6	919.9	827.2	1 055.9	773.3	1 114.7	1 019.3	781.8	768.9	591.8	764.7	10 469.8	277 264.0
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	9 968.1	9 522.4	10 267.2	9 462.3	9 378.8	10 024.1	6 925.8	9 322.4	10 528.0	11 147.9	10 870.6	10 676.0	118 093.6	3 258 025.9
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	40.4	33.2	40.0	30.4	23.6	26.4	31.2	18.8	28.8	31.2	28.4	1.2	333.6	1 924.2
SUCCESS MAIN UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 372.3
PREMIER														
NORTH PREMIER UNIT NO.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67 137.5
TOTAL UNITS	178 894.2	168 299.3	181 969.8	167 610.2	171 264.0	167 392.9	173 373.9	177 134.6	168 915.3	177 813.9	172 534.9	177 637.9	2 082 840.9	103 212 306.1
AREA 3 MEDIUM NON-UNITS														
ANTELOPE CANTUAR	776.8	515.0	340.5	333.6	612.5	682.5	735.5	658.0	513.0	599.0	511.8	447.2	6 725.4	31 619.7
ANTELOPE LAKE E ROSERAY	0.0	2.0	11.3	12.9	14.8	14.0	11.3	11.5	0.8	0.0	0.0	0.0	78.6	9 836.7
ANTELOPE LK ROSERAY	1 511.4	1 448.7	1 325.2	1 240.4	1 226.2	1 107.7	1 180.6	1 300.2	1 172.7	1 275.1	1 122.5	984.9	14 895.6	87 868.4
ANTELOPE LK N CANTUAR	33.1	32.2	31.7	42.5	66.9	73.4	117.8	115.3	135.4	136.7	115.3	117.5	1 017.8	10 252.3
ANTELOPE LK N ROSERAY	359.5	348.8	281.3	276.1	94.4	327.9	502.5	488.3	480.7	373.7	387.2	480.0	4 400.4	85 349.3
ANTELOPE LK S ROSERAY	693.8	676.1	615.7	579.0	587.1	370.8	440.0	531.4	508.8	60.9	175.2	548.4	5 787.2	63 475.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
ANTELOPE LK UPPER SHAUN	210.5	210.5	206.4	205.8	205.7	207.4	199.4	205.5	188.9	199.3	188.6	176.6	2 404.6	19 068.2
BATTLE CREEK MADISON	988.2	870.9	1 034.2	1 038.3	1 010.7	983.4	979.4	1 016.0	937.2	1 009.4	945.9	1 013.0	11 806.6	126 759.5
BATTLE CREEK S U SHAUN	2 039.6	1 948.8	2 041.7	1 922.2	1 812.1	1 756.3	1 790.8	1 815.5	1 887.7	1 719.5	1 648.1	1 753.2	22 135.5	549 043.3
BATTLE CREEK U SHAUNAVON	114.2	109.2	116.5	106.2	114.3	105.6	106.4	111.1	117.2	118.4	107.8	105.8	1 332.7	54 767.5
BATTRUM EAST ROSERAY	385.9	289.6	327.7	340.4	348.5	310.2	314.3	325.2	272.1	263.9	247.2	251.8	3 656.8	149 574.6
BATTRUM NORTH ROSERAY	114.2	163.3	144.6	37.3	24.7	8.5	96.7	62.5	66.0	108.0	113.3	102.7	1 041.8	22 388.7
BATTRUM ROSERAY	138.4	113.9	96.9	106.9	112.6	82.7	69.6	56.1	84.1	62.7	83.9	77.6	1 085.6	47 149.4
BENCH SHAUNAVON	0.0	695.5	1 345.6	937.3	667.3	479.9	554.2	445.6	289.9	259.3	207.3	159.3	6 041.2	6 041.2
BENCH UPPER SHAUNAVON	2 346.5	2 685.4	3 350.0	2 797.6	3 073.1	2 453.8	3 006.5	2 932.4	2 591.5	2 613.6	2 641.2	2 471.8	32 963.4	444 474.6
BEVERLEY CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 112.5
BEVERLEY N CANTUAR	152.3	150.7	0.0	131.6	170.7	170.0	170.7	150.3	142.5	196.6	200.7	208.9	1 845.0	18 258.9
BEVERLEY ROSERAY	544.7	442.0	468.4	342.6	416.7	355.3	342.7	234.2	208.4	169.6	204.3	613.8	4 342.9	35 318.3
BONE CREEK W UPPER SHAUN	4 466.3	3 503.5	2 800.4	1 817.4	2 654.8	2 261.2	2 350.0	1 699.1	1 780.8	1 848.2	1 819.8	1 729.9	28 731.4	58 090.9
BUTTE SHAUNAVON	447.8	415.8	424.0	383.2	305.5	446.0	630.8	577.4	248.6	197.6	86.8	497.5	4 660.8	6 472.8
BUTTE UPPER SHAUNAVON	13 407.4	11 570.5	12 601.6	9 987.9	11 374.9	11 592.9	11 650.5	11 892.4	11 174.1	11 308.3	11 973.0	11 414.3	139 947.8	636 340.3
BUTTE WEST U SHAUAVON	589.0	566.4	641.4	644.7	638.3	548.3	562.0	702.1	762.5	763.2	723.0	740.5	7 881.4	99 726.9
CANTUAR E LOWER SHAUNAVON	1 257.7	1 298.5	2 327.3	1 786.8	2 142.1	2 243.1	2 308.2	1 986.2	2 512.6	3 201.3	2 950.8	2 900.4	26 913.0	57 287.1
CANTUAR EAST ROSERAY	8 000.9	8 310.8	8 551.8	7 745.5	7 925.6	7 626.3	8 599.4	7 056.4	6 163.7	7 251.5	6 575.2	6 458.8	88 265.9	200 369.3
CANTUAR MAIN CANTUAR	49.7	40.9	49.2	50.4	47.4	47.4	47.4	46.3	51.2	39.6	43.3	42.6	557.4	11 471.5
CANTUAR N ROSERAY	501.6	501.5	473.6	503.1	474.1	475.9	461.0	285.8	454.1	448.3	444.8	472.3	5 476.1	133 147.5
CANTUAR ROSERAY	2 268.3	2 040.7	2 072.1	2 114.5	2 046.7	1 975.9	2 041.1	2 050.6	1 671.9	2 016.8	1 855.6	1 834.3	23 988.5	87 496.4
CHAMBERY UPPER SHAUNAVON	339.7	318.5	300.8	314.8	304.4	800.3	890.7	819.0	763.4	917.4	919.1	1 131.2	7 619.3	104 196.9
CLINTONVILLE SHAUNAVON	372.0	339.7	350.3	320.2	357.6	292.8	338.9	358.5	338.8	357.9	359.8	336.8	4 122.9	107 671.6
CONSUL UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.6
COVINGTON S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69 152.8
COVINGTON UPPER SHAUN	101.0	92.6	101.9	96.6	101.6	100.9	101.3	97.5	99.4	100.1	98.7	99.3	1 190.9	19 227.5
COVINGTON W U SHAUNAVON	7 328.7	6 980.5	6 777.1	5 366.7	6 056.4	6 065.7	6 721.7	7 807.0	7 095.3	8 588.1	10 363.3	10 158.6	89 309.1	402 126.8
DELTA UPPER SHAUNAVON	143.2	123.0	125.7	110.7	119.8	121.1	122.5	134.6	123.6	181.6	140.0	144.0	1 589.8	12 860.9
DELTA W U SHAUNAVON	648.3	612.0	654.5	578.6	654.4	654.8	679.7	705.4	539.7	684.7	613.3	803.8	7 629.2	74 631.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
DIVIDE MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 362.6
DOLLARD LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 314.6
DOLLARD UPPER SHAUNAVON	313.4	291.8	322.7	189.2	179.0	183.0	131.1	174.6	156.5	159.6	155.6	244.3	2 481.0	338 552.9
EASTBROOK SHAUNAVON	519.3	459.9	482.0	458.8	461.1	611.5	606.6	558.7	539.8	533.8	506.1	501.8	6 239.4	130 953.6
EASTEND SHAUNAVON	128.0	121.5	125.1	119.6	119.5	117.4	119.3	110.9	103.9	109.5	106.2	110.2	1 389.1	98 800.7
FOSTERTON ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	97.3	383.6	212.6	197.6	247.0	290.4	1 428.7	1 428.7
FOSTERTON SOUTH CANTUAR	265.6	242.8	265.1	260.8	264.7	253.0	252.8	255.2	244.3	250.0	233.9	224.0	3 012.2	76 230.7
FOSTERTON SOUTH ROSERAY	364.4	335.9	350.0	339.0	345.2	333.9	334.0	336.2	315.4	331.6	312.5	284.9	3 983.0	101 270.6
GARDENHEAD S U SHAUN	525.4	995.6	767.2	456.0	596.8	535.7	627.3	433.2	435.0	413.7	265.0	296.8	6 349.7	104 149.1
GARDENHEAD U SHAUN	251.0	323.7	252.3	126.5	364.3	282.5	210.0	389.1	390.4	386.4	272.8	270.7	3 519.7	11 910.2
GULL LAKE BASAL CANTUAR	2 562.1	2 850.0	2 965.6	2 601.8	2 788.6	2 831.1	3 040.1	3 168.3	3 157.0	2 993.8	2 623.6	2 384.8	33 966.6	139 713.6
GULL LAKE C U SHAUNAVON	235.3	224.7	270.3	287.9	288.4	291.7	309.3	347.2	326.4	354.9	342.3	339.8	3 618.2	199 398.8
GULL LAKE CANTUAR GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 014.4
GULL LAKE N U SHAUNAVON	878.7	612.9	752.6	675.7	620.2	641.8	668.0	735.8	655.0	655.0	733.3	765.1	8 394.1	84 294.5
GULL LAKE S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 204.4
GULL LK ROSERAY	0.0	0.0	21.9	145.9	131.0	114.3	86.4	115.8	91.7	28.4	0.0	0.0	735.4	12 613.1
GULL LK N BASAL CANTUAR	64.3	41.5	18.8	14.6	2.4	5.4	3.9	4.6	5.0	4.8	6.5	4.6	176.4	2 176.4
HAZLET ROSERAY	22.2	35.8	68.4	58.1	33.8	5.7	32.7	42.3	42.0	38.6	40.4	39.9	459.9	11 507.2
ILLERBRUN UPPER SHAUN	30.9	29.0	30.6	29.5	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.8	49 978.6
INSTOW UPPER SHAUNAVON	124.5	117.8	138.4	128.6	135.0	128.9	127.8	132.0	130.8	131.4	127.4	610.6	2 033.2	11 698.4
JAVA CANTUAR	180.4	176.7	152.2	240.3	164.4	136.8	136.1	149.1	137.6	126.1	118.2	105.0	1 822.9	77 988.6
JAVA NORTH CANTUAR	3 272.7	3 163.9	3 660.3	3 169.3	2 514.9	2 285.4	2 392.5	2 325.9	1 960.9	1 827.2	2 072.6	1 917.7	30 563.3	124 209.0
JAVA WEST CANTUAR	4 368.8	4 898.7	4 817.5	4 679.6	4 382.2	4 176.5	4 268.0	4 257.6	4 014.3	3 864.5	3 402.7	3 563.0	50 693.4	102 618.1
JOHNSTON UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	824.5
LEITCHVILLE SHAUNAVON	633.2	587.0	642.2	602.2	643.5	612.9	631.1	619.1	592.4	618.0	596.5	610.2	7 388.3	185 237.5
LEON LAKE SHAUNAVON	712.6	690.4	740.6	711.2	727.4	838.1	870.0	865.4	798.4	804.0	761.7	785.9	9 305.7	389 500.2
MAIN SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
NORTH PREMIER ROSERAY	366.1	332.1	356.5	280.7	347.1	407.9	395.3	383.5	325.2	294.7	361.6	347.9	4 200.6	98 943.7
NORTH PREMIER U SHAUN	2 601.5	2 502.0	2 591.7	2 406.4	2 460.3	2 302.5	2 485.3	2 984.2	2 988.1	2 860.8	2 939.7	2 885.2	32 007.7	303 159.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
NOTUKEU UPPER SHAUNAVON	110.8	101.9	111.1	105.5	107.5	101.9	106.1	106.6	97.1	110.3	100.0	102.3	1 261.1	37 841.0
PENNANT UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	816.2
RANGEVIEW EAST MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39 478.8
RANGEVIEW MADISON	796.8	676.7	556.1	569.7	582.6	565.5	424.9	646.8	808.0	800.6	733.4	723.8	7 886.9	112 334.3
RAPDAN N LOWER SHAUNAVON	37.4	35.0	32.5	32.1	35.3	33.2	31.7	31.8	24.4	30.8	34.6	37.6	396.4	23 532.8
RAPDAN S U SHAUNAVON	128.3	121.7	123.4	119.6	121.5	109.3	135.1	122.0	115.0	128.8	123.6	118.8	1 467.1	27 448.3
RAPDAN UPPER SHAUNAVON	145.4	139.4	142.5	138.7	143.9	145.7	143.8	148.0	120.5	139.2	137.5	137.9	1 682.5	27 335.9
RAPDAN WEST SHAUNAVON	536.9	502.4	534.6	503.0	510.1	486.6	504.7	492.9	474.6	485.4	454.4	482.1	5 967.7	268 967.4
ROSS LAKE CANTUAR	628.5	446.0	439.2	327.1	528.1	423.4	242.8	376.0	564.3	421.1	452.6	230.3	5 079.4	7 838.3
SEWARD CANTAUR SAND POOL	150.5	207.3	271.8	246.5	248.8	283.3	247.1	326.3	251.0	327.2	243.4	297.6	3 100.8	11 800.5
SEWARD SUCCESS SAND POOL	743.9	560.6	737.7	731.0	684.8	780.2	731.7	769.6	695.2	738.7	700.8	713.4	8 587.6	37 170.5
SOUTH SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.5
SUFFIELD BASAL CANTUAR	2 680.7	2 798.2	2 703.5	2 804.2	3 574.6	3 273.1	3 043.9	2 763.8	2 898.8	3 024.7	2 729.9	2 747.3	35 042.7	142 329.0
SUFFIELD ROSERAY	9 727.2	10 477.5	9 169.0	9 018.8	9 656.5	7 671.9	8 326.0	8 625.2	8 221.6	8 610.6	8 492.9	8 192.5	106 389.7	411 545.3
SUFFIELD UPPER SHAUNAVON	797.1	655.7	584.1	572.2	571.7	458.3	530.5	534.2	378.6	461.9	531.9	536.8	6 615.0	100 428.3
SUFFIELD WEST CANTUAR	21.5	20.3	21.3	21.3	23.3	21.2	22.9	115.1	64.6	61.0	59.0	64.4	515.9	52 505.0
VERLO ROSERAY	0.0	196.3	216.0	152.2	284.4	298.6	187.9	203.2	229.8	390.7	529.1	437.6	3 125.8	3 125.8
WEBB CANTUAR	10 691.0	9 456.9	9 737.6	9 059.4	9 481.9	8 611.8	8 267.3	8 107.5	8 119.6	8 144.6	7 323.9	6 871.7	103 873.2	818 173.2
WEBB SOUTH CANTUAR	724.7	756.7	708.6	607.3	837.9	857.2	732.3	609.8	658.8	726.2	612.9	607.8	8 440.2	58 633.7
WEBB WEST CANTUAR	3 758.0	3 282.2	3 184.2	2 912.1	2 709.2	2 372.5	2 445.5	2 363.5	2 107.7	2 212.9	1 949.5	1 838.2	31 135.5	124 472.7
WHITEMUD SHAUNAVON	891.2	903.3	904.2	887.7	906.2	875.0	892.2	880.5	829.2	895.0	850.5	872.0	10 587.0	165 998.0
MISCELLANEOUS POOLS														
BASAL MANNVILLE	1 681.7	1 647.7	2 033.8	1 729.6	1 551.6	1 229.3	1 323.8	1 489.7	1 232.8	1 424.8	1 492.9	1 680.2	18 517.9	79 582.8
CANTUAR	2 979.3	2 975.8	3 024.5	2 384.8	2 634.1	3 315.8	3 954.0	3 695.8	2 926.9	3 011.1	2 802.8	3 003.8	36 708.5	326 551.0
GRAVELBOURG	42.9	37.1	38.9	34.5	31.1	19.1	34.2	20.9	44.7	47.2	39.3	42.9	432.8	21 714.0
LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 299.4
LOWER SHAUNAVON	105.4	112.0	128.5	124.2	126.7	222.4	172.3	143.1	137.2	143.7	101.2	107.5	1 624.2	46 760.6
MADISON	800.7	630.4	564.4	454.3	556.2	510.1	520.2	508.6	9.1	92.8	932.6	1 184.8	6 764.2	16 292.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
ROSERAY	2 661.1	2 425.3	2 399.2	2 514.4	2 620.0	2 372.3	2 635.5	2 427.5	2 188.9	2 390.9	2 343.1	2 394.7	29 392.9	453 578.9
SHAUNAVON	1.5	25.2	16.3	14.3	19.6	14.9	14.0	15.0	13.5	16.4	6.5	6.5	165.7	2 292.1
SUCCESS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6
UPPER SHAUNAVON	3 162.5	3 268.3	2 750.7	2 342.8	2 365.4	2 229.7	2 334.0	2 880.2	2 674.4	2 792.7	2 787.4	2 556.3	32 144.4	494 291.3
TOTAL NON-UNITS	112 758.1	108 908.9	110 915.1	98 660.8	104 257.5	98 880.1	101 953.1	104 035.5	96 885.6	101 684.4	100 637.9	100 652.2	1 240 229.2	10 447 259.5
AREA/CRUDE TYPE TOTAL	291 652.3	277 208.2	292 884.9	266 271.0	275 521.5	266 273.0	275 327.0	281 170.1	265 800.9	279 498.3	273 172.8	278 290.1	3 323 070.1	113 659 567.6
AREA TOTAL	291 652.3	277 208.2	292 884.9	266 271.0	275 521.5	266 273.0	275 327.0	281 170.1	265 800.9	279 498.3	273 172.8	278 290.1	3 323 070.1	113 659 567.6
AREA 4 LIGHT UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	300.0	311.1	312.5	308.4	318.3	258.4	275.4	236.3	265.3	258.7	275.7	289.8	3 409.9	448 015.0
ALAMEDA MIDALE V UNIT 1	222.4	203.6	207.4	153.8	225.9	209.4	208.4	193.3	149.5	223.9	218.2	226.0	2 441.8	92 108.3
THE ALAMEDA EAST UNIT	7 298.1	7 917.7	7 859.8	7 181.5	6 938.2	6 459.2	6 376.7	6 128.3	5 700.9	5 930.4	5 704.2	5 752.4	79 247.4	1 944 858.1
THE NORTH ALAMEDA UNIT	120.2	124.6	118.2	113.5	113.9	101.9	96.3	140.8	102.5	131.4	101.4	98.9	1 363.6	282 368.0
THE SOUTH ALAMEDA UNIT	294.2	274.0	369.8	315.6	322.6	322.6	287.3	290.2	288.5	315.1	318.2	294.7	3 692.8	460 240.1
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	94.7	83.7	79.0	84.4	98.6	98.7	90.3	105.6	85.2	102.9	95.0	83.1	1 097.2	59 124.7
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	9 029.9	8 171.1	8 452.5	7 918.8	7 075.4	7 613.2	8 063.9	8 452.8	7 861.7	8 282.1	8 850.2	8 986.6	98 758.2	3 037 435.8
BENSON MIDALE														
BENSON MIDALE VOL UN 3	88.8	80.2	90.3	83.8	88.6	87.4	91.1	107.7	104.0	88.8	85.6	84.6	1 078.9	11 112.2
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	31.4	30.6	31.3	26.3	31.1	19.3	21.4	24.8	30.4	23.8	23.9	30.0	324.3	65 582.0
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	140.4	131.8	141.0	140.7	142.1	147.4	148.6	158.2	158.3	166.0	152.5	169.2	1 796.2	47 516.0
CARNDUFF MIDALE V UN 3	63.0	62.2	60.5	57.0	59.5	54.9	60.1	62.6	57.1	63.5	57.1	59.5	717.0	46 669.2
CARNDUFF S MIDALE VOL U	103.6	94.2	86.8	63.9	61.6	70.9	68.5	69.4	64.5	54.5	51.0	57.4	848.3	111 737.7
CARNDUFF VOL UNIT NO 1	507.5	458.3	472.2	461.1	474.0	400.5	470.9	444.7	438.5	445.9	389.3	444.2	5 407.1	140 062.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
THE EAST CARNDUFF UNIT	1 109.9	1 027.3	1 071.6	1 135.4	995.4	1 028.8	1 164.8	1 038.9	1 036.4	1 045.9	1 051.0	1 078.4	12 783.8	2 995 414.9
THE WEST CARNDUFF UNIT	1 186.7	1 085.9	1 107.4	1 010.2	1 073.6	1 041.6	1 040.5	1 096.8	1 037.9	1 016.7	878.9	822.7	12 398.9	1 531 897.5
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	231.8	245.7	168.5	175.7	167.8	149.2	170.1	176.0	267.8	254.4	215.0	198.8	2 420.8	188 368.2
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	1 400.9	1 330.0	1 377.8	1 348.7	1 408.5	1 296.9	1 303.0	1 314.5	1 361.8	1 453.2	1 373.9	1 439.9	16 409.1	2 028 708.0
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	1 867.1	1 815.9	2 005.2	1 874.9	1 931.9	1 671.3	1 918.7	1 797.8	1 793.9	1 748.2	1 630.0	1 831.3	21 886.2	2 087 438.4
FLAT LK RATCLIFFE V U 2	186.6	186.0	186.5	186.0	186.9	169.3	187.3	187.9	183.9	189.9	183.6	187.2	2 221.1	51 115.7
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	2 627.8	2 442.6	2 611.7	2 499.5	2 610.2	2 521.6	2 593.3	2 624.7	2 529.3	2 596.9	2 524.4	2 578.2	30 760.2	955 400.4
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	302.8	294.0	289.0	271.5	298.9	274.2	283.4	283.0	255.6	301.3	275.2	288.1	3 377.0	179 487.5
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	85.2	78.9	69.0	67.1	70.3	61.3	60.8	65.3	66.0	47.0	70.3	53.6	794.8	62 624.3
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	334.3	318.2	337.2	315.8	248.7	268.0	277.0	270.7	293.2	340.9	282.5	287.3	3 573.8	1 104 958.2
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	700.7	629.2	671.9	652.3	651.1	602.6	667.7	683.5	642.3	665.2	643.9	647.7	7 878.1	1 228 218.7
HASTINGS FROB V UNIT 2	3.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.5	34.7	58.2	176.7	815 478.5
HASTINGS FROBISHER UNIT	339.5	324.4	530.6	608.1	612.8	517.6	637.1	594.8	539.7	522.4	459.5	549.2	6 235.7	763 064.0
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	408.1	399.7	465.0	477.5	491.6	320.7	368.8	450.0	600.0	527.4	454.5	485.7	5 447.0	128 571.7
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	349.3	535.5	433.5	399.8	488.3	509.1	463.7	542.3	531.9	607.4	544.5	467.1	5 872.4	541 230.7
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	2 977.0	2 861.0	3 406.5	3 044.1	2 955.4	2 720.1	2 631.4	2 752.2	2 481.6	2 371.6	2 406.3	2 720.3	33 529.7	929 757.1
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	7 232.5	6 652.9	6 727.3	6 101.8	5 479.3	4 847.7	6 482.4	6 668.3	6 061.1	5 830.8	5 914.6	5 820.3	74 019.0	2 988 334.6
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	71.8	68.9	60.7	32.9	74.5	60.5	65.0	101.1	69.3	18.9	18.9	22.9	665.4	33 104.7
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100 411.5
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	1 642.9	1 449.9	1 476.1	1 442.9	1 574.9	1 516.3	1 477.7	1 469.6	1 462.0	1 365.6	1 361.7	1 460.8	17 722.4	2 351 155.2
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	1 077.8	1 299.2	2 561.2	2 440.8	2 267.1	1 925.3	1 732.5	1 476.3	1 166.8	1 044.1	1 045.1	2 059.5	20 097.7	56 878.4
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	1 047.9	886.4	972.8	847.0	755.5	767.4	728.0	687.9	615.4	586.3	463.6	489.5	8 847.7	17 128.7
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	1 000.8	1 015.1	1 083.3	1 093.7	989.8	1 071.6	1 012.4	967.6	1 043.2	943.6	737.9	891.9	11 850.9	324 397.9
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	1 071.9	970.6	1 030.2	999.3	959.9	744.1	738.2	722.5	760.4	810.2	790.5	863.5	10 461.3	282 703.7
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	1 379.5	1 053.1	1 211.1	892.0	799.4	689.7	673.8	668.0	635.3	714.8	587.8	583.0	9 907.5	190 677.2
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN # 1	149.5	135.7	147.0	133.1	138.4	144.1	162.2	145.0	151.4	147.3	156.0	166.4	1 776.1	32 904.6
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	348.1	303.1	319.5	293.9	347.5	276.4	378.8	397.8	332.7	329.1	330.9	330.1	3 987.9	320 447.8
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	11 187.2	10 471.6	11 338.6	11 279.4	10 918.4	10 494.2	10 383.1	10 695.3	10 469.9	11 065.4	10 695.9	10 684.7	130 063.7	2 675 431.7
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	3 615.5	3 645.8	3 608.9	3 560.1	3 786.6	3 512.7	3 685.1	3 680.3	3 498.4	3 788.2	3 503.3	3 721.2	43 806.1	1 793 026.7
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	1 448.9	1 360.1	1 324.0	1 402.9	1 363.6	1 198.4	1 495.1	1 336.6	1 239.6	1 344.2	1 203.3	1 253.8	15 970.5	378 459.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	460.0	433.1	443.0	386.5	395.1	356.3	364.5	354.4	346.8	311.0	318.2	298.5	4 467.4	230 101.5
PINTO MIDALE														
PINTO VOL. UNIT NO. 2	435.2	448.5	495.9	449.1	488.2	537.0	515.3	564.1	517.5	519.2	546.1	550.2	6 066.3	216 573.9
THE SOUTH PINTO UNIT	360.6	322.5	332.1	287.7	300.0	289.6	300.9	253.6	294.8	283.1	275.0	262.1	3 562.0	690 933.1
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	505.1	482.7	535.4	496.7	505.3	453.7	462.2	467.3	470.9	473.7	488.4	498.5	5 839.9	1 084 252.5
RALPH MIDALE														
RALPH MIDALE VOL UNIT	548.7	557.5	585.5	524.6	531.5	434.4	468.4	479.8	473.7	515.7	522.7	558.7	6 201.2	194 669.7
RALPH WEST MIDALE BEDS														
RALPH W MIDALE VOL UN 1	173.2	192.8	194.4	163.8	161.2	162.1	178.1	177.6	147.5	160.9	145.5	190.6	2 067.7	64 212.6
ROCANVILLE BAKKEN														
ROCANVILLE BAK VU 2	2 202.6	2 053.8	2 169.4	2 071.8	2 087.4	1 999.5	2 013.8	1 980.2	1 883.2	1 904.3	1 796.9	1 780.6	23 943.7	140 643.7
ROCANVILLE BAKKEN V U 1	698.7	650.5	728.5	674.6	711.1	644.9	722.0	701.0	662.8	676.9	508.6	642.1	8 019.7	385 286.6
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	4 844.1	4 504.9	4 498.4	4 620.5	5 022.0	4 803.4	4 371.5	4 788.9	4 718.2	5 967.0	6 589.1	5 864.9	60 592.9	4 046 973.4
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	367.5	348.1	353.2	348.0	367.1	374.5	357.5	345.2	321.1	347.7	320.0	329.2	4 199.1	102 467.2
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	157.6	162.7	181.5	156.3	151.7	147.0	158.1	150.4	146.1	140.1	143.4	147.3	1 842.2	219 523.7
STEELMAN FROB V UNIT 1	90.7	84.5	74.2	92.4	114.0	109.1	111.0	113.2	110.7	108.1	100.2	99.8	1 207.9	281 399.0
STEELMAN FROB V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285 567.2
STEELMAN VOL UNIT NO 8	617.6	585.7	669.6	628.0	633.7	691.6	616.4	632.5	699.6	639.8	585.5	692.2	7 712.2	53 960.2
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	435.2	374.5	383.9	386.9	402.2	380.0	397.4	381.9	359.5	385.4	368.9	386.1	4 641.9	584 071.5
STEELMAN N MIDALE V U 1	451.2	477.2	493.6	418.7	424.2	365.4	349.5	346.5	333.6	315.9	314.0	315.4	4 605.2	275 973.5
STEELMAN N MIDALE V U 2	147.9	178.1	181.7	199.0	192.3	206.3	213.9	204.0	194.1	183.7	187.6	178.1	2 266.7	129 995.9
STEELMAN UNIT NO II	8 781.2	8 112.7	8 358.2	7 840.8	8 284.2	7 717.7	7 641.3	7 574.4	7 565.6	7 647.8	7 207.9	7 322.3	94 054.1	8 890 045.8
STEELMAN UNIT NO III	2 373.0	2 200.0	2 408.0	2 199.5	2 320.4	2 393.3	2 217.1	2 254.1	2 171.0	2 469.6	2 314.8	2 426.1	27 748.9	4 626 298.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
STEELMAN UNIT NO IV	3 032.1	2 863.2	3 036.2	2 960.2	3 053.1	2 917.3	2 930.6	2 944.4	2 812.8	2 908.6	2 868.4	2 884.1	35 211.0	5 571 612.6
STEELMAN UNIT NO V	554.5	514.8	607.2	644.4	663.4	701.5	745.2	666.5	662.5	675.6	696.9	685.2	7 817.7	1 750 521.8
STEELMAN UNIT NO VI	3 056.6	2 842.2	3 067.5	3 071.9	3 311.9	3 135.7	3 108.8	3 097.4	2 982.9	3 055.5	2 911.5	2 948.9	36 570.8	9 564 481.5
STEELMAN UNIT NO VII	379.1	298.8	1 633.9	1 564.4	1 294.8	1 099.3	990.5	764.0	630.6	680.6	656.9	652.7	10 663.6	875 671.5
STEELMAN UNIT NO 1A	3 345.9	3 134.2	3 377.1	3 244.3	3 357.8	3 195.5	3 283.1	3 229.8	3 230.4	3 429.8	3 273.8	3 302.2	39 403.9	9 010 619.4
STEELMAN VOL UNIT NO 8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58 427.4
THE LAMPMAN UNIT	94.1	94.5	118.8	118.3	118.3	107.2	114.1	108.4	110.3	112.4	113.4	113.2	1 321.0	251 072.8
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	1 618.5	1 448.9	1 391.3	1 024.7	1 408.8	1 872.4	4 421.6	3 904.9	3 107.5	2 790.1	2 163.7	1 985.1	27 137.5	202 438.2
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	166.5	154.1	197.4	167.6	158.9	174.8	183.4	169.7	187.3	187.9	179.3	241.1	2 168.0	474 470.4
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	0.0	615.7	574.9	734.9	672.6	456.3	518.2	346.6	356.7	320.5	285.6	281.1	5 163.1	141 078.1
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	122.3	112.5	120.6	117.5	114.0	111.7	113.6	105.8	99.6	86.7	101.9	95.4	1 301.6	184 534.7
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	342.7	376.6	437.3	443.6	482.5	476.4	502.9	516.2	504.0	506.5	483.6	518.3	5 595.0	254 939.1
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	758.6	720.1	769.3	737.4	756.8	737.3	746.5	718.0	667.6	617.2	621.1	558.5	8 436.4	72 195.7
WEYBURN MIDALE V U 8	94.5	110.3	99.5	107.2	98.0	95.6	83.0	63.7	60.4	100.2	52.5	30.3	995.2	37 575.5
WEYBURN MIDALE V UN 2	178.6	131.0	232.4	156.7	165.8	153.5	155.7	255.7	151.0	156.8	74.0	64.9	1 878.1	37 486.6
WEYBURN MIDALE V UN 3	84.8	85.7	88.6	96.5	83.3	85.9	81.9	94.1	80.4	62.7	85.0	77.0	1 007.7	34 564.0
WEYBURN MIDALE V UN 5	981.6	945.1	909.8	902.8	957.4	892.8	894.5	838.3	789.8	792.6	722.6	764.0	10 391.3	317 715.5
WEYBURN MIDALE V UN 6	129.2	113.1	129.1	105.0	162.6	153.5	159.6	152.7	136.1	157.9	157.2	31.0	1 587.0	88 034.6
WEYBURN MIDALE V UNIT 4	139.8	148.1	171.2	150.5	198.7	160.6	184.0	136.3	138.1	140.2	113.4	109.8	1 790.7	88 693.3
WEYBURN MIDALE V UNIT 7	545.6	550.7	559.0	544.3	570.3	536.5	594.8	601.9	564.9	564.5	540.4	546.5	6 719.4	248 151.2
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	309.2	332.4	313.0	276.7	270.6	278.1	279.6	270.1	273.5	280.3	261.4	274.4	3 419.3	270 094.3
NORTH DALESBORO UNIT 1	504.6	428.6	398.1	371.5	376.7	347.9	293.4	385.9	375.1	376.1	342.9	344.1	4 544.9	560 215.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
O'VILLE WILLMAR KISBEY	16.9	34.4	118.5	90.8	125.8	141.9	97.0	95.8	96.2	99.6	95.2	79.1	1 091.2	128 596.5
WILLMAR FR/ALIDA V UN 1	1 473.4	1 366.4	1 389.7	1 385.3	1 456.7	1 413.5	1 466.5	1 438.5	1 405.5	1 427.2	1 350.4	1 365.5	16 938.6	1 999 475.9
WILLMAR N FROB-ALIDA														
WILLMAR N FR.ALIDA V 1	674.5	643.9	696.0	621.0	647.5	581.9	596.8	545.8	475.9	899.1	733.7	626.8	7 742.9	88 707.2
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	716.3	686.0	677.1	655.9	831.2	745.7	695.7	851.0	720.5	711.7	698.7	699.5	8 689.3	1 869 209.4
WORKMAN FROB VOL UNIT 2	752.9	728.2	744.8	670.7	783.2	745.7	752.2	751.9	709.1	725.1	711.3	700.6	8 775.7	228 785.7
WORKMAN VOL UNIT 3	575.5	551.7	561.4	493.6	470.2	487.6	511.6	456.1	505.4	512.8	484.2	464.5	6 074.6	393 211.8
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	91.6	80.8	81.4	81.1	130.5	109.7	110.9	113.1	89.9	91.2	104.4	104.2	1 186.8	263 683.1
WORKMAN MIDALE V UNIT 2	166.4	149.7	146.9	139.7	155.2	161.3	157.9	154.8	152.7	166.9	169.3	155.0	1 875.8	180 251.9
WORKMAN VOL UNIT 3	64.9	47.7	20.2	18.4	17.6	17.7	18.4	20.8	23.8	26.9	22.3	20.1	319.0	15 659.2
TOTAL UNITS	108 548.8	103 510.0	110 656.1	105 179.2	105 618.1	100 425.1	105 491.7	105 096.7	99 932.4	103 576.7	100 123.8	101 865.7	1 250 044.3	91 849 033.5
AREA 4 LIGHT NON-UNITS														
ALAMEDA EAST FROBISHER	762.8	579.2	770.7	682.9	739.7	641.8	1 121.1	1 081.2	1 019.5	1 042.8	991.4	966.8	10 399.9	102 505.7
ALAMEDA MIDALE	598.3	650.5	750.9	670.7	677.1	572.2	598.1	696.7	635.4	696.9	642.6	644.2	7 833.6	283 061.2
ALAMEDA WEST FROBISHER	52.2	49.0	60.1	76.4	70.7	64.0	58.3	96.4	100.6	120.1	149.0	123.8	1 040.6	6 709.5
ALAMEDA WEST MIDALE	72.5	63.2	58.4	55.3	58.1	52.7	44.3	46.9	40.5	57.2	38.0	33.6	620.7	5 221.2
ALIDA EAST FROB-ALIDA	762.4	736.5	637.9	657.1	500.0	491.7	422.6	372.1	338.6	361.1	316.6	713.5	6 310.3	46 676.2
ALIDA NORTH ALIDA	2 156.3	1 891.8	1 881.7	1 730.9	1 751.1	1 557.6	1 639.6	1 541.4	1 472.0	1 458.5	1 346.8	1 374.8	19 802.5	327 516.4
ALIDA WEST FROB-ALIDA	14 471.3	13 778.5	16 568.6	18 167.7	18 293.8	16 644.1	15 611.4	14 484.0	13 292.7	13 463.6	12 378.5	11 718.1	178 892.3	3 589 720.0
AMULET RATCLIFFE	186.6	173.9	183.0	211.1	234.9	194.6	168.5	166.3	162.5	165.9	161.1	160.0	2 168.4	24 495.3
ARCOLA FROBISHER-ALIDA	4 907.6	4 792.3	5 104.8	4 645.1	4 834.1	4 691.0	4 735.0	4 783.1	4 577.0	4 600.1	4 372.7	4 385.5	56 428.3	2 097 933.9
ARCOLA N ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	38.6	77.7	83.1	60.4	262.2	9 048.6
ARCOLA S FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
ASHLEY LAKE TILSTON BEDS	1 040.6	928.0	1 053.0	877.7	1 022.8	992.5	1 018.9	852.6	938.1	1 032.6	922.7	1 032.3	11 711.8	87 807.0
AUBURNTON FROBISHER-ALIDA	37.1	34.8	35.4	33.7	37.2	33.7	35.3	34.7	30.1	35.1	33.7	35.8	416.6	17 152.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
BELLEGARDE TILSTON	212.5	207.8	277.0	253.2	279.3	267.7	259.3	257.5	246.3	278.5	250.5	279.1	3 068.7	72 789.1
BEMERSYDE RED RIVER	178.7	182.1	211.0	175.8	150.9	139.8	141.8	139.0	119.0	123.9	129.1	125.0	1 816.1	10 792.3
BENNETT LK ALIDA BEDS	141.0	99.3	143.8	129.3	145.8	106.0	182.5	201.7	164.6	158.1	138.9	155.8	1 766.8	29 754.6
BENSON FROBISHER	273.9	268.7	277.5	252.9	223.5	217.9	220.8	244.6	227.2	239.8	233.8	241.0	2 921.6	144 778.0
BIENFAIT MIDALE	763.7	648.0	938.7	994.9	935.8	951.0	967.0	927.6	860.1	993.3	901.9	861.3	10 743.3	396 218.7
BIG MARSH LK TILSTON	492.0	472.4	500.6	482.6	487.9	404.5	409.9	418.2	445.3	463.7	467.1	506.0	5 550.2	93 423.5
BROMHEAD E RED RIVER	168.9	481.8	460.0	413.0	671.9	452.8	583.3	427.7	390.6	326.9	265.7	126.8	4 769.4	25 768.4
BROWNING FROBISHER-ALIDA	1 338.6	1 190.8	1 148.0	1 221.0	1 135.5	1 110.0	1 106.5	1 037.7	1 022.2	983.1	977.4	991.4	13 262.2	658 482.3
BROWNING N FROB-ALIDA	2 046.4	1 663.1	1 410.0	1 242.3	1 219.4	1 139.6	1 035.5	968.5	750.6	853.0	984.7	870.1	14 183.2	86 941.5
BROWNING SOUTH FROBISHER	10 471.2	11 233.0	12 963.1	12 168.0	12 042.5	11 774.7	11 402.5	10 517.1	9 442.4	9 099.6	8 426.3	9 657.7	129 198.1	186 981.7
BRYANT FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4
BUFFALO HD FROB-ALIDA	1 247.0	1 275.7	1 313.1	1 225.7	1 276.2	1 240.3	1 307.4	1 166.8	1 176.4	1 153.7	1 137.3	1 101.2	14 620.8	491 070.8
CANTAL FROBISHER-ALIDA	6 799.8	6 379.9	5 819.5	4 977.1	4 605.7	4 246.9	3 797.9	4 108.7	3 831.9	3 701.8	3 404.2	2 964.8	54 638.2	787 883.0
CANTAL SOUTH FROB-ALIDA	1 832.4	1 534.5	1 524.2	1 369.9	2 152.0	1 997.7	1 978.0	2 233.9	1 971.6	1 871.6	2 174.7	2 422.1	23 062.6	890 749.9
CARLYLE ALIDA	398.6	336.6	293.4	242.3	1 241.6	1 459.7	1 475.2	1 519.6	1 213.7	936.0	791.4	685.7	10 594.2	17 564.4
CARLYLE S L WATROUS	119.4	111.8	121.4	112.7	123.0	106.6	112.7	110.6	109.5	100.5	101.7	110.5	1 340.4	21 753.4
CARNDUFF FROBISHER	2 263.9	2 094.5	2 163.9	1 967.6	2 006.6	1 860.0	2 032.9	1 927.1	1 867.9	1 910.7	1 762.7	1 697.6	23 555.6	836 463.1
CARNDUFF MIDALE	320.8	275.3	314.6	333.6	317.4	255.7	291.9	286.6	289.0	274.4	250.4	253.6	3 463.5	226 445.6
CEYLON BAKKEN SAND	81.0	75.8	64.9	86.0	74.8	78.6	74.3	70.9	74.1	73.5	45.0	81.2	880.1	14 595.0
CLARILAW E FROB-ALIDA	178.6	165.4	172.4	1 091.8	1 340.3	1 081.4	1 592.2	3 699.4	3 037.3	3 361.7	2 340.9	1 933.8	19 995.2	25 643.3
CLARILAW FROBISHER-ALIDA	317.3	360.6	443.1	393.8	390.7	396.4	407.3	338.1	328.7	341.0	319.9	336.7	4 375.6	250 271.0
CLARILAW WEST FROB-ALIDA	104.7	112.8	91.2	94.8	107.0	84.7	65.1	100.8	130.0	69.5	79.5	105.4	1 145.5	35 929.4
COOTHILL RED JACKET SAND	114.9	122.6	117.4	147.0	148.6	132.5	108.9	110.0	99.1	100.6	165.1	128.4	1 495.1	13 819.4
COYOTE LAKE TILSTON	1 380.8	1 380.0	1 336.2	1 026.0	958.6	884.7	910.5	883.5	803.5	1 159.9	950.4	1 086.4	12 760.5	28 384.9
CREELMAN ALIDA	423.4	395.7	398.9	376.0	388.3	385.5	364.6	420.7	411.9	437.3	394.9	380.6	4 775.8	88 090.7
CRYSTAL H SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	133.3	123.6	122.0	111.3	117.1	109.6	113.6	830.5	106 589.2
DALESBORO FROB-ALIDA	53.4	47.0	50.6	43.6	46.1	40.7	41.4	34.4	41.9	43.2	40.1	40.6	523.0	38 345.9
DALESBORO N FROB-ALIDA	0.0	0.0	0.3	34.0	13.7	33.7	17.3	15.4	17.7	13.1	5.4	19.5	170.1	10 578.3
EDENVALE N TILSTON	43.4	45.8	57.6	53.1	53.8	51.5	49.8	37.2	67.9	66.9	57.3	32.2	616.7	17 625.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
EDENVALE TILSTON	2 243.3	2 021.0	2 169.1	2 073.0	2 113.1	2 021.9	2 009.7	1 879.0	2 061.7	2 320.7	2 116.6	2 064.6	25 093.7	503 577.6
ELCOTT EAST MIDALE	987.3	959.1	1 063.4	987.9	930.9	979.9	1 034.1	993.2	907.2	892.3	764.9	881.1	11 381.3	69 470.5
ELMORE FROBISHER	534.7	457.4	526.6	440.7	421.1	377.7	362.9	280.7	299.9	315.3	298.9	308.5	4 622.4	72 164.8
ELMORE MIDALE	14.1	13.5	14.4	17.6	19.7	13.4	30.6	28.9	39.6	53.6	51.7	34.5	331.6	75 388.6
ELSWICK S MIDALE	62.8	63.3	62.9	74.7	75.3	70.9	72.0	71.4	67.4	68.2	68.2	67.3	862.4	6 367.7
FERTILE TILSTON	56.3	41.0	40.0	49.0	35.0	34.0	25.0	30.0	23.0	20.0	21.0	16.5	392.8	19 462.5
FERTILE TILSTON-SOURIS	41.8	43.3	33.4	22.7	22.2	36.2	52.7	9.3	0.0	0.0	0.0	0.0	263.6	11 307.8
FLAT LAKE RATCLIFFE	90.0	84.2	87.8	82.9	90.3	91.6	87.7	84.6	70.2	71.7	70.2	80.0	991.4	15 740.9
FLORENCE FROBISHER	333.4	382.4	260.5	551.6	918.6	913.1	975.0	778.1	577.0	562.6	417.4	373.0	7 040.7	137 764.0
FREDA LAKE RATCLIFFE	54.4	58.0	64.9	64.5	59.1	65.7	51.2	56.0	51.3	57.0	52.4	56.1	690.6	21 791.8
FREESTONE FROB-ALIDA	862.4	753.3	1 009.3	953.4	1 002.3	957.4	957.7	943.5	809.5	832.8	666.1	813.1	10 560.8	76 331.4
FROUDE RED RIVER POOL	3 359.7	3 099.4	3 133.8	2 986.4	2 924.4	2 692.1	2 593.3	2 462.6	2 445.0	2 334.2	2 153.6	2 039.0	32 223.5	157 337.2
FRYS EAST TILSTON-SOURIS	381.7	305.3	520.9	499.9	394.7	387.0	448.5	400.3	1 384.0	1 539.5	1 402.6	1 055.2	8 719.6	76 239.0
FRYS TILSTON-SOURIS	1 264.5	1 057.5	1 164.4	1 037.7	1 261.9	1 276.4	1 293.8	1 248.9	1 262.8	1 245.0	1 180.4	1 081.2	14 394.5	282 832.7
GAINS N FROB-ALIDA	2 170.7	2 015.8	2 163.9	1 978.0	1 965.0	1 976.9	2 056.8	1 955.7	1 803.2	1 924.0	1 749.6	1 876.9	23 626.5	1 143 890.6
GAINSBOROUGH FROB-ALIDA	10 173.8	9 318.1	9 590.0	9 161.6	8 818.8	8 920.5	10 011.9	10 372.1	9 695.4	9 978.7	10 799.5	9 742.4	116 582.8	1 091 402.0
GLEN EWEN FROBISHER	247.5	227.8	243.9	244.5	223.1	198.7	228.5	225.3	336.0	367.7	336.5	343.2	3 240.7	296 783.7
GLEN EWEN MIDALE	26.6	18.5	39.7	21.7	45.6	11.4	14.3	48.5	51.6	56.4	34.4	43.6	412.3	13 483.9
GLEN EWEN NORTH FROBISHER	365.0	323.8	358.4	318.4	323.3	776.7	1 740.3	1 201.5	1 097.7	1 234.4	1 143.6	1 152.6	10 035.7	37 065.7
GRIFFIN FROBISHER	546.1	480.3	444.5	410.6	407.8	360.1	348.6	363.7	365.5	311.2	1 069.4	1 817.6	6 925.4	57 823.0
GRIFFIN NORTH FROBISHER	67.4	60.3	65.3	48.0	46.7	38.7	46.8	48.2	47.7	50.9	51.4	31.4	608.8	1 800.4
HANDSWORTH ALIDA	827.0	740.4	771.1	734.9	761.8	698.7	583.1	753.6	649.0	657.0	683.3	681.9	8 541.8	138 520.2
HARTAVEN FROBISHER-ALIDA	62.5	42.1	46.5	54.6	56.3	161.9	1 482.5	632.7	402.1	495.6	320.6	514.1	4 271.5	6 557.0
HARTAVEN WINNIPEG SAND	280.2	336.4	326.5	241.5	205.8	126.6	191.0	189.1	146.6	154.2	116.4	129.3	2 443.6	44 940.9
HASTINGS EAST FROBISHER	1 581.5	1 527.2	2 047.4	1 858.1	2 426.8	2 846.6	2 499.8	2 157.1	1 953.1	2 053.6	1 791.0	1 816.9	24 561.1	778 401.2
HASTINGS FROBISHER	3 687.8	3 368.2	3 716.0	3 153.9	3 297.0	3 186.8	3 052.9	3 014.6	3 198.9	3 233.3	3 240.3	3 065.5	39 215.2	2 624 906.8
HASTINGS NORTH FROBISHER	50.9	47.1	58.2	43.1	34.1	36.9	42.5	42.7	39.2	36.2	30.1	32.5	493.5	3 249.4
HASTINGS WEST FROBISHER	727.7	666.6	696.6	653.6	570.0	664.6	608.7	588.7	571.0	438.7	461.2	463.4	7 112.8	148 415.3
HAZELWOOD CT TILSTON	1 789.6	1 603.6	1 645.0	1 534.2	1 571.0	1 444.6	1 630.3	1 763.6	1 750.4	1 865.2	1 553.0	1 736.0	19 886.5	310 353.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
HAZELWOOD SOUTH TILSTON	559.4	533.3	533.7	488.5	479.6	575.2	609.3	672.1	900.9	927.6	898.7	804.7	8 381.0	69 222.0
HAZELWOOD TILSTON	1 212.3	1 090.6	1 103.3	1 032.0	1 115.5	1 084.1	1 210.9	1 301.7	1 378.0	1 406.3	1 236.1	1 248.5	14 419.5	606 656.2
HAZELWOOD WEST TILSTON	114.1	106.1	107.3	89.2	74.3	68.0	49.0	55.7	41.6	37.7	24.6	21.4	789.0	1 100.7
HEWARD FROBISHER	147.9	250.5	319.8	254.8	293.0	292.3	307.4	259.8	285.7	210.5	251.1	258.7	3 131.5	31 171.8
HEWARD S FROBISHER	61.3	121.5	166.7	159.3	153.4	142.0	130.5	134.7	270.0	471.8	254.1	273.0	2 338.3	8 588.8
HITCHCOCK WINNIPEGOSIS	299.0	227.4	214.3	261.0	214.9	219.0	203.6	213.1	214.0	225.6	164.2	253.7	2 709.8	179 267.6
HOFFER RATCLIFFE BEDS	742.4	618.9	651.1	651.7	627.7	588.8	606.1	638.8	595.9	520.0	611.7	662.5	7 515.6	288 584.2
HUME FROBISHER	839.5	739.5	787.0	723.8	746.7	704.2	718.2	644.4	631.9	650.8	598.3	627.0	8 411.3	166 416.5
HUME MIDALE	564.8	512.6	600.3	504.0	582.9	532.4	586.7	529.9	597.0	516.2	433.8	515.0	6 475.6	207 175.4
HUMMINGBIRD S BAKKEN	158.4	148.9	132.6	131.1	156.4	123.5	132.1	117.8	120.5	118.4	105.8	105.2	1 550.7	37 692.5
HUMMINGBIRD S RATCLIFFE	493.6	481.6	487.5	490.5	508.7	469.2	614.6	576.9	530.8	559.8	527.2	550.4	6 310.6	235 702.1
HUNTOON FROBISHER	104.9	127.7	175.9	124.9	154.3	92.8	138.7	134.8	137.0	138.3	128.5	119.1	1 576.9	10 588.0
HUNTOON MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.1
HUNTOON N FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 685.7
INGOLDSBY EAST ALIDA	1 232.2	1 274.4	1 284.6	945.8	1 295.8	1 176.2	1 406.7	1 626.8	1 749.4	1 619.3	1 544.4	1 486.4	16 642.0	240 661.0
INGOLDSBY FROB-ALIDA	11 371.3	10 461.1	11 267.9	10 427.3	10 520.2	9 828.8	10 295.9	10 202.3	9 847.7	9 915.2	9 537.8	11 389.1	125 064.6	1 968 697.4
INGOLDSBY N ALIDA	57.6	57.3	59.1	30.7	37.1	35.9	37.1	36.7	30.9	34.0	30.8	37.5	484.7	5 299.5
INGOLDSBY W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 556.3
INNES FROBISHER	1 690.7	1 627.9	1 659.8	1 352.9	1 547.8	2 673.6	3 486.5	3 358.2	2 948.8	3 425.3	3 320.9	3 752.6	31 045.0	116 915.2
KENNEDY SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.3
KENOSEE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0
KISBEY BIRDBEAR	590.7	460.4	616.8	458.9	489.1	518.8	860.6	999.9	1 040.7	1 022.3	962.9	863.7	8 884.8	342 393.2
KISBEY FROB-ALIDA	3 772.3	3 853.9	4 040.5	3 906.5	3 950.9	3 778.1	3 735.5	3 496.0	3 344.6	3 394.0	3 183.7	3 380.1	43 836.1	1 380 739.5
KISBEY S FROB-ALIDA	71.9	65.1	503.4	668.3	688.0	620.8	602.7	482.9	357.9	309.9	356.0	402.5	5 129.4	13 127.0
LIGHTNING SOUTH TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 001.0
LIGHTNING TILSTON	507.0	470.8	437.8	461.0	492.0	462.5	456.4	431.2	377.1	390.4	373.1	407.1	5 266.4	156 320.2
LOST HORSE H. FROB-ALIDA	2 678.3	2 320.2	4 935.9	4 645.4	3 662.8	4 477.2	3 662.2	3 289.1	2 988.2	3 184.9	3 508.1	3 386.1	42 958.4	162 929.2
LOUGHEED MIDALE	3 110.4	2 790.5	2 980.8	2 721.7	2 910.5	2 839.4	2 832.2	2 685.3	2 547.9	2 675.6	2 641.9	2 860.9	33 597.1	563 399.9
MACOUN N WINNIPEGOSIS	106.3	97.4	59.2	43.8	171.7	185.6	214.5	214.9	202.1	251.7	270.4	306.4	2 124.0	227 758.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
MACOUN S MIDALE	64.4	56.1	59.5	55.5	58.8	61.6	63.4	54.5	60.1	51.7	46.3	46.5	678.4	10 538.2
MACOUN WINNIPEGOSIS	698.2	1 229.6	1 225.6	1 143.0	910.7	877.2	1 023.9	984.9	876.5	738.2	788.2	642.5	11 138.5	237 914.7
MANOR L WATROUS-ALIDA	3 946.9	3 638.9	3 787.4	3 631.5	3 788.7	3 753.6	3 943.8	3 847.5	4 107.3	4 541.7	3 847.1	3 790.2	46 624.6	991 123.0
MANOR N LOWER WATROUS	27.4	26.4	28.1	24.8	28.9	26.5	28.0	29.3	28.0	26.1	27.0	25.0	325.5	10 038.2
MANSUR RED RIVER POOL	4 193.5	4 537.2	4 406.8	3 910.7	3 827.7	3 427.1	3 396.5	2 956.3	2 668.1	2 938.1	2 794.3	2 565.4	41 623.7	124 624.0
MELROSE FROBISHER-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.9	236.7	238.7	231.1	282.3	1 218.7	1 218.7
MIDALE CENTRAL FROBISHER	1 395.9	1 194.5	1 058.9	956.0	940.3	832.4	865.9	1 152.2	1 594.6	2 094.4	1 774.7	1 759.2	15 619.0	31 317.0
MIDALE CENTRAL MIDALE	142.0	136.0	147.2	146.2	144.9	139.4	147.9	141.9	143.0	141.6	134.4	132.6	1 699.1	24 669.5
MIDALE WEST RED RIVER	1 080.7	1 217.9	1 115.8	927.3	722.9	781.2	772.7	563.5	700.8	742.8	655.9	509.8	9 791.3	165 792.5
MINTON RED RIVER	75.8	144.0	164.8	0.0	0.0	147.6	169.9	148.3	173.0	177.7	148.6	175.7	1 523.4	144 736.2
MINTON WINNIPEGOSIS	696.3	771.5	877.1	662.3	605.5	599.1	719.4	455.6	684.6	864.0	643.2	843.6	8 422.2	148 498.6
MOOSE MOUNTAIN TILSTON	4 802.5	4 338.7	4 456.5	4 114.3	3 994.0	3 777.9	3 670.7	3 747.0	3 479.9	3 425.0	3 346.2	3 479.7	46 632.4	1 190 168.0
MORRISVIEW FROB-ALIDA	335.3	287.3	322.4	298.7	328.2	285.2	283.6	312.0	273.0	300.9	253.7	251.5	3 530.0	239 545.3
MORRISVIEW S FROB-ALIDA	291.2	265.1	232.1	234.5	212.0	241.7	249.2	212.4	219.1	214.9	188.1	171.2	2 731.5	37 097.1
MORRISVIEW W FROB-ALIDA	256.6	229.2	256.3	200.2	231.9	222.3	210.0	198.6	217.4	193.0	214.0	211.6	2 641.1	31 791.1
NORTH ANTLER MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98 474.5
NORTH PORTAL MIDALE	105.2	108.2	129.3	108.6	162.0	185.1	145.0	121.7	134.3	147.3	132.1	118.6	1 595.6	36 202.2
NORTHGATE E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.0	6.4	781.2
NORTHGATE FROBISER	822.7	771.8	779.9	745.1	756.2	809.0	811.6	726.9	684.1	692.5	634.7	644.5	8 879.0	112 905.0
NORTHGATE MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	2.9	10.3	10.3	0.0	0.0	0.0	23.5	8 688.8
NOTTINGHAM ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.1
NOTTINGHAM E TILSTON	223.7	246.3	242.0	229.1	209.2	220.4	226.8	218.5	208.1	246.0	203.3	216.1	2 689.5	47 779.9
NOTTINGHAM N TILSTON	345.1	307.8	332.1	321.9	299.5	248.4	266.3	258.1	247.9	256.1	251.2	247.6	3 382.0	98 796.7
NOTTINGHAM S FROB-ALIDA	3 278.2	3 082.1	4 227.4	3 843.6	3 635.3	4 649.6	4 611.8	4 351.2	3 726.7	3 824.1	3 830.8	3 683.8	46 744.6	1 222 127.7
OAKLEY FROBISHER	805.0	681.8	557.6	481.6	723.3	580.5	566.4	664.5	1 179.4	2 759.8	3 250.8	3 997.1	16 247.8	195 362.8
OPENSHAW FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.3	190.5	102.5	46.8	73.4	609.5	1 139.5
OUNGRE RATCLIFFE	856.5	787.4	796.3	786.9	778.7	755.5	811.7	817.9	782.9	781.7	760.4	805.7	9 521.6	290 519.7
OXBOW FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 644.3
PARKMAN SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18 124.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
PARKMAN SOUTH TIL-SOURIS	660.3	619.8	696.7	690.6	864.9	651.6	566.7	628.4	575.6	623.2	457.8	479.2	7 334.8	51 778.8
PARKMAN TILSTN-SOURIS VY	20 282.8	19 001.6	19 479.9	17 086.2	17 657.1	16 984.3	20 432.4	21 850.7	19 521.1	19 034.6	17 985.6	20 186.8	229 503.1	5 941 092.8
PARKMAN TILSTON	3 625.5	3 194.1	3 464.9	3 118.1	3 557.7	3 746.6	3 614.5	3 869.2	4 409.7	4 579.1	4 337.1	4 346.7	45 863.2	608 055.9
PHEASANT RUMP ALIDA	204.9	180.7	194.6	186.2	198.5	179.6	142.0	181.1	171.7	183.0	170.0	178.7	2 171.0	42 163.5
PINTO E MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 994.6
PINTO FROBISHER	385.1	308.7	233.3	252.2	417.5	460.7	448.2	443.1	383.3	474.8	355.5	274.6	4 437.0	499 448.9
PINTO MIDALE	818.8	687.0	656.4	747.0	728.8	686.8	655.6	634.0	659.0	635.1	620.5	639.8	8 168.8	627 926.6
QUEENSDALE E FROB-ALIDA	13 639.8	14 539.9	17 800.4	16 562.0	16 337.6	17 270.5	19 864.7	18 930.8	17 333.7	17 207.6	16 954.8	17 398.9	203 840.7	6 841 411.7
QUEENSDALE NORTH ALIDA	3 577.0	3 140.8	3 198.1	2 982.3	2 813.4	2 607.2	2 474.8	2 699.2	2 480.4	2 811.3	2 865.9	2 835.5	34 485.9	498 063.5
QUEENSDALE WEST ALIDA	719.8	665.7	686.6	643.4	735.5	699.5	752.6	723.5	688.0	677.3	655.9	706.2	8 352.0	900 617.5
RALPH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 615.8
RALPH WEST MIDALE BEDS	280.2	269.4	279.5	274.2	290.0	278.0	270.0	272.4	238.4	255.8	217.0	220.1	3 145.0	83 856.8
REDVERS TILSTON BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 107.4
ROCANVILLE BAKKEN	185.1	165.9	173.9	175.2	185.5	177.2	178.3	180.4	174.7	173.2	169.7	153.0	2 092.1	99 755.4
RONCOTT BAKKEN	209.2	166.7	151.6	170.0	166.5	115.3	111.2	90.7	109.4	112.4	115.5	117.6	1 636.1	118 539.5
ROSEBANK ALIDA	5 996.9	5 602.7	6 145.9	6 560.0	5 678.0	5 960.1	5 620.4	5 632.3	5 288.4	5 375.6	4 791.9	4 864.1	67 916.3	1 952 961.1
ROSEBANK SOUTH ALIDA	1 378.6	1 305.1	1 315.8	1 215.0	1 677.9	1 704.3	1 998.8	2 024.5	1 924.6	2 002.6	1 829.3	1 841.4	20 215.9	483 939.2
SERVICE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 122.9
SHERWOOD FROBISHER	1 435.5	1 283.4	1 283.3	1 164.5	1 240.9	1 182.0	1 189.5	1 180.6	1 140.6	1 151.5	1 148.0	1 151.2	14 551.0	1 967 535.5
SILVERTON EAST FROBISHER	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	6 185.2
SILVERTON FROBISHER	2 544.5	2 417.2	2 411.6	2 301.3	2 372.3	2 105.4	2 067.7	2 054.9	1 942.2	1 929.9	1 786.7	1 617.7	25 751.4	347 043.7
SILVERTON N FROBISHER	758.8	657.0	757.4	717.3	650.5	681.9	778.5	774.8	838.1	864.8	781.1	780.5	9 040.7	292 115.1
SILVERTON WEST FROB-ALIDA	2 859.9	4 353.5	3 853.6	3 582.9	3 707.1	4 095.1	4 284.7	4 162.7	3 796.7	3 883.5	3 644.1	3 923.4	46 147.2	83 365.9
SKINNER LAKE RATCLIFFE	1 090.7	1 018.3	1 083.7	1 036.9	1 082.1	966.8	1 056.4	1 123.2	992.9	1 059.8	986.6	1 029.1	12 526.5	461 441.5
SOURIS FLAT FROBISHER	642.0	494.3	517.4	585.2	615.1	602.4	565.2	588.1	529.5	608.8	547.1	536.0	6 831.1	717 041.8
SOURIS FLAT S FROB	56.1	56.0	123.2	107.2	108.3	150.2	125.8	125.3	106.1	104.6	82.7	78.8	1 224.3	84 422.7
SOUTH FLETWODE TILSTON	788.8	758.9	810.0	723.6	797.0	754.9	682.7	515.5	554.2	626.0	771.2	858.3	8 641.1	559 621.7
STAR VALLEY FROB-ALIDA	11 374.4	10 252.1	10 495.3	9 374.2	10 129.4	9 620.8	9 672.6	9 414.0	9 683.5	10 222.3	9 560.2	10 291.8	120 090.6	2 688 014.2
STAR VALLEY S FROB-ALIDA	362.7	297.8	491.5	424.3	418.5	381.6	384.5	355.2	356.9	348.4	303.9	319.4	4 442.7	39 335.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
STEELMAN FROBISHER	4 989.6	4 699.8	5 961.6	5 127.2	5 569.6	5 956.2	5 425.1	5 810.1	5 774.5	5 929.6	5 010.8	5 858.7	66 112.8	2 034 466.6
STEELMAN MIDALE	1 373.3	1 379.9	1 507.4	1 443.7	1 500.3	1 448.5	1 460.9	1 468.6	1 396.3	1 403.5	1 294.5	1 452.7	17 129.6	872 200.7
STEELMAN WINNIPEGOSIS	4 177.3	3 712.5	3 402.8	3 452.6	3 492.2	2 633.7	3 103.2	2 753.8	2 940.8	4 709.1	3 942.0	3 910.2	42 230.2	128 096.5
STORTHOAKS ALIDA	177.7	167.8	178.0	189.2	212.2	227.1	242.9	226.2	240.6	257.0	235.6	287.3	2 643.6	224 503.8
STORTHOAKS N TILSTON	71.1	78.6	70.4	68.0	65.8	72.8	74.6	73.0	75.4	69.7	61.7	73.4	874.5	17 841.3
STORTHOAKS TILSTON	886.9	787.9	817.1	760.7	824.2	819.3	778.2	785.2	776.8	750.2	695.2	771.5	9 453.2	204 437.4
STOUGHTON N FROBISHER	17.7	35.4	41.3	36.5	37.3	17.5	18.4	27.3	24.6	32.2	29.4	6.1	325.7	2 970.5
TABLELAND WINNIPEGOSIS	0.0	68.2	136.6	153.1	157.3	137.8	144.0	127.2	127.4	100.7	147.7	139.6	1 439.6	67 901.5
TATAGWA MIDALE	189.2	162.3	179.2	174.2	170.6	166.6	155.9	168.5	159.6	106.8	453.6	1 174.4	3 260.9	13 489.2
TATAGWA WEST MIDALE	297.1	271.0	290.5	266.2	262.3	258.1	259.0	256.0	249.6	236.2	245.2	250.0	3 143.2	37 025.1
TAYLORTON MIDALE BEDS	541.8	461.4	516.2	491.0	593.9	535.1	549.8	564.1	476.6	506.2	486.0	409.3	6 131.4	30 443.3
THIRTY LAKE ALIDA	187.5	201.4	226.2	191.7	192.7	180.9	132.7	208.8	178.3	181.5	181.4	184.8	2 247.9	67 345.0
TYVAN RED RIVER	8 109.1	6 651.4	6 194.5	5 434.6	5 303.4	5 045.6	4 919.2	5 107.0	4 673.2	4 097.3	4 327.2	4 278.8	64 141.3	143 817.0
UNION JACK MIDALE	84.2	81.4	80.7	97.3	89.3	84.0	82.0	78.1	81.7	82.3	77.0	90.6	1 008.6	11 712.3
VIEWFIELD E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	31.3	7 324.3
VIEWFIELD FROBISHER	864.0	787.6	829.0	743.0	775.8	758.9	848.3	837.9	786.3	802.2	732.9	736.3	9 502.2	915 755.4
VIEWFIELD RIM	1 014.4	920.6	1 012.3	956.5	917.1	1 111.3	1 143.3	1 037.0	975.0	1 034.3	1 051.7	1 045.2	12 218.7	568 620.7
WAPELLA WAPELLA SAND	340.0	304.5	309.6	307.7	298.9	289.6	293.1	289.6	231.2	235.6	276.7	270.5	3 447.0	15 343.6
WAUCHOPE ALIDA-TILSTON	5 353.4	5 037.0	5 086.5	4 693.4	4 569.4	4 346.8	4 400.9	4 264.4	4 005.4	4 129.2	3 878.4	3 890.5	53 655.3	760 849.6
WAUCHOPE CT TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 739.4
WAUCHOPE N TILSTON BEDS	304.2	420.9	527.9	634.2	624.3	595.6	789.0	723.3	582.0	634.0	552.5	649.3	7 037.4	75 786.3
WAUCHOPE S ALIDA	1 123.2	939.1	1 073.6	1 083.1	1 164.6	1 083.6	1 028.2	1 090.9	984.3	1 042.9	951.4	977.1	12 542.0	133 199.1
WAUCHOPE W ALIDA	389.5	343.0	292.0	365.2	373.5	358.9	341.6	339.7	297.9	307.8	279.7	244.9	3 933.7	78 645.1
WEIR HILL FROBISHER	2 147.3	2 009.2	2 096.9	1 681.7	1 675.0	1 540.9	1 769.3	1 773.1	1 806.9	1 639.2	1 817.7	1 506.4	21 463.6	285 208.0
WELWYN SOUTH BAKKEN	109.2	104.6	107.4	104.3	99.5	105.0	123.0	193.6	147.2	158.6	115.1	88.9	1 456.4	10 559.0
WELWYN BAKKEN SAND	25.6	37.9	44.7	44.9	50.1	44.6	44.0	41.8	43.0	44.1	37.5	43.1	501.3	37 952.1
WEST INNES FROBISHER	146.5	138.8	143.0	130.7	141.5	158.9	146.9	99.1	122.1	148.0	129.5	149.2	1 654.2	12 170.5
WEST KINGSFORD MIDALE	1 313.4	1 160.6	1 189.2	1 134.7	1 168.3	1 049.4	997.9	1 040.7	872.8	984.3	798.6	1 017.9	12 725.8	84 711.4
WEYBURN FROBISHER	1 139.3	1 122.8	1 197.6	1 082.8	1 181.2	1 833.4	1 662.2	1 416.9	1 313.4	1 363.3	1 217.6	1 341.7	15 874.2	248 712.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
WEYBURN MIDALE	8 397.5	7 894.3	8 344.3	8 149.2	8 157.0	7 909.1	8 793.6	9 453.7	9 816.7	9 909.3	9 728.5	10 264.7	106 817.9	1 342 120.8
WHITE BEAR TILSTN-SOURIS	428.6	402.7	446.2	398.9	391.6	385.1	405.4	407.1	404.1	419.6	389.9	458.2	4 937.4	221 418.1
WHITE BEAR TILSTON	2 739.6	2 387.0	2 673.5	2 706.8	2 868.3	3 613.9	3 267.4	3 193.3	3 032.1	2 936.4	2 696.8	2 698.3	34 813.4	1 545 599.5
WILDWOOD ALIDA	380.4	653.0	590.8	500.5	489.6	433.8	441.7	446.2	408.9	430.8	419.6	424.6	5 717.9	181 262.3
WILLMAR FROBISHER-ALIDA	10 332.2	9 845.7	9 881.0	9 237.3	9 917.5	9 813.9	9 348.3	9 349.1	8 875.5	9 897.6	9 307.9	10 308.2	116 114.2	3 548 601.7
WILLMAR N FROB-ALIDA	25.3	33.8	38.3	24.1	32.6	44.9	28.7	38.7	35.4	42.5	42.3	38.2	422.8	11 496.8
WILLMAR WEST FROBISHER	169.5	154.5	114.9	100.0	158.2	236.0	224.1	205.9	216.0	197.4	174.8	180.6	2 131.9	95 291.6
WINMORE FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43 024.5
WORDSWORTH EAST FROBISHER	238.2	223.1	232.2	210.7	223.4	214.4	218.2	208.3	194.2	210.9	212.9	210.8	2 597.3	30 532.4
WORDSWORTH FROB-ALIDA	2 237.2	2 181.6	2 050.1	1 599.5	1 647.9	1 532.7	1 497.6	1 339.4	1 345.6	1 318.1	1 581.6	1 519.1	19 850.4	710 119.9
WORDSWORTH N FROB-ALIDA	64.7	61.0	56.3	57.9	62.8	49.7	36.6	36.7	33.3	35.8	45.3	56.7	596.8	4 157.4
WORKMAN FROBISHER	2 210.2	2 158.5	2 087.1	2 017.7	2 152.3	2 047.7	2 162.1	1 997.8	2 014.7	1 910.0	1 967.2	2 060.9	24 786.2	1 161 961.4
WORKMAN MIDALE	128.8	120.3	102.1	92.9	116.7	108.0	88.1	72.1	101.1	186.8	178.5	170.1	1 465.5	149 358.4
WORKMAN S FROBISHER	591.1	555.0	599.8	540.0	522.8	521.5	557.2	541.6	484.2	490.3	495.7	507.2	6 406.4	157 731.4
MISCELLANEOUS POOLS														
ALIDA	3 306.0	2 880.4	2 930.9	2 389.4	2 573.9	2 408.0	2 441.5	2 412.1	2 185.9	3 170.2	2 953.0	2 890.8	32 542.1	188 827.2
BAKKEN	798.4	713.6	1 012.3	888.7	821.2	643.1	677.1	605.0	454.1	427.0	400.8	393.8	7 835.1	146 362.0
BIRDBEAR	161.4	177.0	152.3	116.3	188.6	193.7	223.7	204.0	236.4	223.9	215.9	222.3	2 315.5	26 937.8
DUPEROW	557.4	615.4	373.5	511.6	495.4	370.3	276.9	328.7	640.9	627.6	599.8	607.0	6 004.5	44 445.9
FROBISHER	3 999.1	5 724.5	7 161.1	6 082.2	6 447.4	9 172.6	10 785.0	10 853.0	11 559.7	13 506.1	11 715.9	12 763.8	109 770.4	529 946.8
FROBISHER ALIDA	555.3	588.7	938.2	1 351.5	1 302.4	1 168.9	1 455.1	1 526.5	1 443.5	1 448.1	1 432.7	1 771.2	14 982.1	104 450.4
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0
JURASSIC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
KISBEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.4	110.9	112.8	51.8	43.5	433.4	486.8
LOWER WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.4
LOWER WATROUS-ALIDA	49.4	22.0	35.7	45.9	41.2	37.8	39.4	39.0	38.3	51.5	42.3	35.1	477.6	8 010.7
MIDALE	1 015.3	853.2	992.7	869.1	884.4	805.8	811.5	894.7	1 246.3	1 553.6	2 265.2	1 802.2	13 994.0	228 367.2
RATCLIFFE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
RED RIVER	5 818.1	6 262.8	9 309.7	10 235.5	10 749.2	11 538.6	13 777.7	13 469.4	12 891.5	12 465.3	9 827.9	11 011.2	127 356.9	569 338.0
SOURIS VALLEY	25.7	96.6	120.5	63.8	81.7	73.6	68.3	62.2	58.9	115.8	97.3	71.3	935.7	41 084.9
TILSTON	398.7	457.0	428.4	464.6	463.6	461.8	503.4	464.2	713.0	768.8	662.0	822.6	6 608.1	69 907.8
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.0	513.7	873.2	1 646.9	1 845.5
WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
WINNIPEG SANDSTONE	2 533.0	2 217.9	1 790.1	2 066.7	1 448.0	1 299.0	1 273.1	1 493.9	1 545.7	1 424.8	1 164.5	822.2	19 078.9	41 342.3
WINNIPEGOSIS	2 438.8	1 679.9	1 591.1	1 326.5	1 627.6	1 655.7	1 763.3	1 462.2	1 449.0	1 515.1	1 204.6	1 159.4	18 873.2	355 637.7
TOTAL NON-UNITS	303 725.9	289 933.1	314 438.3	295 981.9	302 844.2	302 133.2	317 567.0	314 290.9	302 541.5	314 651.5	296 702.9	309 379.0	3 664 189.4	77 675 159.0
AREA/CRUDE TYPE TOTAL	412 274.7	393 443.1	425 094.4	401 161.1	408 462.3	402 558.3	423 058.7	419 387.6	402 473.9	418 228.2	396 826.7	411 264.7	4 914 233.7	169 524 192.5
AREA 4 MEDIUM UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	25.8	51.8	172.2	241.3	224.0	200.9	193.7	129.4	151.0	154.6	142.2	149.6	1 836.5	10 621.8
BENSON MIDALE														
BENSON MIDALE V UNIT 1	2 675.9	2 525.9	2 959.0	2 689.8	2 708.3	2 629.2	2 620.8	2 555.7	3 276.0	3 575.2	3 280.8	3 182.6	34 679.2	696 141.1
BENSON MIDALE V UNIT 2	648.1	603.9	644.9	627.0	648.7	596.6	624.9	625.0	606.0	602.5	561.3	622.0	7 410.9	127 294.2
BENSON MIDALE VOL UN 3	802.2	734.2	772.1	728.9	735.4	728.5	722.6	697.8	657.8	675.6	639.0	628.5	8 522.6	155 825.9
BENSON MIDALE VOL UN 4	95.8	92.0	80.9	90.3	90.6	88.7	94.4	91.3	87.5	98.8	96.6	91.3	1 099.0	100 146.3
NW BENSON MIDALE V UNIT	58.1	60.3	66.4	44.5	55.0	53.7	6_.2	59.3	58.8	60.9	50.5	41.9	671.6	45 958.8
THE BENSON UNIT	2 863.6	2 679.4	2 815.6	2 708.3	2 827.2	2 704.2	2 773.1	2 734.1	2 544.2	3 208.1	3 120.1	2 991.0	33 968.9	2 072 480.8
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	3 437.4	3 113.9	3 314.4	3 230.7	3 236.2	2 980.6	3 043.9	3 077.0	2 860.9	2 936.0	2 603.7	2 661.5	36 496.2	530 033.2
ELSWICK MIDALE BEDS														
ELSWICK MIDALE V UNIT 1	136.5	92.0	112.7	116.8	118.5	108.0	118.0	125.9	113.0	121.8	106.3	89.4	1 358.9	57 445.4
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	360.8	349.4	354.7	337.2	348.7	337.8	372.9	355.3	346.3	355.6	325.8	356.5	4 200.8	364 170.4
HUNTOON MIDALE V UNIT 2	21.1	19.7	59.4	59.8	52.9	25.6	24.6	78.7	47.0	48.1	1.9	51.2	500.0	17 603.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	157.6	117.6	114.4	166.6	149.8	157.7	196.5	156.0	104.8	144.7	141.4	151.8	1 758.9	35 968.6
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	868.5	780.5	791.7	699.0	652.4	725.4	709.8	711.3	714.3	763.0	712.7	860.5	8 989.1	862 082.0
LOST HORSE H FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	2 884.5	2 697.8	2 835.1	2 997.9	3 115.5	1 975.3	2 513.2	2 773.7	3 000.3	2 968.5	2 870.0	2 790.5	33 422.3	2 486 775.3
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	12 076.7	11 403.7	12 278.9	11 865.4	12 263.6	11 672.3	11 665.0	11 508.1	11 122.8	11 574.2	10 666.8	11 483.1	139 580.6	1 232 201.1
MACOUN MIDALE														
MACOUN MIDALE V UN 1	404.7	361.4	392.7	386.4	376.7	370.3	368.8	356.4	352.4	342.6	294.3	251.8	4 258.5	151 133.4
MIDALE CENTRAL MIDALE														
MIDALE S VOL UNIT NO 1	188.7	171.7	202.3	295.9	242.6	274.8	269.0	257.8	248.9	239.5	231.3	234.8	2 857.3	94 584.1
MIDALE S VOL UNIT NO 2	1 418.7	1 457.4	1 885.7	1 737.2	1 714.6	1 529.8	1 523.9	1 450.9	1 406.8	1 433.2	1 309.1	1 404.8	18 272.1	390 458.4
THE MIDALE UNIT	25 893.6	26 436.8	28 911.8	28 302.1	32 014.1	31 321.5	36 171.9	37 421.5	34 860.2	35 863.0	31 649.6	32 395.8	381 241.9	19 103 174.2
NORTH HANDSWORTH ALIDA														
N HANDSWORTH ALIDA V U 1	51.3	50.1	51.9	50.3	60.0	40.7	25.9	36.0	43.0	45.9	45.3	45.2	545.6	31 359.9
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	143.8	152.3	171.7	139.1	131.1	197.9	186.7	186.7	191.5	170.3	203.1	185.4	2 059.6	89 287.0
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	323.5	297.7	319.2	295.0	299.2	297.3	308.2	289.9	284.9	283.6	270.1	273.5	3 542.3	471 104.1
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	485.4	444.3	472.3	450.1	463.0	452.5	448.5	492.1	455.9	425.1	459.2	476.5	5 526.9	154 312.2
WEYBURN MIDALE V UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6
WEYBURN MIDALE V UNIT 9	88.5	88.1	91.4	104.6	73.7	88.0	78.8	90.6	95.6	84.9	73.9	89.8	1 023.9	33 552.1
WEYBURN UNIT	92 543.3	86 764.4	91 760.6	88 301.8	90 007.4	86 036.9	87 403.9	82 460.9	82 494.1	89 129.9	80 395.8	86 485.5	1 045 804.5	55 824 893.5
TOTAL UNITS	148 654.7	143 564.3	151 642.0	146 666.0	152 609.2	145 572.2	152 521.2	148 721.4	146 124.0	155 305.8	140 250.8	147 996.5	1 779 628.1	85 158 840.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA 4 MEDIUM NON-UNITS														
ALAMEDA MIDALE	0.0	0.0	15.1	382.9	372.6	301.9	239.0	195.8	215.5	187.3	172.4	181.2	2 263.7	2 263.7
ALIDA WEST FROB-ALIDA	149.8	136.7	154.5	148.3	155.0	134.8	153.6	149.1	131.6	144.6	100.1	107.5	1 665.6	21 033.2
ARCOLA FROBISHER-ALIDA	1 624.3	1 475.9	1 492.4	1 464.9	1 472.5	1 389.9	1 370.2	1 285.1	1 234.9	1 299.6	1 202.5	1 262.0	16 574.2	177 609.0
BENDER CT TILSTON	1 846.2	1 666.2	1 713.2	1 554.6	1 591.7	1 772.8	1 892.7	1 804.2	1 695.6	1 815.6	1 583.2	1 550.4	20 486.4	183 078.6
BENDER SOUTH TILSTON	239.0	202.7	213.5	200.6	204.0	191.9	193.6	193.5	150.7	145.1	144.4	135.6	2 214.6	33 576.9
BENDER TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 452.1
BENSON EAST MIDALE	280.7	239.1	263.5	247.1	302.1	230.3	276.3	260.2	273.3	258.0	232.1	232.3	3 095.0	75 725.8
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 375.7
BENSON MIDALE	828.8	763.8	971.6	880.2	869.3	826.5	867.7	860.7	835.2	896.4	828.9	789.5	10 218.6	256 430.0
BIG MARSH LK TILSTON	1 576.1	1 456.2	1 520.4	1 432.0	1 658.8	1 580.3	1 620.4	1 519.3	1 450.0	1 490.7	1 472.3	1 457.3	18 235.6	176 006.3
BROMHEAD MIDALE	350.3	330.3	355.3	316.1	335.5	326.5	349.4	344.3	332.8	334.5	306.6	330.4	4 012.0	328 363.5
BROWNING FROBISHER-ALIDA	62.5	38.0	50.3	48.8	45.9	42.5	47.4	45.1	47.9	42.7	44.1	38.6	553.8	5 875.5
BROWNING N FROB-ALIDA	0.0	10.4	9.1	4.1	11.7	9.8	6.9	11.5	17.6	16.8	13.3	5.1	116.3	1 340.5
BROWNING SOUTH FROBISHER	420.3	290.1	216.6	174.5	121.3	172.0	160.5	135.8	120.0	122.2	116.4	106.4	2 158.1	2 188.8
BRYANT FROBISHER	121.2	121.9	131.9	133.5	126.0	113.9	119.0	121.2	116.3	117.5	107.8	109.3	1 439.5	46 253.4
BRYANT MIDALE	591.1	606.5	721.8	655.3	686.0	677.4	591.6	639.9	667.1	683.3	631.4	652.4	7 825.8	211 523.3
BUFFALO HD FROB-ALIDA	24.9	22.8	22.9	27.3	27.3	27.3	32.1	18.5	22.3	22.4	16.7	27.1	291.6	884.0
BURROWS RED JACKET	64.5	62.8	67.0	68.3	67.3	67.1	66.8	56.3	48.4	44.9	32.2	44.1	691.7	8 002.3
CHAPLEAU LAKE RED RIVER	783.3	619.7	1 046.2	913.0	874.8	776.6	793.5	874.0	854.8	888.1	724.9	894.6	10 043.5	15 895.3
COLGATE MIDALE BEDS	552.1	554.5	579.6	499.4	520.3	510.9	385.4	483.3	462.0	431.4	320.3	455.9	5 755.1	522 953.3
COOTHILL RED JACKET SAND	1 574.2	1 522.6	1 536.4	1 295.8	1 320.2	1 301.7	1 380.6	1 247.6	1 217.6	1 245.6	1 128.9	1 104.1	15 875.3	176 871.7
CORNING TILSTON	623.9	621.5	635.1	552.2	512.4	489.3	492.0	510.0	512.3	530.8	503.6	522.3	6 505.4	39 242.4
CORNING WEST TILSTON BEDS	5 061.6	4 518.6	4 414.0	4 223.9	4 181.1	4 055.2	4 017.7	3 945.4	3 716.4	3 840.3	3 405.1	3 566.2	48 945.5	214 833.2
COYOTE LAKE TILSTON	888.6	789.4	838.5	791.2	834.4	766.2	773.8	675.8	722.0	792.7	706.2	1 044.2	9 623.0	60 678.9
CREELMAN ALIDA	1 542.4	1 416.9	1 587.2	1 494.2	1 447.2	1 318.4	1 350.8	1 333.4	1 279.0	1 317.2	1 224.4	1 414.9	16 728.0	292 131.4
DAHINDA MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	928.4
ELCOTT EAST MIDALE	47.7	38.5	35.7	33.6	26.9	26.5	37.2	27.7	26.4	31.7	49.7	38.3	419.9	7 839.0
ELSWICK E MIDALE	58.9	150.1	376.6	393.0	374.3	349.8	341.0	241.1	213.2	221.3	174.2	879.4	3 772.9	3 772.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
ELSWICK MIDALE BEDS	7 797.4	7 181.0	7 809.2	7 807.3	7 969.7	7 796.4	8 300.3	7 970.0	7 706.8	7 939.3	6 954.3	7 642.5	92 874.2	1 093 193.3
ELSWICK S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 344.7
FLAT LAKE RATCLIFFE	134.4	123.9	133.1	123.6	120.5	122.8	121.9	121.4	120.8	126.9	112.7	124.5	1 486.5	26 933.9
FLINTON TILSTON BEDS POOL	1 620.1	1 619.2	1 710.0	1 611.4	1 723.2	1 620.5	1 638.5	1 396.9	1 336.3	1 365.1	1 369.8	1 433.8	18 444.8	144 010.4
FLORENCE FROBISHER	189.7	125.8	172.3	45.8	157.1	170.2	144.6	154.0	129.9	138.7	76.4	68.4	1 572.9	19 469.4
FREDA LAKE RATCLIFFE	510.7	477.6	514.9	490.0	508.1	559.3	441.5	505.9	485.6	489.6	483.6	497.0	5 963.8	139 049.0
FREESTONE FROB-ALIDA	1 360.8	1 280.6	1 246.1	1 221.1	1 250.3	1 156.3	1 239.8	1 099.7	1 157.7	1 187.4	1 140.1	1 134.4	14 474.3	727 986.2
FREMANTLE LOWER WATROUS	40.9	28.9	31.6	43.0	40.3	39.0	35.1	22.1	27.0	26.3	24.2	26.1	384.5	20 719.8
GAINSBOROUGH FROB-ALIDA	431.8	319.6	444.8	359.6	465.4	416.1	313.6	302.9	302.0	287.4	322.7	344.6	4 310.5	25 750.9
GLEN EWEN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.6	0.0	0.0	3.6	3.6
GLEN EWEN NORTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.6	465.6	465.6
GRIFFIN FROBISHER	37.6	34.7	90.2	69.7	75.7	87.1	62.3	59.4	75.4	62.4	28.5	0.0	683.0	146 987.2
GRIFFIN NORTH FROBISHER	162.8	149.8	174.9	160.1	183.3	193.9	205.8	206.9	198.8	165.7	157.5	131.2	2 090.7	157 898.2
HANDSWORTH ALIDA	7 108.1	6 596.2	7 485.8	8 033.3	8 251.7	8 701.3	8 756.6	9 420.8	8 460.9	8 123.0	7 482.2	8 892.5	97 312.4	1 558 425.8
HARTAVEN FROBISHER-ALIDA	3 067.9	2 853.4	2 980.7	2 837.6	2 769.0	1 798.1	3 053.5	2 858.9	3 000.5	3 021.3	2 769.5	3 584.9	34 595.3	362 003.0
HASTINGS FROBISHER	365.3	355.3	385.3	355.2	361.0	332.7	342.2	334.6	310.6	292.4	313.2	328.4	4 057.2	62 495.0
HAZELWOOD CT TILSTON	2 996.5	2 252.6	2 336.0	2 222.4	2 333.7	2 359.9	2 382.4	2 298.0	2 251.8	2 264.8	2 179.0	2 250.1	28 127.2	417 440.5
HAZELWOOD SOUTH TILSTON	8 338.1	7 587.2	7 866.1	7 388.9	7 497.6	7 039.4	7 143.3	6 848.9	6 755.4	6 720.2	6 478.9	6 826.9	88 492.9	821 176.9
HAZELWOOD TILSTON	509.0	443.0	489.1	469.2	463.9	421.5	372.7	356.1	362.3	346.9	315.7	324.4	4 873.8	49 261.7
HAZELWOOD WEST TILSTON	268.0	219.8	235.9	227.9	245.0	232.9	233.0	165.6	152.1	150.5	106.0	107.2	2 343.9	43 959.8
HEWARD FROBISHER	1 553.0	1 537.5	1 478.1	1 359.4	1 511.8	1 161.0	1 508.5	2 187.5	1 959.2	1 355.6	1 730.0	1 839.7	19 181.3	268 339.4
HEWARD S FROBISHER	420.0	376.8	384.9	366.0	325.3	297.6	308.8	324.5	408.7	375.7	435.1	366.0	4 411.4	32 582.2
HOFFER RATCLIFFE BEDS	95.2	82.2	94.4	89.5	91.4	87.7	90.2	89.4	84.2	86.3	99.4	63.1	1 053.0	268 927.1
HUME FROBISHER	379.7	340.9	381.8	355.0	374.1	320.7	292.2	335.1	277.8	347.8	298.9	316.9	4 020.9	269 272.8
HUME MIDALE	49.2	56.4	61.8	55.6	52.8	58.0	52.4	53.1	41.3	70.3	45.6	37.5	634.0	55 451.1
HUNTOON FROBISHER	1 147.3	1 034.5	1 120.2	1 107.5	1 097.3	1 163.2	1 121.9	952.9	1 395.7	1 603.9	1 932.3	2 125.2	15 801.9	680 279.2
HUNTOON MIDALE	367.1	350.7	367.5	437.1	453.3	433.6	406.2	410.3	412.8	443.1	366.8	370.8	4 839.3	154 445.4
HUNTOON N FROBISHER	226.5	267.5	268.4	234.6	190.4	191.1	261.3	329.1	300.1	273.3	227.0	221.8	2 991.1	64 557.0
INGOLDSBY EAST ALIDA	288.6	276.9	288.4	262.9	293.2	289.6	277.9	258.3	242.2	241.8	236.8	244.4	3 201.0	35 066.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
INGOLDSBY FROB-ALIDA	1 241.8	1 187.9	1 187.9	1 177.0	1 082.1	1 240.4	1 257.8	1 247.7	1 249.6	1 299.9	1 175.6	1 116.5	14 464.2	1 183 258.1
INNES FROBISHER	6 324.7	5 512.8	5 682.6	5 275.7	5 277.5	5 208.1	5 063.0	5 279.6	5 362.3	6 006.3	4 646.8	4 617.6	64 257.0	2 776 244.0
KISBEY FROB-ALIDA	8.4	8.2	8.5	7.8	8.9	8.0	8.7	8.2	8.1	0.0	0.0	8.0	82.8	3 482.3
LOST HORSE H. FROB-ALIDA	6 991.6	7 476.4	9 212.7	8 403.0	8 132.5	8 225.0	8 185.4	0 723.4	1 633.7	10 922.5	8 776.6	9 830.2	108 513.0	1 882 688.2
LOUGHEED MIDALE	4 165.3	5 595.4	6 148.0	5 792.1	5 643.6	4 980.6	4 794.0	4 819.5	4 375.5	4 921.9	4 501.3	4 450.7	60 187.9	807 342.7
MACOUN MIDALE	307.1	318.0	335.9	294.6	318.1	323.0	315.0	312.6	312.6	325.7	318.9	437.7	3 919.4	265 959.9
MACOUN S MIDALE	244.7	227.0	234.3	201.3	205.8	217.2	170.3	101.4	212.0	185.3	152.3	154.8	2 306.4	57 443.3
MACOUN WEST MIDALE	140.2	127.6	144.2	138.2	147.9	395.7	617.0	555.3	450.9	444.8	337.8	353.2	3 852.8	81 506.0
MELROSE FROBISHER-ALIDA	1 005.1	909.6	1 121.7	1 072.6	1 190.4	1 787.8	3 674.8	3 433.5	2 906.8	5 367.8	4 942.0	5 512.9	32 925.0	290 246.0
MIDALE CENTRAL FROBISHER	3 379.5	3 602.9	3 802.5	3 317.2	3 357.6	3 742.9	3 789.0	4 037.9	4 601.4	6 078.3	5 391.4	5 073.9	50 174.5	1 061 755.7
MIDALE CENTRAL MIDALE	3 043.6	2 847.2	2 917.5	2 809.0	2 945.7	2 928.3	2 912.9	2 997.4	3 104.8	4 659.7	4 954.7	5 770.0	41 890.8	1 468 597.3
MINARD MIDALE	126.0	136.0	136.9	97.3	113.1	114.3	88.6	83.4	116.0	139.2	131.3	94.6	1 376.7	32 862.1
MONTMARTRE RED RIVER	1 915.0	1 591.1	1 893.3	1 710.4	1 644.6	1 493.9	1 301.2	1 295.8	1 462.9	1 559.9	1 396.3	1 414.3	18 678.7	40 199.7
MOOSE MOUNTAIN TILSTON	1 614.1	1 518.5	1 592.2	1 458.3	1 507.2	1 445.5	1 403.7	1 535.2	1 475.6	1 395.6	1 312.8	1 316.9	17 575.6	173 667.7
MOOSE VALLEY S TILSTON	453.5	427.3	457.4	423.7	489.3	493.5	493.6	490.9	482.8	513.1	419.7	464.0	5 608.8	72 198.3
MOOSE VALLEY TILSTON	6 290.5	5 998.2	7 569.2	7 029.3	7 061.1	6 382.1	6 186.7	6 209.1	5 963.2	6 481.0	5 828.8	5 965.8	76 963.0	894 366.1
MOOSOMIN RED JACKET SD	969.9	864.4	910.4	895.8	939.4	906.8	941.4	947.5	909.4	960.3	1 007.0	1 040.3	11 292.6	118 861.7
MORRISVIEW FROB-ALIDA	21.6	17.1	20.7	21.5	15.7	12.0	87.0	79.2	67.2	58.8	50.6	42.3	493.7	2 293.1
MORRISVIEW S FROB-ALIDA	45.8	39.4	27.2	26.7	32.6	29.4	32.9	25.4	26.2	26.2	23.4	25.4	360.6	7 537.3
MORRISVIEW W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 511.7
NEPTUNE NORTH MIDALE	1 651.5	1 453.9	1 508.1	1 427.5	1 411.0	1 231.4	1 289.0	1 249.1	1 054.9	1 106.7	625.6	1 149.1	15 157.8	136 171.6
NEPTUNE RATCLIFFE	1 231.6	1 101.4	1 067.7	981.1	855.3	974.9	1 239.7	1 239.4	1 186.6	1 170.2	775.9	1 124.4	12 948.2	484 575.8
NORTH HANDSWORTH ALIDA	1 607.3	1 429.0	1 492.6	1 312.9	1 479.7	1 441.5	1 435.9	1 378.7	1 342.1	1 285.1	1 300.1	1 636.9	17 141.8	529 707.8
OAKLEY FROBISHER	60.6	55.7	58.6	56.1	55.7	54.2	56.3	64.3	58.4	57.3	56.2	56.9	694.3	9 369.7
OUNGRE RATCLIFFE	171.2	127.4	158.9	121.2	141.1	151.5	148.9	171.4	189.8	180.4	161.6	172.0	1 895.4	22 956.5
PARKMAN TILSTN-SOURIS VY	497.8	1 077.2	1 769.2	1 115.3	1 107.7	969.7	837.7	727.7	645.0	636.7	588.1	592.0	10 568.1	148 833.7
PARKMAN TILSTON	381.7	396.2	425.2	388.6	390.4	350.4	378.3	388.0	372.1	317.3	272.9	350.6	4 413.7	25 552.6
PHEASANT RUMP ALIDA	142.9	129.1	138.1	123.7	131.1	114.8	74.6	95.3	80.2	97.5	89.5	90.8	1 307.6	33 453.9
QUEENSDALE E FROB-ALIDA	0.0	0.0	6.5	17.6	14.3	15.0	0.0	0.0	0.0	0.0	0.0	0.0	55.4	20 366.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
QUEENSDALE WEST ALIDA	137.9	119.5	144.4	139.6	132.3	112.1	110.4	117.7	103.6	105.8	105.2	108.6	1 437.1	7 317.3
RALPH MIDALE	28.4	27.0	25.9	24.1	28.0	26.8	29.2	28.9	34.9	31.5	29.6	25.4	339.7	9 101.4
RALPH WEST MIDALE BEDS	127.4	109.7	114.8	116.9	121.8	119.1	104.2	41.0	90.3	108.4	67.9	56.2	1 177.7	38 111.9
RED JACKET GRAVELBOURG	13.3	12.3	13.0	11.9	16.8	16.3	16.4	17.2	11.6	11.7	10.7	11.0	166.2	13 360.0
RED JACKET RED JACKET SD	6 389.9	5 826.7	6 293.3	6 267.4	6 166.7	5 786.6	5 819.4	5 426.3	5 238.1	5 577.7	5 236.7	5 068.5	69 117.5	733 201.6
RED JACKET S R JACKET SD	0.0	0.0	0.0	0.0	0.0	45.0	74.7	91.7	91.1	103.2	87.1	83.9	576.7	24 273.2
ROSEBANK SOUTH ALIDA	387.2	387.3	354.3	346.5	358.2	274.1	289.8	294.9	289.5	242.2	278.6	277.6	3 780.2	66 747.5
SILVERTON EAST FROBISHER	590.5	541.8	562.1	386.4	534.2	472.3	471.9	460.6	455.4	445.0	403.4	412.9	5 736.5	128 942.3
SILVERTON WEST FROB-ALIDA	1 984.1	1 909.9	1 906.0	1 623.1	1 695.8	1 443.1	1 536.5	1 306.6	1 024.3	1 083.1	859.3	835.5	17 167.3	61 563.6
SKINNER LAKE RATCLIFFE	671.7	629.7	652.6	546.2	605.4	584.1	616.9	623.6	571.0	634.7	575.7	601.6	7 313.2	159 014.0
SOURIS FLAT FROBISHER	27.0	24.9	24.3	22.2	24.4	20.7	19.9	20.3	18.6	19.1	17.2	16.9	255.5	1 970.6
STAR VALLEY S FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.7
STEELMAN FROBISHER	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	739.7
STEELMAN MIDALE	70.2	43.5	54.4	69.2	58.1	46.5	40.3	32.4	41.1	58.9	59.9	68.4	642.9	5 491.8
STOUGHTON FROB-ALIDA	1 041.0	856.9	812.6	845.2	790.7	820.3	680.3	744.7	744.3	750.7	592.7	530.8	9 210.2	455 828.5
STOUGHTON N FROBISHER	74.7	87.8	119.7	87.3	83.8	97.0	116.0	104.5	91.8	101.8	90.2	75.8	1 130.4	40 158.7
STOUGHTON S FROBISHER	1 471.7	1 230.8	1 424.9	940.8	1 401.2	1 478.5	2 384.2	2 181.5	2 609.2	2 742.9	2 602.1	2 265.2	22 750.8	273 610.8
TATAGWA CENTRAL MIDALE	2 891.7	2 647.1	2 880.7	2 726.1	2 741.7	2 626.5	2 720.7	2 627.9	2 545.5	2 605.2	2 338.9	2 560.4	31 912.4	640 539.8
TATAGWA MIDALE	1 545.7	1 405.6	1 555.2	1 516.8	1 606.0	1 483.5	1 639.7	1 545.4	2 014.4	1 696.2	1 511.2	2 051.8	19 571.5	504 701.1
TATAGWA NORTH MIDALE	4 794.3	4 198.5	4 460.8	4 088.6	4 296.5	4 118.5	4 458.8	4 491.1	4 655.8	4 541.6	4 151.6	4 244.7	52 520.8	636 370.4
TATAGWA WEST MIDALE	3 140.6	2 941.8	3 260.4	3 182.9	3 157.5	3 021.5	3 001.7	2 834.3	2 477.3	2 742.4	2 267.0	2 677.8	34 705.2	272 969.7
TAYLORTON MIDALE BEDS	193.4	150.7	168.3	143.3	135.6	146.2	147.6	136.6	130.7	134.5	151.1	143.3	1 781.3	4 790.8
THIRTY LAKE ALIDA	341.3	363.6	381.3	325.3	315.4	265.2	267.8	353.2	294.9	296.5	257.3	292.4	3 774.2	37 270.9
TYVAN RED RIVER	1 814.8	1 778.9	1 601.2	1 307.9	1 331.9	1 215.3	1 282.3	1 233.7	1 131.2	749.0	794.7	1 150.0	15 390.9	42 391.7
UNION JACK MIDALE	64.5	56.4	82.1	75.9	78.0	69.9	62.5	66.6	59.8	66.5	51.7	51.4	783.1	12 339.2
VIEWFIELD E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.5
VIEWFIELD FROBISHER	385.0	444.4	462.6	440.4	433.2	397.9	381.5	415.8	373.0	383.7	366.9	483.6	4 968.2	283 638.1
VIEWHILL MIDALE	239.8	247.5	305.1	361.6	366.4	390.8	391.6	375.5	395.5	378.4	368.5	406.5	4 267.2	183 370.9
WAPELLA MANNVILLE	2 176.3	1 985.6	2 047.3	2 116.2	2 035.5	2 024.5	2 324.8	2 121.1	2 277.5	3 348.5	3 286.8	3 369.4	29 113.5	202 793.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
WAPELLA RED JACKET SD	332.2	307.0	307.6	319.8	313.0	362.4	336.5	357.8	335.0	333.2	321.0	328.6	3 954.1	130 714.4
WAPELLA WAPELLA SAND	16 783.6	15 610.4	16 864.8	16 155.1	16 635.5	15 505.2	16 127.7	16 233.6	17 180.2	17 615.8	16 254.8	16 694.8	197 661.5	3 326 035.9
WEIR HILL FROBISHER	100.5	209.7	267.3	311.2	262.4	223.3	223.9	197.8	195.7	186.8	212.3	147.0	2 537.9	66 289.0
WELWYN BAKKEN SAND	26.0	30.1	32.9	30.8	29.8	30.3	31.9	30.3	30.0	30.6	28.6	30.5	361.8	5 092.5
WELWYN RED JACKET	165.0	150.2	158.6	167.0	159.2	166.1	230.1	198.7	155.6	174.7	152.7	145.7	2 023.6	14 450.2
WEST INNES FROBISHER	209.0	181.8	230.5	225.9	183.6	203.9	191.8	191.3	190.2	197.0	142.5	159.1	2 306.6	216 675.7
WEST KINGSFORD MIDALE	1 199.7	967.8	1 020.5	901.3	872.8	957.5	992.8	957.4	861.1	875.1	769.0	770.1	11 145.1	651 308.9
WEYBURN FROBISHER	1 618.6	1 417.3	1 545.0	1 465.4	1 415.4	1 233.4	1 232.1	1 122.5	1 070.1	1 408.4	1 119.4	1 159.2	15 606.8	544 833.9
WEYBURN MIDALE	10 811.7	10 803.2	11 758.7	11 014.4	10 862.0	10 324.0	10 386.4	10 333.2	10 163.7	11 718.8	10 668.7	12 145.3	130 990.1	2 393 832.7
WHITE BEAR TILSTN-SOURIS	19.2	18.2	33.4	131.4	108.3	94.8	96.9	101.2	97.8	79.9	52.3	51.1	884.5	3 437.5
WILLMAR FROBISHER-ALIDA	163.4	93.0	603.7	825.1	863.5	627.3	544.2	505.5	488.1	417.4	330.0	350.3	5 791.5	28 567.1
WILLMAR WEST FROBISHER	0.0	5.2	76.0	49.8	50.0	56.9	9.9	19.8	58.6	64.6	25.7	45.3	461.8	493.7
WINMORE FROBISHER	70.2	52.1	65.4	62.0	59.5	61.6	46.4	56.8	47.7	56.5	48.1	51.7	678.0	6 027.8
WORDSWORTH N FROB-ALIDA	715.5	662.4	646.4	641.5	658.0	590.1	606.8	555.3	549.0	628.0	588.5	529.7	7 381.2	95 603.6
MISCELLANEOUS POOLS														
ALIDA	288.6	243.1	265.7	202.6	881.7	892.8	1 070.0	1 005.7	1 192.6	1 032.8	1 019.3	874.5	8 969.4	25 321.6
BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 695.1
BIRDBEAR	401.4	652.2	629.8	400.0	582.3	511.2	480.4	569.2	601.2	616.5	474.0	504.2	6 422.4	55 518.7
FROBISHER	961.0	1 009.0	1 119.2	1 075.1	1 138.4	1 118.7	1 450.3	1 582.5	1 464.4	1 332.8	956.3	1 718.2	14 925.9	202 890.5
FROBISHER ALIDA	55.8	411.8	758.3	391.2	298.3	272.4	280.5	301.0	266.4	270.1	210.7	238.3	3 756.8	9 088.1
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.7
JURASSIC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 714.0
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 351.3
MIDALE	2 197.8	2 037.7	2 132.0	2 270.0	2 237.7	2 111.4	2 345.6	2 831.0	2 574.7	3 010.2	3 168.7	3 618.7	30 535.5	438 028.4
RATCLIFFE	380.4	329.9	345.5	374.8	368.3	337.4	372.3	432.8	374.8	285.6	202.2	233.3	3 995.3	97 605.3
RED JACKET	82.5	77.3	66.3	63.1	57.1	63.2	96.7	112.0	108.7	88.5	83.6	84.1	983.1	4 172.7
RED RIVER	3 136.5	2 803.5	2 696.5	2 284.0	2 075.8	1 983.1	2 046.9	1 945.9	2 012.4	1 931.5	1 681.1	1 757.4	26 154.6	110 819.7
SOURIS VALLEY	31.0	31.8	31.4	29.2	29.4	30.2	30.4	29.8	30.0	23.8	30.2	31.0	358.0	17 667.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
TILSTON	1 372.2	1 240.9	1 207.6	1 231.9	1 269.1	1 212.3	1 147.9	1 087.6	1 273.3	1 358.1	1 240.0	1 245.9	14 907.0	100 812.8
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 325.3
UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.9
WAPELLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 589.1
WINNIPEGOSIS	27.5	82.5	14.4	10.0	32.2	41.3	12.8	37.9	56.8	32.7	20.8	28.1	397.0	9 385.4
TOTAL NON-UNITS	174 530.0	165 061.9	180 135.9	169 710.2	172 657.5	165 860.6	172 853.4	174 027.7	173 120.2	183 315.1	166 581.6	180 416.7	2 078 270.8	36 603 601.1
AREA/CRUDE TYPE TOTAL	323 184.7	308 626.2	331 777.9	316 376.2	325 266.7	311 432.8	325 374.6	322 749.1	319 244.2	338 620.9	306 832.4	326 413.2	3 857 898.9	121 762 441.3
AREA TOTAL	735 459.4	702 069.3	756 872.3	717 537.3	733 729.0	713 991.1	748 433.3	742 136.7	721 718.1	756 849.1	703 659.1	739 677.9	8 772 132.6	291 286 633.8
TOTAL PROVINCIAL	970 694.0	1 898 563.4	2 045 899.9	1 916 952.3	2 005 642.7	1 971 762.1	2 061 444.5	2 075 590.5	2 014 014.8	2 124 228.8	2 045 787.2	2 112 088.6	24 242 668.8	572 515 091.2

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Volumes in Cubic Metres, Values in $ Cdn.

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
PRODUCTION													
Area I (Lloydminster) Heavy	638 392.0	621 114.6	677 364.2	638 465.3	681 766.8	682 628.7	719 385.6	731 788.8	724 054.9	772 885.3	762 760.9	780 217.2	8 430 824.3
Area II (Kindersley) Heavy	256 203.8	252 213.2	271 737.0	250 772.1	268 476.7	263 276.9	270 792.5	272 731.0	256 318.4	266 700.6	259 895.5	265 441.8	3 154 559.5
Area II (Kindersley) Light	48 986.5	45 958.1	47 041.5	43 906.6	46 148.7	45 592.4	47 506.1	47 763.9	46 122.5	48 295.5	46 298.9	48 461.6	562 082.3
Area III (Swift Current) Medium	291 652.3	277 208.2	292 884.9	266 271.0	275 521.5	266 273.0	275 327.0	281 170.1	265 800.9	279 498.3	273 172.8	278 290.1	3 323 070.1
Area IV (Estevan) Light	412 274.7	393 443.1	425 094.4	401 161.1	408 462.3	402 558.3	423 058.7	419 387.6	402 473.9	418 228.2	396 826.7	411 264.7	4 914 233.7
Area IV (Estevan) Medium	323 184.7	308 626.2	331 777.9	316 376.2	325 266.7	311 432.8	325 374.6	322 749.1	319 244.2	338 620.9	306 832.4	328 413.2	3 857 898.9
TOTAL CRUDE OIL PRODUCED	1 970 694.0	1 898 563.4	2 045 899.9	1 916 952.3	2 005 642.7	1 971 762.1	2 061 444.5	2 075 590.5	2 014 014.8	2 124 228.8	2 045 787.2	2 112 088.6	24 242 668.8
Opening Inventory	141 880.6	149 544.4	152 232.1	150 235.9	146 784.5	152 818.8	156 405.3	161 524.0	165 810.6	152 292.9	151 158.0	144 146.8	141 880.6
Inventory Adjustment	- 2 086.2	2 204.0	760.1	- 649.2	656.1	336.3	1 062.3	788.0	2 072.7	346.5	- 6 119.5	- 1 903.7	- 2 532.6
Closing Inventory	149 544.4	152 232.1	150 235.9	146 784.5	152 818.8	156 405.3	161 524.0	165 810.6	152 292.9	151 158.0	144 146.8	149 992.7	149 992.7
Crude Oil Market Sales	1 965 116.4	1 893 671.7	2 047 136.0	1 921 052.9	1 998 952.3	1 967 839.3	2 055 263.5	2 070 515.9	2 025 459.8	2 125 017.2	2 058 917.9	2 108 146.4	24 237 089.3
Gross Value Market Sales	$383,813,616	$414,322,094	$455,888,946	$349,125,263	$432,368,599	$465,639,172	$452,375,002	$483,984,394	$504,159,872	$431,220,075	$410,457,757	$295,055,232	$5,078,410,022
Average Gross Value ($/m3)	$195.313	$218.793	$222.696	$181.736	$216.298	$236.625	$220.106	$233.751	$248.911	$202.925	$199.356	$139.960	$209.531
Net Value Market Sales	$380,273,306	$410,982,746	$452,259,849	$345,634,275	$428,877,007	$462,121,779	$448,806,398	$480,122,484	$500,189,684	$427,226,432	$406,408,279	$290,973,496	$5,033,875,734
Average Net Value ($/m3)	$193.512	$217.030	$220.923	$179.919	$214.551	$234.837	$218.369	$231.885	$246.951	$201.046	$197.389	$138.023	$207.693
OIL GATHERING PIPELINES													
RECEIPTS													
Sask Pipeline Terminals	1 823 608.8	1 759 950.3	1 899 282.5	1 775 174.9	1 853 241.3	1 816 577.2	1 901 231.8	1 909 666.7	1 866 476.2	1 963 312.0	1 900 275.8	1 942 687.8	22 411 485.3
Alberta Pipeline Terminals	80 315.6	75 176.5	79 537.7	82 626.2	79 365.4	90 705.0	111 149.0	115 843.9	111 778.7	134 551.0	132 711.3	134 271.0	1 228 031.3
Manitoba Pipeline Terminals	42 134.7	40 308.3	44 429.8	42 857.2	45 777.8	44 882.8	44 633.9	42 720.5	44 593.3	46 174.0	43 982.3	43 656.3	526 150.9
U.S. Pipeline Terminals	4 637.7	4 343.8	4 699.8	4 593.8	4 443.1	4 300.2	4 195.0	4 702.2	4 248.8	4 718.9	6 202.2	6 459.5	57 545.0
TOTAL RECEIPTS	1 950 696.8	1 879 778.9	2 027 949.8	1 905 252.1	1 982 827.6	1 956 465.2	2 061 209.7	2 072 933.3	2 027 097.0	2 148 755.9	2 083 171.6	2 127 074.6	24 223 212.5
Opening Inventory	358 005.2	330 644.8	324 710.3	321 744.1	348 634.7	338 728.0	314 575.5	283 280.5	291 870.4	299 184.9	293 850.2	289 170.4	358 005.2
Inventory Adjustment	40 712.1	- 29 202.7	25 045.3	- 57 501.4	- 12 025.1	8 756.8	2 866.8	6 561.3	- 32 141.0	30 789.4	21 087.8	25 446.3	30 396.7
Closing Inventory	330 644.8	324 710.3	321 744.1	348 634.7	338 728.0	314 575.5	283 280.5	291 870.4	299 184.9	293 850.2	289 170.4	307 967.4	307 967.4
TOTAL FOR DISPOSAL	1 937 345.1	1 914 916.1	2 005 870.6	1 935 862.9	2 004 759.4	1 971 860.9	2 089 637.9	2 057 782.1	2 051 923.4	2 123 301.2	2 066 763.7	2 082 831.3	24 242 854.6
DELIVERIES													
Enbridge and Express PL.	1 561 153.1	1 502 562.0	1 587 131.5	1 559 598.5	1 694 529.3	1 548 852.0	1 650 665.2	1 639 195.5	1 642 934.2	1 703 076.0	1 723 078.6	1 739 534.5	19 552 310.4
Sask Refineries/Upgraders	142 811.3	178 304.1	180 507.9	165 522.9	78 898.8	189 728.9	198 720.8	189 223.7	185 421.1	203 670.5	145 857.1	156 337.1	2 015 004.1
Alberta Refineries	36 593.6	44 092.0	43 300.2	28 441.2	57 941.6	53 572.3	56 460.2	52 338.2	53 376.6	49 710.1	47 983.9	47 735.3	571 545.2
Enbridge via Portal PL. ND	196 787.1	189 958.0	193 898.9	182 300.4	173 389.7	179 707.7	181 654.8	177 024.7	170 191.6	161 501.2	147 219.6	139 224.4	2 092 858.1
Amoco PL. via Blackslough PL.	0.0	0.0	1 032.1	0.0	0.0	0.0	2 136.9	0.0	0.0	5 343.4	2 624.5	0.0	11 136.9
TOTAL DELIVERIES	1 937 345.1	1 914 916.1	2 005 870.6	1 935 862.9	2 004 759.4	1 971 860.9	2 089 637.9	2 057 782.1	2 051 923.4	2 123 301.2	2 066 763.7	2 082 831.3	24 242 854.6

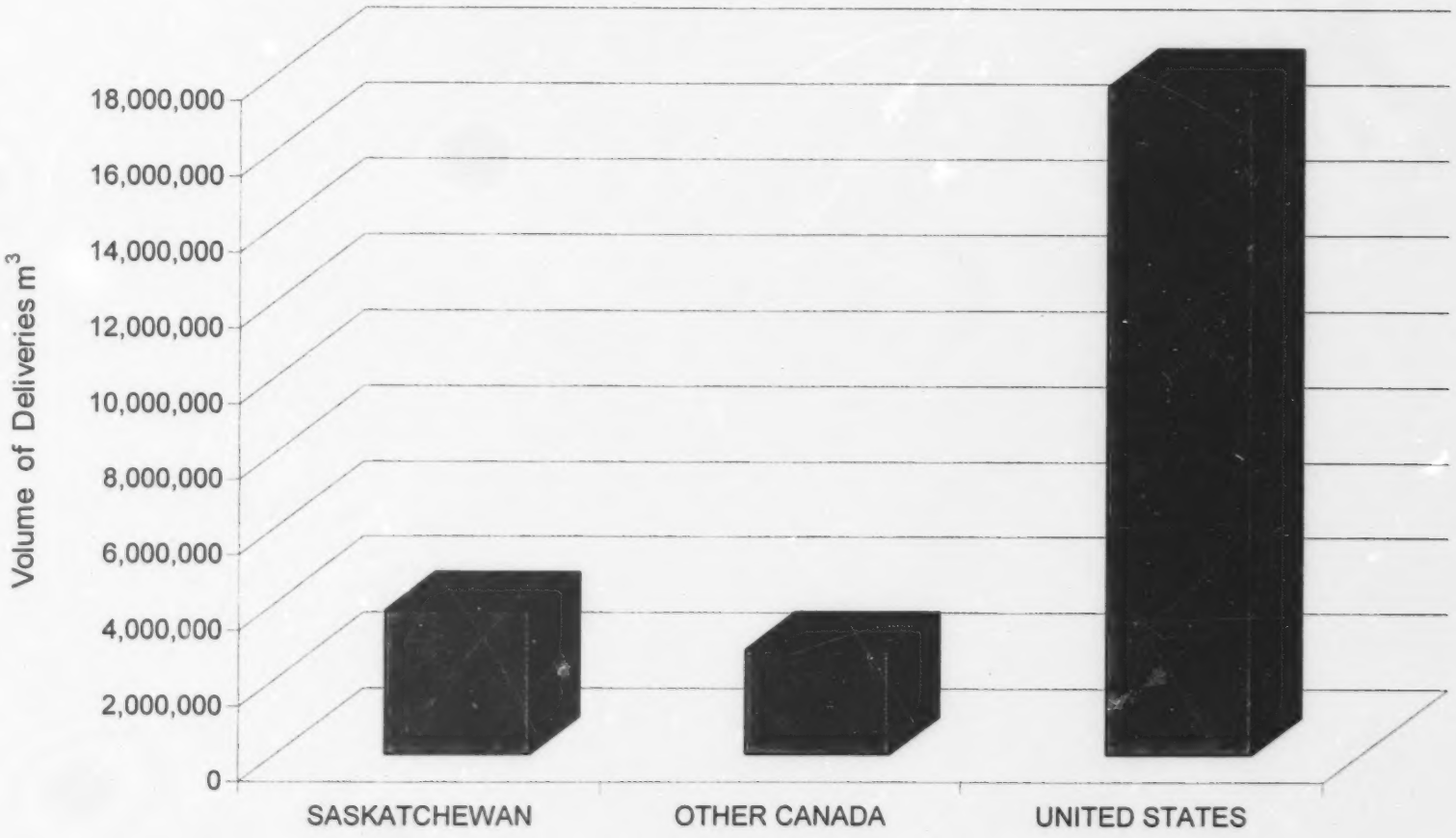
MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Table 2 - 1 - 3 (continued)

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
INTERPROVINCIAL - USA PIPELINES													
RECEIPTS													
U.S. Terminals	4 637.7	4 343.8	5 731.9	4 593.8	4 443.1	4 300.2	6 331.9	4 702.2	4 248.8	10 062.3	8 826.7	6 459.5	68 681.9
Alberta Terminals	269 784.8	217 707.0	256 613.0	278 137.4	362 374.4	288 231.3	311 641.8	317 268.6	331 204.8	347 623.0	328 976.5	334 108.7	3 643 671.0
Sask Terminals	760 563.3	782 983.4	769 030.1	746 065.6	777 060.6	736 404.8	774 383.4	751 328.4	767 488.7	771 713.5	848 828.1	819 102.6	9 304 952.3
Manitoba Terminals	722 954.4	687 485.8	750 687.6	713 102.1	724 040.9	699 623.5	742 099.8	742 921.1	710 183.5	740 521.8	686 291.4	719 088.2	8 639 000.1
TOTAL RECEIPTS	1 757 940.2	1 692 520.0	1 782 062.5	1 741 898.9	1 867 919.0	1 728 559.7	1 834 456.9	1 816 220.2	1 813 125.8	1 869 920.6	1 872 922.7	1 878 758.9	21 656 305.4
ENBRIDGE, EXPRESS, LAKEHEAD, PORTAL, BLACKSLOUGH REFINERY DELIVERIES													
Saskatchewan	134 967.2	175 132.8	153 092.6	72 120.5	78 900.7	154 149.1	131 196.3	156 079.1	172 367.6	200 209.1	192 843.9	164 523.1	1 785 582.0
Ontario	214 318.4	210 810.7	168 954.3	144 295.0	138 290.3	128 436.8	189 641.4	186 260.6	178 284.5	205 082.4	198 482.3	229 904.1	2 192 760.8
TOTAL CANADA	349 285.5	385 943.6	322 046.9	216 415.4	217 191.0	282 585.9	320 837.7	342 339.7	350 652.1	405 291.5	391 326.2	394 427.3	3 978 342.8
Minnesota	250 274.9	286 803.0	297 240.5	274 697.8	337 904.7	194 678.9	252 231.5	255 226.4	254 246.6	268 151.7	304 969.1	261 320.8	3 237 745.9
Illinois	698 210.1	782 636.8	711 031.4	728 880.3	951 205.3	773 715.4	754 180.6	808 582.3	736 161.9	677 923.5	781 922.7	810 055.3	9 214 505.6
Indiana	162 361.3	143 852.4	102 766.8	41 815.8	113 090.8	98 176.5	51 566.7	55 704.5	31 362.1	59 505.5	85 854.3	102 744.4	1 048 801.1
Wisconsin	21 123.6	55 793.2	78 488.2	86 683.3	92 827.6	89 739.2	119 730.8	64 429.3	85 848.6	87 909.0	78 116.3	53 004.8	913 693.9
Pennsylvania	87 256.5	75 223.5	42 628.3	62 358.2	103 215.9	104 190.3	95 366.0	77 444.0	78 151.6	70 226.9	51 190.2	69 343.2	916 594.7
Ohio	236 527.6	152 616.6	150 595.5	162 806.2	123 545.5	150 122.6	142 793.8	167 244.9	148 349.3	166 501.5	170 898.3	169 125.3	1 941 127.0
Wyoming	20 128.9	12 607.2	14 508.2	16 216.3	11 369.0	11 945.8	21 923.7	24 215.0	47 285.0	33 008.8	25 932.1	20 803.6	259 343.7
North Dakota	0.0	0.0	1 032.2	0.0	0.0	0.0	2 138.3	0.0	0.0	5 345.7	2 625.6	0.0	11 141.8
Michigan	13 884.0	24 129.6	3 716.0	4 855.4	29 254.3	3 985.2	12 059.1	0.0	7 936.5	0.0	0.0	61 418.6	161 238.7
Colorado	0.0	0.0	963.3	842.5	959.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 764.8
TOTAL USA	1 489 766.9	1 533 662.4	1 402 970.2	1 379 155.9	1 763 372.2	1 426 553.8	1 451 989.1	1 452 846.6	1 389 341.5	1 368 570.4	1 501 507.4	1 547 816.0	17 707 552.3
TOTAL DELIVERIES	1 839 052.4	1 919 605.9	1 725 017.1	1 595 571.4	1 980 563.2	1 709 139.8	1 772 826.8	1 795 186.3	1 739 993.6	1 773 861.9	1 892 833.6	1 942 243.3	21 685 895.2
SUMMARY - SASKATCHEWAN CRUDE OIL DELIVERIES													
Alberta	36 593.6	44 092.0	43 300.2	28 441.2	57 941.6	53 572.3	56 460.2	52 338.2	53 376.6	49 710.1	47 983.9	47 735.3	571 545.2
Saskatchewan	277 778.5	353 437.0	333 600.5	237 643.3	157 799.5	343 878.0	329 917.1	345 302.7	357 788.7	403 879.6	338 701.1	320 860.2	3 800 586.1
Ontario	214 318.4	210 810.7	168 954.3	144 295.0	138 290.3	128 436.8	189 641.4	186 260.6	178 284.5	205 082.4	198 482.3	229 904.1	2 192 760.8
TOTAL CANADA	528 690.4	608 339.7	545 855.0	410 379.5	354 031.4	525 887.1	576 018.7	583 901.6	589 449.7	658 672.1	585 167.2	598 499.7	6 564 892.1
Minnesota	250 274.9	286 803.0	297 240.5	274 697.8	337 904.7	194 678.9	252 231.5	255 226.4	254 246.6	268 151.7	304 969.1	261 320.8	3 237 745.9
Illinois	698 210.1	782 636.8	711 031.4	728 880.3	951 205.3	773 715.4	754 180.6	808 582.3	736 161.9	677 923.5	781 922.7	810 055.3	9 214 505.6
Indiana	162 361.3	143 852.4	102 766.8	41 815.8	113 090.8	98 176.5	51 566.7	55 704.5	31 362.1	59 505.5	85 854.3	102 744.4	1 048 801.1
Wisconsin	21 123.6	55 793.2	78 488.2	86 683.3	92 827.6	89 739.2	119 730.8	64 429.3	85 848.6	87 909.0	78 116.3	53 004.8	913 693.9
Pennsylvania	87 256.5	75 223.5	42 628.3	62 358.2	103 215.9	104 190.3	95 366.0	77 444.0	78 151.6	70 226.9	51 190.2	69 343.2	916 594.7
Ohio	236 527.6	152 616.6	150 595.5	162 806.2	123 545.5	150 122.6	142 793.8	167 244.9	148 349.3	166 501.5	170 898.3	169 125.3	1 941 127.0
Wyoming	20 128.9	12 607.2	14 508.2	16 216.3	11 369.0	11 945.8	21 923.7	24 215.0	47 285.0	33 008.8	25 932.1	20 803.6	259 343.7
North Dakota	0.0	0.0	1 032.2	0.0	0.0	0.0	2 138.3	0.0	0.0	5 345.7	2 625.6	0.0	11 141.8
Michigan	13 884.0	24 129.6	3 716.0	4 855.4	29 254.3	3 985.2	12 059.1	0.0	7 936.5	0.0	0.0	61 418.6	161 238.7
Colorado	0.0	0.0	963.3	842.5	959.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 764.8
TOTAL USA	1 489 766.9	1 533 662.4	1 402 970.3	1 379 155.9	1 763 372.2	1 426 553.8	1 451 990.5	1 452 846.6	1 389 341.5	1 368 572.7	1 501 508.5	1 547 816.0	17 707 557.2
GRAND TOTAL	2 018 457.3	2 142 002.1	1 948 825.2	1 789 535.4	2 117 403.6	1 952 441.0	2 028 009.2	2 036 748.2	1 978 791.2	2 027 244.8	2 086 675.7	2 146 315.6	24 272 449.3

SASKATCHEWAN CRUDE OIL DELIVERY DESTINATIONS - 2000



Graph 2 - 1 - 3

Table 2 - 1 - 4

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1945	2 623.3	2 535.3	$17,327	$1,947	$15,380	$6.07
1946	21 752.7	20 162.2	$144,328	$21,694	$122,634	$6.08
1947	82 808.0	85 658.4	$613,364	$75,981	$537,383	$6.27
1948	133 945.6	134 802.2	$1,048,085	$150,824	$897,261	$6.66
1949	123 976.8	122 873.3	$856,421	$147,626	$708,795	$5.77
1950	165 190.6	165 438.5	$1,119,535	$190,295	$929,240	$5.62
1951	198 223.5	197 407.1	$1,669,290	$208,856	$1,460,434	$7.40
1952	269 661.7	269 284.3	$2,323,977	$277,508	$2,046,469	$7.60
1953	443 592.8	431 369.5	$3,828,766	$345,485	$3,483,281	$8.07
1954	861 752.9	817 820.1	$8,182,346	$545,186	$7,637,160	$9.34
1955	1 798 411.2	1 804 748.3	$18,383,579	$902,635	$17,480,944	$9.69
1956	3 349 405.0	3 334 321.8	$36,130,929	$1,187,860	$34,943,069	$10.48
1957	5 857 595.7	5 820 095.6	$78,816,294	$1,215,977	$77,600,317	$13.33
1958	7 091 541.2	7 085 552.7	$96,622,064	$944,099	$95,677,965	$13.50
1959	7 539 087.4	7 524 788.0	$98,515,574	$1,099,325	$97,416,249	$12.95
1960	8 248 768.3	8 221 080.0	$103,609,906	$944,505	$102,665,401	$12.49
1961	8 876 729.1	8 897 343.9	$115,987,932	$951,098	$115,036,834	$12.93
1962	10 238 954.4	10 250 768.8	$141,949,225	$992,581	$140,956,644	$13.75
1963	11 330 901.6	11 333 349.3	$160,264,741	$980,398	$159,284,343	$14.05
1964	12 935 978.0	12 922 056.3	$186,668,667	$1,124,740	$185,543,927	$14.36
1965	13 950 539.7	13 948 518.3	$201,039,541	$1,222,782	$199,816,759	$14.33
1966	14 808 086.2	14 818 876.5	$212,379,374	$1,242,641	$211,136,733	$14.25
1967	14 705 364.9	14 695 498.0	$212,331,484	$1,299,614	$211,031,870	$14.36
1968	14 602 030.3	14 595 428.2	$207,560,140	$1,323,364	$206,236,776	$14.13
1969	13 890 956.8	13 892 035.0	$196,905,114	$1,443,173	$195,461,941	$14.07
1970	14 220 317.2	14 224 382.7	$200,697,851	$1,652,292	$199,045,559	$13.99
1971	14 056 962.6	14 112 854.6	$218,694,462	$2,029,700	$216,664,762	$15.35
1972	13 767 933.3	13 770 331.9	$213,780,984	$2,042,283	$211,738,701	$15.38
1973	13 625 605.4	13 627 707.3	$263,734,307	$2,234,563	$261,499,744	$19.19
1974	11 725 945.4	11 757 603.9	$396,675,848	$2,314,194	$394,361,654	$33.54
1975	9 379 084.5	9 381 739.7	$406,273,743	$2,366,068	$403,907,675	$43.05
1976	8 888 677.4	8 894 016.3	$443,698,639	$2,005,867	$441,692,772	$49.66
1977	9 741 666.1	9 734 365.8	$579,132,726	$2,673,433	$576,459,293	$59.22
1978	9 624 550.4	9 623 333.3	$689,316,965	$3,492,929	$685,824,036	$71.27
1979	9 371 830.7	9 362 205.3	$726,709,636	$2,002,978	$724,706,658	$77.41
1980	9 330 839.2	9 313 093.7	$862,401,640	$2,184,532	$860,217,108	$92.37

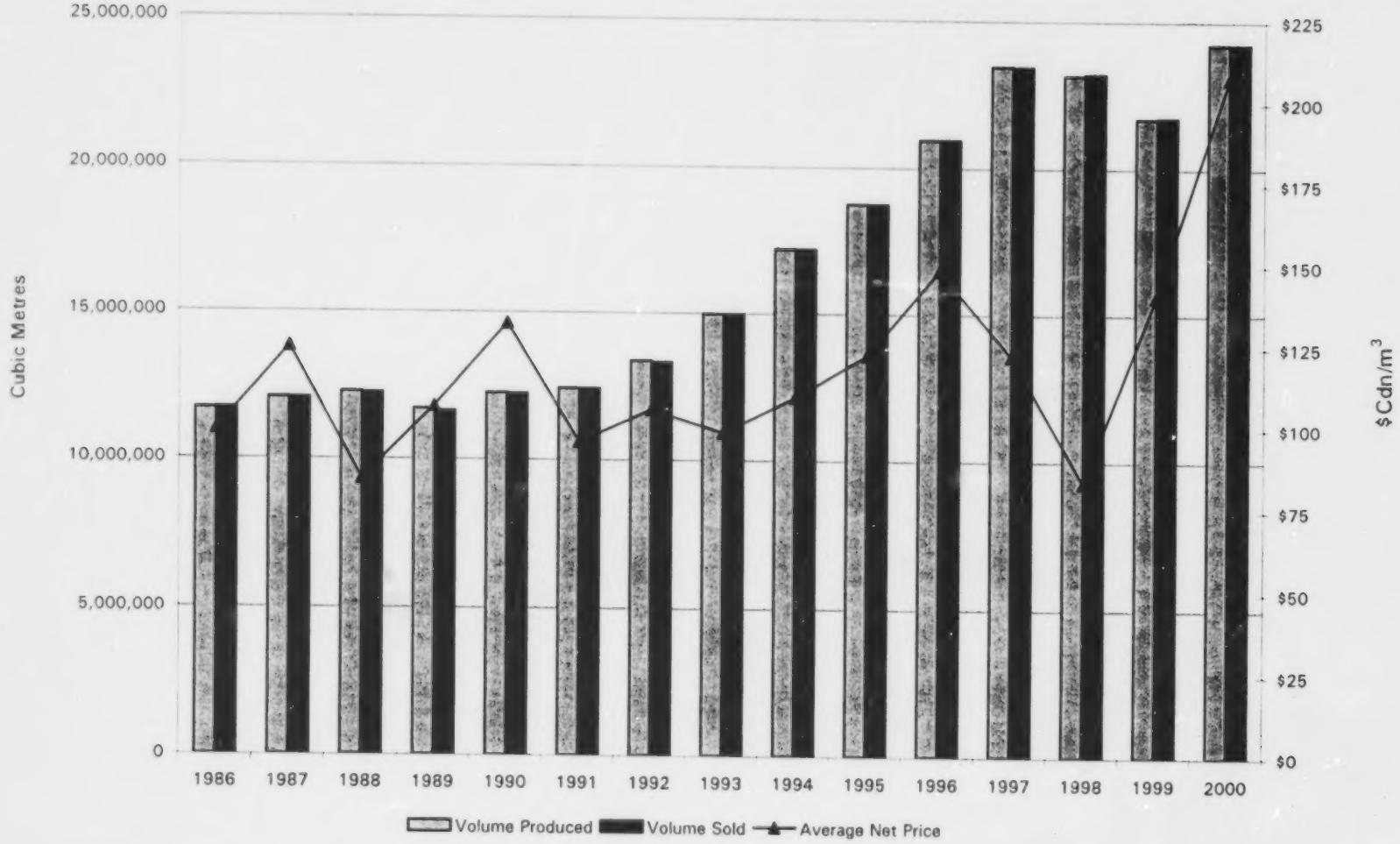
HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1981	7 392 814.9	7 409 153.1	$821,032,271	$2,784,520	$818,247,751	$110.44
1982	8 103 947.2	8 128 176.1	$1,189,368,427	$3,740,806	$1,185,627,621	$145.87
1983	9 543 427.0	9 525 593.3	$1,650,760,643	$4,575,696	$1,646,184,947	$172.82
1984	10 812 498.6	10 758 420.3	$1,867,839,459	$5,249,059	$1,862,590,400	$173.13
1985	11 612 727.9	11 540 923.4	$2,252,081,638	$10,630,884	$2,241,450,754	$194.22
1986	11 698 238.6	11 706 128.5	$1,173,895,539	$15,776,005	$1,158,119,534	$98.93
1987	12 074 616.1	12 064 257.8	$1,514,653,876	$14,422,797	$1,500,231,079	$124.35
1988	12 269 110.2	12 242 406.7	$1,044,243,396	$16,660,531	$1,027,582,865	$83.94
1989	11 695 613.4	11 626 031.9	$1,251,252,794	$16,679,380	$1,234,573,414	$106.19
1990	12 253 452.8	12 226 004.1	$1,627,112,509	$18,075,419	$1,609,037,090	$131.61
1991	12 420 083.7	12 415 109.3	$1,204,847,851	$20,799,569	$1,184,048,282	$95.37
1992	13 369 511.4	13 323 870.1	$1,422,593,036	$20,022,373	$1,402,570,663	$105.27
1993	14 973 383.3	14 979 261.5	$1,495,966,211	$23,590,933	$1,472,375,278	$98.29
1994	17 194 150.9	17 193 933.2	$1,903,461,954	$25,526,460	$1,877,935,494	$109.22
1995	18 745 228.5	18 736 530.1	$2,320,458,559	$28,724,570	$2,291,733,989	$122.31
1996*	20 937 702.0	20 940 522.4	$3,139,575,577	$34,658,720	$3,104,916,857	$148.27
1997*	23 454 663.6	23 439 801.5	$2,909,543,750	$42,001,831	$2,867,541,919	$122.34
1998*	23 150 914.5	23 215 360.4	$1,980,356,363	$39,961,619	$1,940,394,744	$83.58
1999*	21 708 701.3	21 735 435.4	$3,095,071,424	$36,869,231	$3,058,202,193	$140.70
2000	24 242 668.8	24 237 089.3	$5,078,410,022	$44,534,288	$5,033,875,734	$207.69

* Revised

Note: Gross Value of Sales captured at the point of sale from the producer to the first purchaser.

CRUDE OIL PRODUCTION, SALES & AVERAGE NET PRICE



HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Other (m^3)	Total U.S. (m^3)
1955	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	392 660.1
1956	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 106 637.2
1957	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 868 493.2
1958	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 269 767.1
1959	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 120 814.1
1960	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 480 875.9
1961	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 358 369.6
1962	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 457 031.8
1963	1 948 827.4	0.0	0.0	506 489.2	0.0	0.0	0.0	33 839.4	2 489 156.1
1964	2 404 815.1	0.0	0.0	489 086.4	0.0	0.0	0.0	148 358.7	3 042 260.1
1965	2 987 081.2	0.0	0.0	423 719.1	0.0	0.0	0.0	434 572.9	3 845 373.1
1966	3 186 769.5	0.0	0.0	263 000.2	0.0	0.0	0.0	371 299.1	3 821 068.8
1967	3 113 178.2	0.0	0.0	310 607.2	0.0	0.0	0.0	333 927.3	3 757 712.7
1968	3 553 488.4	0.0	0.0	361 709.7	0.0	0.0	0.0	292 590.3	4 207 788.4
1969	3 418 618.8	10 709.9	0.0	87 422.3	0.0	0.0	0.0	272 144.0	3 788 894.9
1970	3 985 487.0	0.0	0.0	193 308.8	0.0	0.0	0.0	298 717.4	4 477 513.2
1971	4 726 989.3	4 508.4	12 341.7	162 453.2	0.0	0.0	0.0	444 766.8	5 351 059.5
1972	5 052 044.6	11 976.6	161 187.7	340 856.2	0.0	5 631.0	0.0	1 386 040.0	6 957 736.1
1973	4 545 354.1	1 022 636.4	9 087.0	620 719.6	0.0	4 132.5	0.0	1 158 712.0	7 360 641.4
1974	3 037 182.9	1 427 691.5	56 737.2	737 683.1	0.0	3 615.4	0.0	980 414.6	6 243 324.7
1975	2 510 837.3	506 370.7	82 351.8	477 612.3	0.0	406.7	0.0	731 371.7	4 308 950.3
1976	2 673 997.0	0.0	23 040.8	393 762.8	0.0	607.7	0.0	609 865.3	3 701 273.6
1977	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 396 381.3
1978	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 929 639.1
1979	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 099 529.8
1980	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 260 189.8
1981	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 440 224.8
1982	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 241 252.3
1983	3 357 709.6	1 481 409.4	397 587.1	154 848.1	0.0	0.0	0.0	158 578.6	5 550 132.8
1984	3 933 966.4	1 686 461.5	507 992.7	142 406.2	42 063.5	0.0	0.0	31 722.5	6 344 612.8
1985	3 055 447.1	2 875 494.8	522 124.5	160 643.4	60 692.4	0.0	182 182.5	104 303.2	6 960 887.9
1986	2 619 204.3	4 090 158.6	233 700.3	155 059.4	97 944.1	0.0	0.0	54 639.9	7 250 706.6
1987	2 420 396.9	4 915 190.1	387 775.5	143 963.9	7 108.6	0.0	0.0	161 344.5	8 035 779.5
1988	2 456 636.6	4 381 823.0	400 373.7	137 140.6	254 825.5	0.0	8 102.2	147 122.5	7 786 024.1
1989	2 367 011.2	3 017 255.8	383 057.1	141 240.7	402 034.6	0.0	337 622.7	96 666.8	6 744 888.9
1990	1 966 036.0	1 683 429.0	1 203 876.5	226 426.3	636 675.7	27 321.2	110 753.8	0.0	5 854 518.5

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Table 2 - 1 - 5 (continued)

Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Other (m^3)	Total U.S. (m^3)
1991	1 858 675.3	2 471 552.4	2 444 249.4	227 932.0	484 183.0	41 979.2	357 962.5	0.0	7 886 533.8
1992	2 011 276.2	2 803 638.4	3 018 859.4	272 920.0	393 834.4	45 625.2	464 172.0	0.0	9 010 325.6
1993	2 873 459.9	3 622 085.2	2 193 858.9	372 915.3	354 390.4	0.0	364 711.9	58 486.4	9 839 908.0
1994	2 803 045.3	4 429 738.8	2 747 604.1	252 732.4	334 644.9	2 000.0	468 294.6	609 329.3	11 647 389.5
1995	3 135 874.2	3 257 876.3	2 182 259.6	330 851.2	490 824.6	12 121.4	1 279 243.:	989 159.3	11 678 209.7
1996	2 827 932.0	4 699 580.9	1 948 354.1	267 578.6	658 685.8	56.8	1 355 795.3	1 080 381.0	12 838 364.4
1997	3 757 151.8	6 047 015.4	2 294 576.3	341 190.3	898 085.4	0.0	1 015 505.6	491 103.3	14 844 628.1
1998	3 987 065.9	5 816 011.7	2 737 740.5	290 707.8	716 330.3	0.0	1 405 152.7	305 633.3	15 258 642.2
1999*	3 435 192.5	5 479 890.1	2 522 621.6	304 233.9	908 971.9	0.0	1 671 687.3	179 602.1	14 502 199.4
2000	3 237 745.9	9 214 505.6	1 048 801.1	913 693.9	916 594.7	0.0	1 941 127.0	435 089.0	17 707 557.2

N.A. - Data not available.

The "Other" category may include from year to year Michigan, North Dakota, Texas, Colorado, Wyoming, Kentucky and\or New York.

*Revised

Graph 2 - 1 - 5

SASKATCHEWAN CRUDE OIL EXPORTS TO THE UNITED STATES

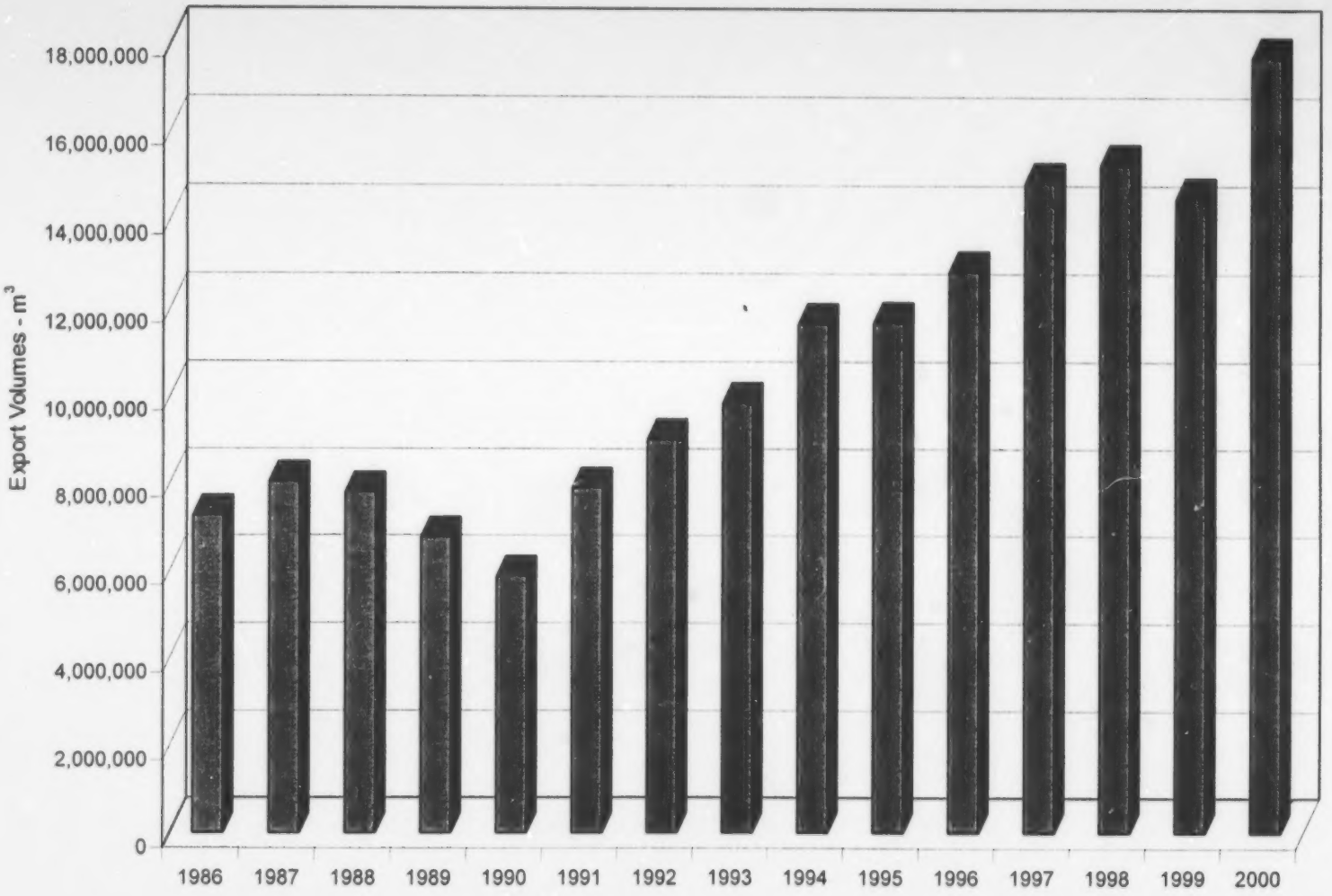


Table 2 - 1 - 6

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA

Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1945	2 535.3	0.0	0.0	0.0	0.0	2 535.3
1946	20 162.2	0.0	0.0	0.0	0.0	20 162.2
1947	85 658.4	0.0	0.0	0.0	0.0	85 658.4
1948	86 234.9	0.0	0.0	0.0	0.0	86 234.9
1949	82 112.0	0.0	0.0	0.0	0.0	82 112.0
1950	109 543.0	0.0	0.0	0.0	0.0	109 543.0
1951	125 144.6	0.0	0.0	0.0	0.0	125 144.6
1952	204 268.6	0.0	0.0	0.0	0.0	204 268.6
1953	268 804.5	0.0	0.0	0.0	0.0	268 804.5
1954	276 369.6	0.0	17 781.4	0.0	262.8	294 413.8
1955	292 985.4	0.0	86 971.0	0.0	1 888.6	381 845.0
1956	284 591.3	0.0	651 399.6	0.0	88 698.3	1 024 689.2
1957	222 117.7	0.0	2 285 023.9	0.0	593 877.5	3 101 019.2
1958	174 267.7	0.0	2 824 758.4	0.0	1 230 281.2	4 229 307.3
1959	181 852.5	0.0	3 894 699.0	0.0	1 011 484.4	5 088 035.8
1960	116 383.3	0.0	4 109 978.3	0.0	1 096 594.1	5 322 955.7
1961	99 889.7	0.0	4 803 941.9	0.0	1 346 605.1	6 250 436.7
1962	94 804.0	0.0	5 806 322.4	0.0	1 460 749.2	7 361 875.5
1963	9 484.2	0.0	6 512 857.1	0.0	1 585 284.4	8 107 625.7
1964	N/A	0.0	7 485 933.9	0.0	1 419 046.4	8 904 980.3
1965	N/A	0.0	7 794 786.4	0.0	1 255 089.6	9 049 876.0
1966	N/A	0.0	8 735 690.9	0.0	1 256 042.3	9 991 733.2
1967	N/A	0.0	8 393 868.9	0.0	1 288 164.0	9 682 032.9
1968	N/A	0.0	7 885 803.1	0.0	1 273 844.2	9 159 647.2
1969	N/A	0.0	7 588 702.9	0.0	1 320 664.8	8 909 367.7
1970	N/A	0.0	7 044 687.2	0.0	1 308 738.7	8 353 425.9
1971	N/A	0.0	5 537 397.2	0.0	1 419 220.3	6 956 617.5
1972	N/A	0.0	5 381 777.6	0.0	1 343 108.3	6 724 885.9
1973	N/A	0.0	4 702 003.2	0.0	1 248 594.2	5 950 597.4
1974	N/A	0.0	4 075 341.8	0.0	1 264 462.4	5 339 804.3
1975	N/A	0.0	4 212 098.3	0.0	591 614.8	4 803 713.1
1976	N/A	36 827.1	4 420 758.3	0.0	326 517.6	4 784 103.0
1977	N/A	415 731.0	4 408 929.8	0.0	279 971.9	5 104 632.7
1978	N/A	615 107.6	4 714 584.5	0.0	269 171.0	5 598 863.0
1979	N/A	1 159 118.9	3 257 650.5	0.0	377 903.9	4 794 673.3
1980	N/A	1 605 409.6	2 775 156.5	0.0	380 890.3	4 761 456.4
1981	N/A	1 196 660.7	2 451 978.9	0.0	319 756.1	3 968 395.7
1982	212 803.3	1 129 422.8	2 299 015.6	0.0	148 819.4	3 790 061.1
1983	301 835.1	1 294 449.4	1 886 285.2	202 613.3	109 543.7	3 794 726.7
1984	255 441.3	1 148 368.9	2 403 811.7	505 239.5	0.0	4 312 861.4
1985	334 821.0	1 064 905.7	2 662 927.7	197 270.8	0.0	4 259 925.2
1986	394 977.9	815 206.3	2 511 017.9	0.0	0.0	3 721 202.1
1987	354 044.0	597 658.8	2 500 343.8	0.0	0.0	3 452 046.6
1988	365 393.9	838 209.7	2 708 346.0	0.0	0.0	3 911 949.6
1989	361 453.4	1 092 422.5	2 421 548.1	0.0	0.0	3 875 424.0
1990	338 449.0	926 750.7	3 377 059.8	0.0	0.0	4 642 259.5

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA

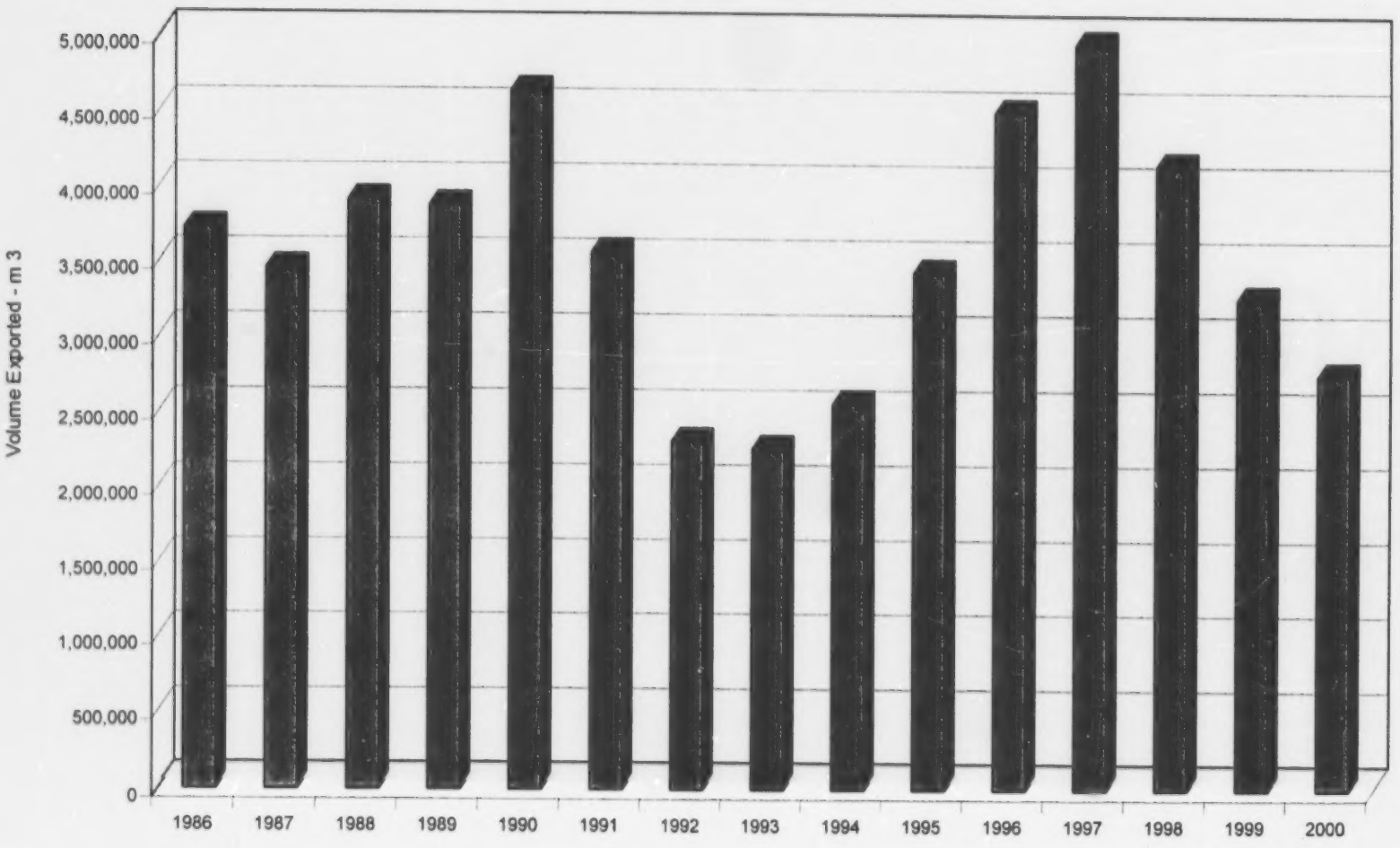
Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1991	285 684.9	379 235.4	2 900 749.4	0.0	0.0	3 565 669.7
1992	240 979.5	275.3	2 065 162.6	0.0	0.0	2 306 417.4
1993	299 320.3	598.1	1 958 836.9	0.0	0.0	2 258 755.3
1994	384 168.7	0.0	2 176 847.2	0.0	0.0	2 561 015.9
1995	414 509.8	0.0	3 021 415.4	0.0	0.0	3 435 925.2
1996	349 375.5	0.0	4 160 042.6	0.0	0.0	4 509 418.1
1997	452 591.1	0.0	4 513 292.7	0.0	0.0	4 965 883.8
1998	472 596.9	0.0	3 685 402.7	0.0	0.0	4 157 999.6
1999*	436 274.1	0.0	2 831 805.3	0.0	0.0	3 268 079.4
2000	571 545.2	0.0	2 192 760.8	0.0	0.0	2 764 306.0

N/A - Data not available. Exports to Alberta for the 1964-1981 period are not available.

Volumes are adjusted to reflect only the Saskatchewan produced crude component of refinery deliveries.

*Revised

SASKATCHEWAN CRUDE OIL EXPORTS TO CANADA
(EXCLUDING SASKATCHEWAN)



HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

YEAR	TOTAL DELIVERIES (m^3)
1945	0.0
1946	0.0
1947	0.0
1948	48 538.0
1949	40 761.1
1950	55 895.2
1951	71 056.1
1952	58 357.2
1953	63 636.6
1954	485 801.8
1955	943 171.0
1956	1 104 903.1
1957	828 314.8
1958	609 825.0
1959	328 802.3
1960	N/A
1961	N/A
1962	N/A
1963	N/A
1964	N/A
1965	N/A
1966	N/A
1967	N/A
1968	N/A
1969	N/A
1970	N/A
1971	N/A
1972	295 829.1
1973	243 560.8
1974	191 572.6
1975	296 017.1
1976	380 970.1
1977	343 440.5
1978	118 572.0
1979	411 671.1
1980	278 676.3
1981	96 456.7
1982	93 105.0
1983	163 708.8
1984	239 920.9
1985	351 547.5
1986	859 624.8
1987	518 081.2
1988	527 167.1
1989	838 512.3
1990	1 427 595.1

Table 2 - 1 - 7 (continued)

HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

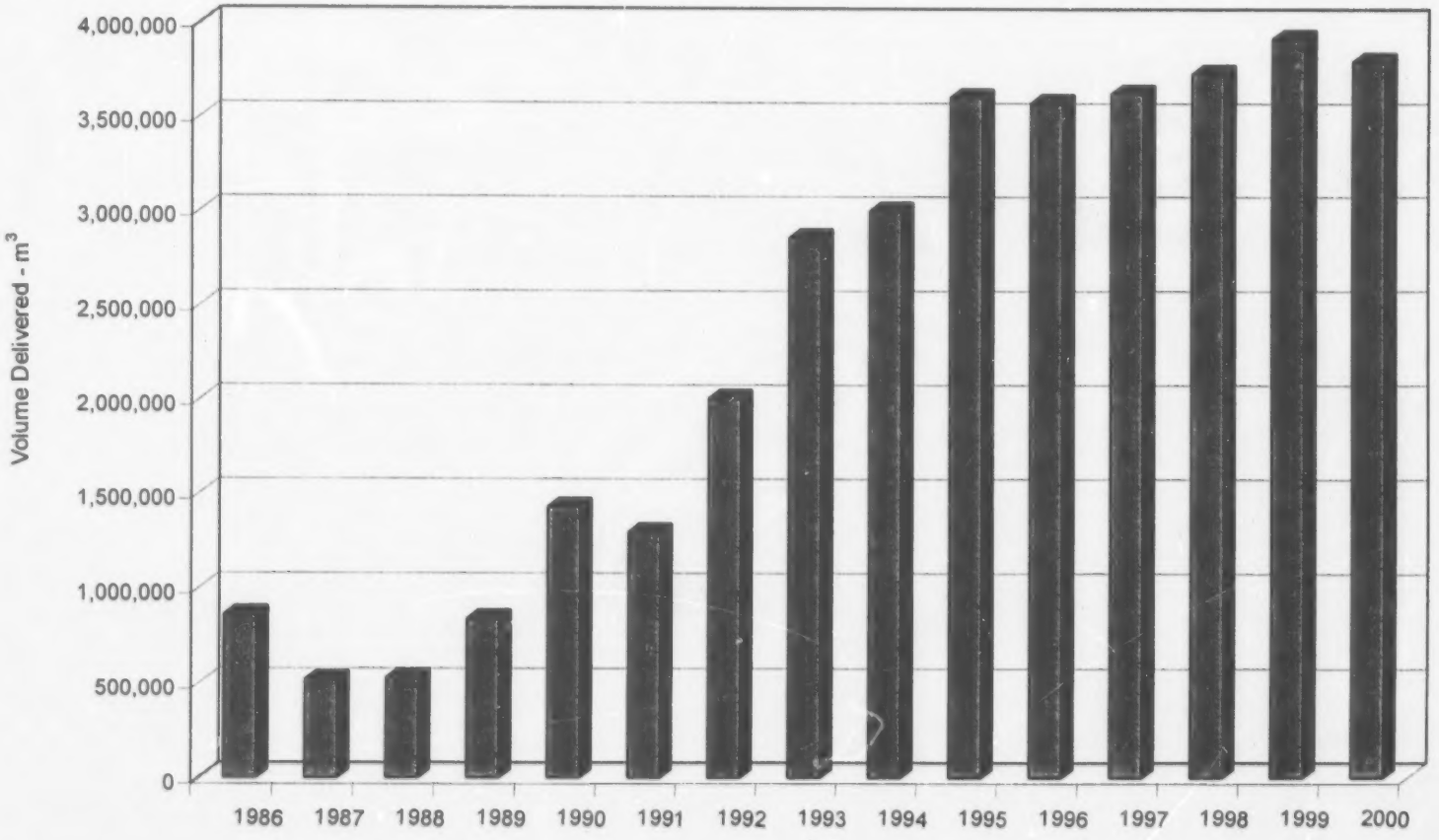
YEAR	TOTAL DELIVERIES (m^3)
1991	1 293 174.4
1992	2 006 641.6
1993	2 857 691.6
1994	3 000 283.7
1995	3 606 583.6
1996	3 577 115.9
1997	3 627 674.5
1998	3 734 537.8
1999*	3 922 024.9
2000	3 800 586.1

N/A - Data not available.

Volumes are adjusted to reflect only the Saskatchewan produced crude component of refinery deliveries.

*Revised

SASKATCHEWAN PRODUCED CRUDE OIL DELIVERED TO SASKATCHEWAN REFINERIES AND UPGRADERS



Graph 2 - 1 - 7

Table 2 - 1 - 8

HISTORICAL SUMMARY OF HORIZONTAL WELL CRUDE OIL PRODUCTION

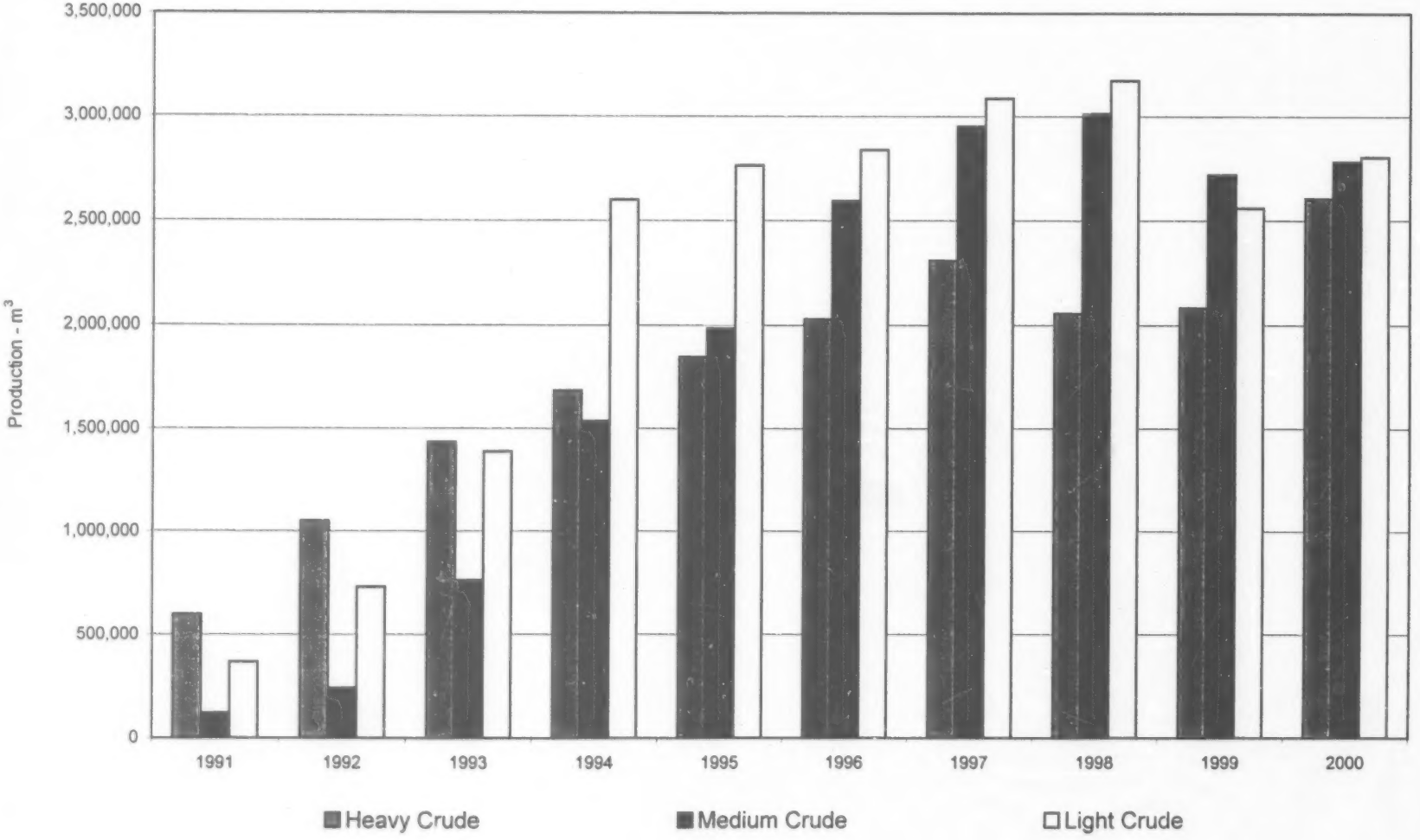
Cubic Metres

Year	LLOYDMINSTER	KINDERSLEY		SWIFT CURRENT	ESTEVAN		PROVINCIAL
	HEAVY	HEAVY	LIGHT	MEDIUM	MEDIUM	LIGHT	TOTAL
1987	749	0	0	0	0	0	749
1988	10 309	0	0	0	0	0	10 309
1989	49 800	987	0	0	2 612	12 605	66 004
1990	209 928	22 791	18	5 192	11 661	289 406	538 996
1991	545 354	53 342	585	46 464	73 983	366 202	1 085 910
1992	870 409	179 295	868	54 673	186 842	730 065	2 022 152
1993	1 037 116	398 117	887	87 156	675 593	1 385 992	3 584 861
1994	1 232 908	450 134	965	147 965	1 388 418	2 598 130	5 818 520
1995	1 356 890	489 429	740	250 836	1 733 514	2 762 701	6 594 110
1996	1 412 553	618 229	620	402 334	2 185 541	2 863 043	7 462 320
1997	1 610 778	700 764	418	535 152	2 423 793	3 079 826	8 350 731
1998	1 485 639	570 928	501	598 994	2 450 776	3 142 629	8 249 467
1999*	1 540 241	543 673	509	527 840	2 191 846	2 558 992	7 363 101
2000	1 960 305	644 855	397	434 048	2 347 663	2 803 314	8 190 582

* Revised

Note: The horizontal well crude oil production volumes in the above table are already included in Table 2-1-9, Historical Summary Production By Type of Crude.

HORIZONTAL WELL CRUDE OIL PRODUCTION



Graph 2 - 1 - 8

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

YEAR	LIGHT		MEDIUM		HEAVY		PROVINCE	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
1945	0.0	0.0	0.0	0.0	2 623.3	12.3	2 623.3	12.3
1946	0.0	0.0	0.0	0.0	21 752.7	59.6	21 752.7	59.6
1947	0.0	0.0	0.0	0.0	82 808.0	226.9	82 808.0	226.9
1948	0.0	0.0	0.0	0.0	133 945.6	366.0	133 945.6	366.0
1949	0.0	0.0	0.0	0.0	123 976.8	339.7	123 976.8	339.7
1950	0.0	0.0	0.0	0.0	165 190.6	452.6	165 190.6	452.6
1951	0.0	0.0	0.0	0.0	198 223.5	543.1	198 223.5	543.1
1952	811.7	17.3	3 307.1	10.0	265 542.9	725.5	269 661.7	744.5
1953	21 991.0	60.2	58 603.5	160.6	362 998.3	994.5	443 592.8	1 215.3
1954	208 523.9	571.3	202 368.5	554.4	450 860.5	1 235.2	861 752.9	2 361.0
1955	459 750.6	1 259.6	776 142.2	2 126.4	562 518.4	1 541.1	1 798 411.2	4 927.2
1956	1 162 931.7	3 177.4	1 600 400.2	4 372.7	586 073.1	1 601.3	3 349 405.0	9 151.4
1957	3 278 377.4	8 981.9	2 093 106.6	5 734.5	486 111.7	1 331.8	5 857 595.7	16 048.2
1958	3 659 615.3	10 026.3	3 083 303.2	8 447.4	348 622.6	955.1	7 091 541.2	19 428.9
1959	4 127 199.9	11 307.4	3 021 049.9	8 276.8	390 837.6	1 070.8	7 539 087.4	20 655.0
1960	3 769 270.0	10 298.6	4 171 008.2	11 396.2	308 490.1	842.9	8 248 768.3	22 537.6
1961	4 034 116.1	11 052.4	4 570 665.2	12 522.4	271 947.8	745.1	8 876 729.1	24 319.8
1962	4 471 389.1	12 250.4	5 499 647.8	15 067.5	267 917.5	734.0	10 238 954.4	28 051.9
1963	4 583 976.6	12 558.8	6 432 041.9	17 622.0	314 883.0	862.7	11 330 901.6	31 043.6
1964	5 385 891.2	14 715.5	7 130 305.9	19 481.7	419 780.9	1 146.9	12 935 978.0	35 344.2
1965	5 334 142.4	14 614.1	8 118 345.8	22 242.0	498 051.5	1 364.5	13 950 539.7	38 220.7
1966	5 595 236.4	15 329.4	8 536 184.7	23 386.8	676 665.1	1 853.9	14 808 086.2	40 570.1
1967	5 421 237.9	14 852.7	8 309 918.2	22 766.9	974 208.8	2 669.1	14 705 364.9	40 288.7
1968	5 343 361.5	14 599.3	8 056 257.6	22 011.6	1 202 411.2	3 285.3	14 602 030.3	39 896.3
1969	5 063 745.6	13 873.3	7 536 355.2	20 647.5	1 290 856.0	3 536.6	13 890 956.8	38 057.4
1970	4 967 278.2	13 609.0	7 824 910.2	21 438.1	1 428 128.8	3 912.7	14 220 317.2	38 959.8
1971	5 006 996.8	13 717.8	7 279 716.9	19 944.4	1 770 248.9	4 850.0	14 056 962.6	38 512.2
1972	4 584 831.4	12 526.9	7 266 801.4	19 854.6	1 916 300.4	5 235.8	13 767 933.3	37 617.3
1973	4 330 277.5	11 863.8	7 110 525.5	19 480.9	2 184 802.4	5 985.8	13 625 605.4	37 330.4
1974	3 971 134.9	10 879.8	5 612 292.7	15 376.1	2 142 517.8	5 869.9	11 725 945.4	32 125.9
1975	3 537 618.5	9 692.1	3 799 413.8	10 409.4	2 042 052.1	5 594.7	9 379 084.5	25 696.1

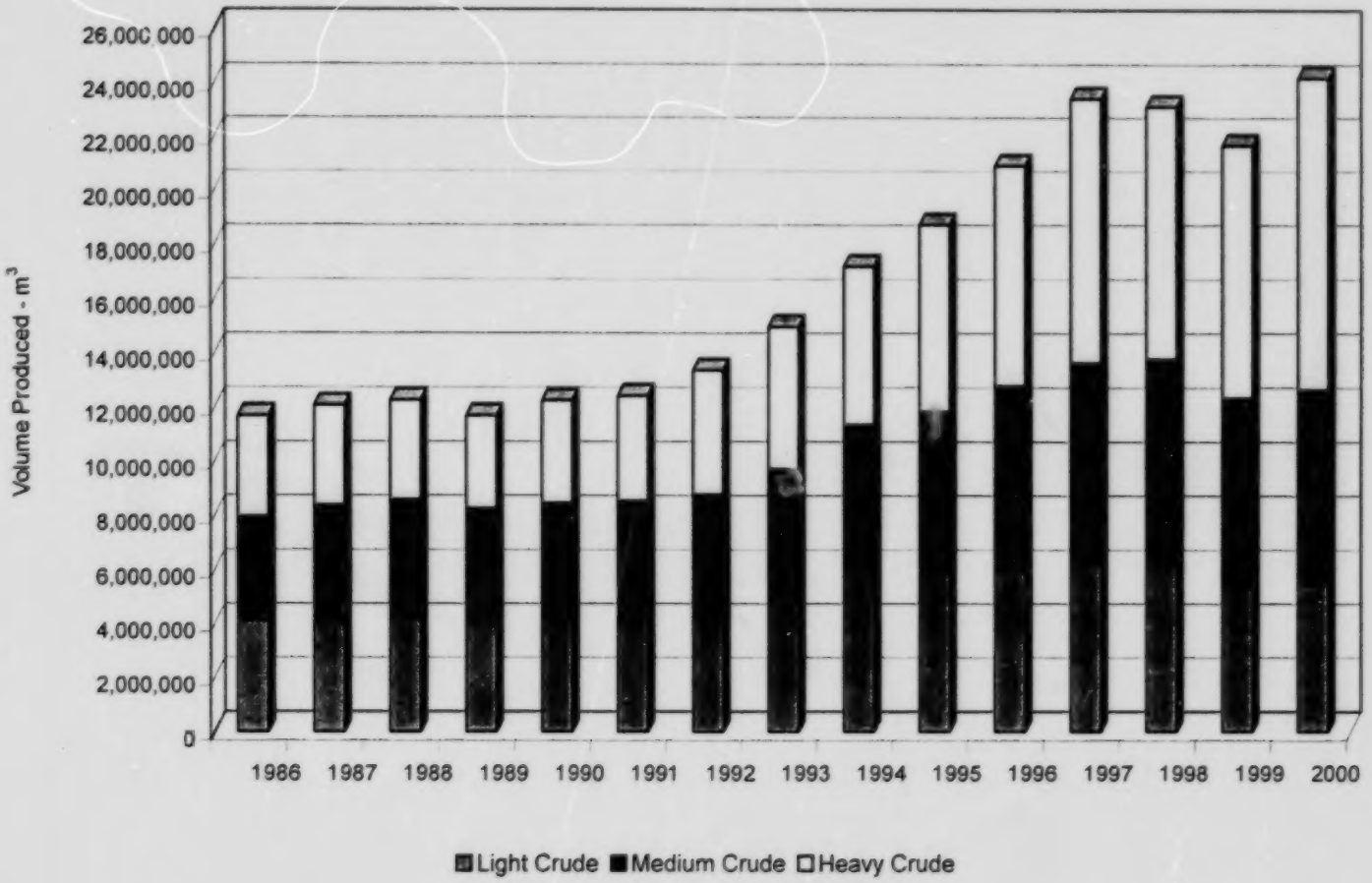
HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

YEAR	LIGHT		MEDIUM		HEAVY		PROVINCE	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
1976	3 265 334.9	8 921.7	4 027 919.1	11 005.2	1 595 423.5	4 359.1	8 888 677.4	24 286.0
1977	3 098 624.6	8 489.4	4 795 967.7	13 139.6	1 847 073.9	5 060.5	9 741 666.1	26 689.5
1978	2 898 881.4	7 942.1	4 728 854.4	12 955.8	1 996 814.6	5 470.7	9 624 550.4	26 368.6
1979	2 744 224.2	7 518.4	4 402 726.6	12 062.3	2 224 879.9	6 095.6	9 371 830.7	25 676.2
1980	2 746 999.7	7 505.5	4 203 760.0	11 485.7	2 380 079.5	6 502.9	9 330 839.2	25 494.1
1981	1 867 720.3	5 117.0	2 920 608.5	8 001.7	2 604 486.1	7 135.6	7 392 814.9	20 254.3
1982	2 258 031.9	6 186.4	3 123 124.5	8 556.5	2 722 790.8	7 459.7	8 103 947.2	22 202.6
1983	3 003 873.2	8 229.8	3 329 150.9	9 121.0	3 210 402.9	8 795.6	9 543 427.0	26 146.4
1984	3 459 694.1	9 452.7	3 763 132.8	10 281.8	3 589 671.7	9 807.8	10 812 498.6	29 542.3
1985	3 931 561.8	10 771.4	3 840 561.9	10 522.1	3 840 604.2	10 522.2	11 612 727.9	31 815.7
1986	4 114 581.1	11 272.8	3 854 297.0	10 559.7	3 729 360.5	10 217.4	11 698 238.6	32 050.0
1987	3 990 352.3	10 932.5	4 391 841.7	12 032.4	3 692 422.1	10 116.2	12 074 616.1	33 081.1
1988	4 146 785.6	11 330.0	4 438 358.3	12 126.7	3 683 966.9	10 065.5	12 269 110.8	33 522.2
1989	3 909 552.3	10 711.1	4 363 532.9	11 954.9	3 422 528.2	9 376.8	11 695 613.4	32 042.8
1990	4 183 527.1	11 461.7	4 276 844.4	11 717.4	3 793 081.3	10 392.0	12 253 452.8	33 571.1
1991	4 144 393.2	11 354.5	4 404 130.9	12 066.1	3 871 559.6	10 607.0	12 420 083.7	34 027.6
1992	4 284 378.2	11 706.0	4 487 141.2	12 259.9	4 597 992.0	12 562.8	13 369 511.4	36 528.7
1993	4 735 815.7	12 985.8	4 962 468.1	13 595.8	5 271 099.5	14 441.4	14 973 383.3	41 023.0
1994	5 759 039.7	15 778.2	5 597 357.6	15 335.2	5 847 221.8	16 019.8	17 203 619.1	47 133.2
1995	5 806 032.3	15 906.9	6 031 394.5	16 524.4	6 907 801.7	18 925.5	18 745 228.5	51 356.8
1996	5 950 573.5	16 258.4	6 835 585.9	18 676.5	8 151 542.6	22 272.0	20 937 702.0	57 206.8
1997	6 222 329.1	17 047.5	7 424 073.6	20 339.9	9 808 260.9	26 871.9	23 454 663.6	64 259.4
1998	6 122 073.8	16 236.0	7 652 330.6	20 989.6	9 376 510.1	25 728.4	23 150 914.5	63 284.4
1999*	5 293 267.0	14 502.1	7 067 442.9	19 362.9	9 347 991.4	25 610.9	21 708 701.3	59 475.9
2000	5 476 316.0	14 982.6	7 180 969.0	19 620.1	11 585 383.8	31 654.1	24 242 668.8	66 236.8

* Revised

SASKATCHEWAN HISTORICAL OIL PRODUCTION BY CRUDE TYPE



Natural Gas

Production

Disposition

Sales

Historical Production, Sales and Value of Sales

MONTHLY NATURAL GAS PRODUCTION - ASSOCIATED

(Thousand Cubic Metres)

	LLOYDMINSTER	KINDERSLEY - KERROBERT		SWIFT CURRENT	ESTEVAN - WEYBURN		PROVINCIAL
2000	Area I Heavy	Area II Light	Area II Heavy	Area III Medium	Area IV Light	Area IV Medium	TOTAL
January	14,487.6	9,961.4	35,363.5	22,612.5	35,390.9	9,488.4	127,304.3
February	15,529.8	9,292.7	37,338.0	22,024.9	35,034.0	9,075.3	128,294.7
March	17,346.0	9,645.6	37,623.2	22,242.0	38,000.1	9,721.7	134,578.6
April	16,183.5	9,320.3	33,142.1	19,456.5	36,011.6	9,653.7	123,767.7
May	16,985.4	9,504.4	35,231.8	20,084.8	36,229.3	9,860.9	127,896.6
June	16,559.8	9,377.1	34,792.2	19,149.2	36,316.8	9,537.6	125,732.7
July	15,741.9	9,857.3	32,262.8	19,796.1	38,120.1	10,532.7	126,310.9
August	16,591.8	9,797.1	30,119.6	20,847.2	38,083.9	10,062.6	125,502.2
September	16,968.6	9,420.7	28,392.5	21,300.0	35,710.4	10,137.5	121,929.7
October	19,242.2	10,104.4	29,235.1	21,725.5	37,111.4	11,105.1	128,523.7
November	19,888.1	9,166.4	31,668.5	21,536.0	34,096.6	9,862.1	126,217.7
December	20,163.9	9,669.8	31,273.9	21,425.5	34,652.2	10,546.5	127,731.8
YEARLY TOTAL	205,688.6	115,117.2	396,443.2	252,200.2	434,757.3	119,584.1	1,523,790.6

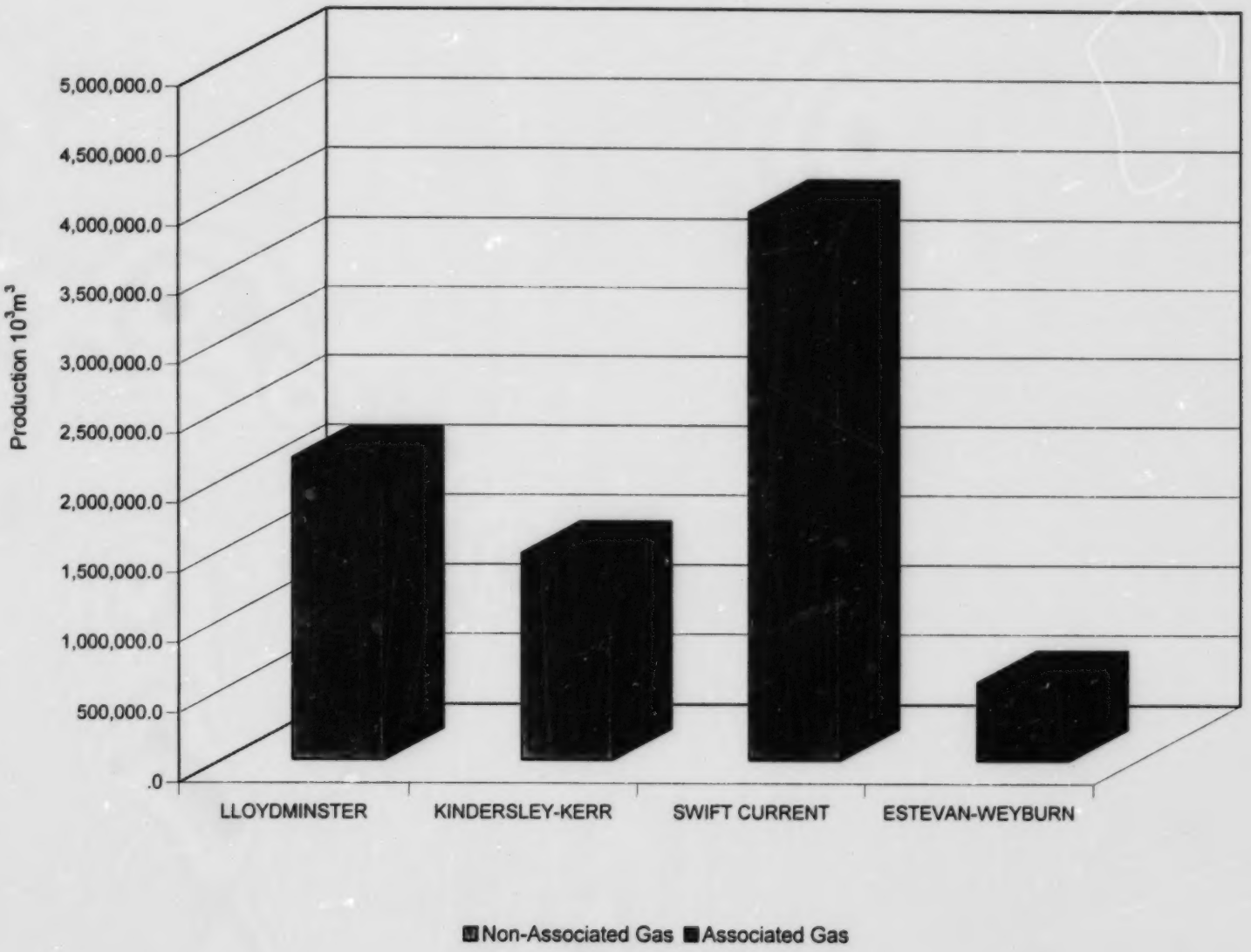
MONTHLY NATURAL GAS PRODUCTION - NON-ASSOCIATED

(Thousand Cubic Metres)

	LLOYDMINSTER	KINDERSLEY-KERR	SWIFT CURRENT	ESTEVAN - WEYBURN	PROVINCIAL
2000	Area I	Area II	Area III	Area IV	TOTAL
January	173,510.1	81,029.8	314,513.5	130.6	569,184.0
February	158,535.7	76,850.8	291,831.1	105.3	527,322.9
March	171,115.3	82,182.0	308,872.4	120.9	562,290.6
April	167,629.3	77,594.9	295,206.7	106.8	540,537.7
May	165,233.2	78,229.0	300,760.3	105.2	544,327.7
June	162,929.3	80,149.2	294,287.2	112.2	537,477.9
July	164,329.0	82,628.0	304,747.3	93.4	551,797.7
August	160,692.7	80,532.0	314,354.2	23.8	555,602.7
September	155,496.5	81,181.8	303,487.5	356.8	540,522.6
October	157,911.3	80,208.3	320,473.0	846.6	559,439.2
November	157,211.9	83,218.5	322,175.8	827.3	563,433.5
December	159,775.5	83,269.6	327,897.9	1,149.1	572,092.1
YEARLY TOTAL	1,954,369.8	967,073.9	3,698,606.9	3,978.0	6,624,028.6

Graph 2 - 2 - 1

NATURAL GAS PRODUCTION BY AREA - 2000



MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA 1 HEAVY UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	91.2	103.9	78.0	74.6	115.8	95.2	59.1	102.6	72.3	47.1	59.3	41.1	940.2	6 716.8
THE ABERFELDY UNIT	12.9	8.4	17.3	5.6	9.7	4.9	5.9	7.6	5.7	34.2	57.5	27.8	197.5	227 459.4
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	46.0	44.2	45.6	42.0	46.1	51.7	39.0	47.5	51.9	53.8	109.1	90.7	667.8	6 899.5
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	10.3	3.5	84.3	103.7	103.7
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.2
EPPING SPARKY														
SOUTH EPPING UNIT NO.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.6
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
GOLDEN LK S SPARKY														
GOLDEN LK S SPARKY V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 147.1
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 563.0
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	7.9	4.0	13.0	2.1	3.9	4.3	3.0	4.4	9.4	0.0	0.0	0.0	52.0	6 311.1
LASHBURN WASECA														
LASHBURN WAS. VOL UNIT	81.0	104.3	114.6	84.6	78.6	72.1	85.0	80.2	61.3	70.3	60.5	71.7	964.4	14 720.8
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	56.6	38.1	28.9	51.0	46.7	49.6	42.0	45.6	49.5	52.9	53.3	66.7	578.9	29 337.2
MARSDEN S SPKY V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 936.8
MARSDEN S SPKY V UNIT 3	14.5	22.1	19.2	13.6	32.9	31.3	12.5	14.4	18.1	18.1	17.7	21.2	232.6	5 165.4
NORTHMINSTER SPARKY														
NMINSTER SPKY VOL UNIT	13.9	51.2	68.1	49.5	31.9	49.6	37.0	45.2	47.5	63.0	29.6	32.2	518.9	5 482.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.4
TANGLEFLAGS VOL UNIT 4	10.6	10.0	13.2	18.8	17.0	17.9	15.5	8.5	12.4	44.4	34.5	55.5	258.3	1 916.4
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822.5
TANGLEFLAGS VOL UNIT 4	5.3	12.2	13.8	21.0	23.9	26.9	21.0	13.1	17.4	10.5	4.5	6.7	176.3	971.3
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 4	105.9	90.5	73.0	70.9	61.3	95.6	39.7	24.8	6.3	36.8	37.3	33.7	677.8	4 474.4
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 084.7
TANGLEFLAGS VOL UNIT 4	113.2	103.6	99.4	94.6	84.7	93.3	126.3	76.6	72.2	94.1	76.2	67.6	1 101.8	1 242.8
MISCELLANEOUS POOLS														
COLONY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
TOTAL UNITS	559.0	593.5	582.3	528.5	552.5	592.6	486.0	470.5	427.6	535.5	543.0	599.2	6 470.2	361 189.0
AREA 1 HEAVY NON-UNITS														
ABERFELDY G P SAND	43.6	20.8	31.2	25.8	30.7	27.2	40.6	41.2	16.6	16.2	12.4	9.0	319.3	3 661.7
ABERFELDY SPARKY	74.6	71.1	89.3	85.2	103.3	142.1	127.2	121.6	92.5	81.9	86.2	89.8	1 164.8	21 649.2
BALDWINTON SPARKY	32.6	392.4	386.6	384.1	356.2	359.3	44.2	44.8	38.1	38.4	38.5	26.4	2 139.8	4 166.5
BIG GULLY EAST SPARKY	218.2	215.4	209.7	221.1	215.7	208.4	213.7	215.9	207.5	220.0	425.0	430.6	3 001.2	5 250.9
BIG GULLY MCLAREN	1.2	0.9	0.7	1.0	0.8	0.9	5.9	8.2	1.9	2.1	10.7	7.2	41.5	2 706.8
BIG GULLY N LLOYD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.2
BIG GULLY WASECA	21.9	22.3	22.7	16.6	25.0	17.9	17.1	15.6	13.6	9.6	23.5	26.0	231.8	1 231.1
BUZZARD LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.8
BUZZARD N GP SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
BUZZARD N LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
BUZZARD N MANNVILLE SD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6
BUZZARD N SPARKY SD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	775.0
CARRUTHERS CUMMINGS	2.3	7.7	7.9	9.8	9.8	10.4	0.3	46.9	0.0	0.0	0.0	0.0	95.1	894.7
CELTIC G.P.	62.3	68.0	64.0	60.5	62.9	61.1	61.5	68.4	87.6	127.1	102.6	129.7	955.9	1 696.5
CELTIC MANNVILLE	547.0	538.0	536.8	502.4	527.7	584.7	552.1	514.7	671.4	710.5	632.7	603.8	6 921.8	41 144.1
CELTIC SPARKY	87.3	77.2	99.5	90.2	124.1	90.5	118.3	107.7	115.1	47.1	36.8	34.2	1 028.0	7 761.2
CELTIC WASECA	414.9	377.3	410.0	361.1	372.0	319.5	314.5	317.0	569.1	563.6	570.2	509.3	5 098.5	40 193.1
DEE VALLEY E MANNVILLE	12.2	18.6	0.4	0.4	0.5	0.3	0.4	0.5	0.3	0.3	0.3	0.3	34.5	3 117.8
DEE VALLEY EAST SPARKY	13.3	13.3	5.4	4.4	5.8	5.3	5.5	6.6	59.6	5.7	5.4	5.1	135.2	3 461.7
DEE VALLEY EAST WASECA	92.8	92.6	196.0	142.7	162.5	120.7	126.3	129.8	113.2	124.9	119.7	125.0	1 548.2	11 475.3
DEE VALLEY SOUTH WASECA	0.0	0.0	7.9	27.2	82.0	52.1	5.1	0.9	8.0	69.7	159.3	155.8	568.0	568.0
DEE VALLEY WASECA	359.0	363.3	153.7	193.1	178.1	167.8	186.3	176.7	174.1	184.8	164.7	148.6	2 450.2	31 981.9
DULWICH NORTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	0.0	0.0	0.0	3.6	800.5
DULWICH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14 355.7
EDAM NORTH LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
EDAM NORTH WASECA SAND	70.1	70.5	66.6	73.1	73.0	76.1	82.6	83.0	71.2	74.9	70.2	76.3	892.0	7 928.6
EDAM W MANNVILLE	36.8	44.3	45.9	48.3	46.8	43.6	36.5	37.9	27.4	21.9	23.4	21.8	436.6	11 376.1
EDAM WASECA	331.6	303.3	627.4	531.6	521.6	510.9	522.6	514.3	240.2	286.7	261.0	266.0	4 917.2	15 013.2
EDAM WEST SPARKY/G.P.	19.1	22.7	21.2	19.8	19.9	20.1	19.4	16.4	6.7	9.6	9.2	7.3	193.4	28 307.2
EDAM WEST WASECA	44.8	53.6	51.0	49.3	47.1	46.6	44.1	45.2	55.4	76.2	76.6	78.4	668.3	15 568.9
EPPING G.P.	31.8	35.6	47.0	42.6	43.3	38.4	39.1	36.8	43.8	34.4	36.0	36.3	465.1	6 261.2
EPPING MANNVILLE SAND	163.7	92.0	91.0	66.3	52.3	156.9	171.6	106.4	50.9	44.3	52.1	49.3	1 096.8	15 977.4
EPPING S SPARKY	49.4	47.1	49.6	48.5	50.6	58.9	43.8	44.9	38.6	41.9	45.6	41.0	559.9	1 782.0
EPPING SPARKY	207.8	219.4	215.2	221.2	198.3	199.9	197.1	221.2	158.5	175.0	164.4	137.3	2 315.3	29 133.4
EVESHAM NORTH MCLAREN SD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 076.3
EVESHAM NORTH SPARKY SD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 303.7
EVESHAM SPARKY SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.7
EYEHILL CUMMINGS/DINA	37.4	33.6	26.9	40.3	37.5	44.0	32.3	41.4	28.0	17.7	16.6	12.4	368.3	2 030.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
EYEHILL N CUMMINGS	144.7	131.8	92.4	113.3	116.9	94.3	81.0	133.5	130.1	89.4	86.0	49.9	1 263.3	3 861.3
EYEHILL N SPARKY	5.7	6.6	4.9	5.9	5.5	4.3	4.0	7.7	6.9	6.9	6.9	4.3	71.6	535.1
FOREST BANK MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.6
FOREST BANK SPARKY	0.0	8.1	9.4	7.3	5.2	212.6	177.1	306.4	24.4	22.2	20.9	25.0	818.6	1 816.0
FOREST BANK WASECA	25.1	19.8	22.5	20.2	22.8	32.0	16.8	18.8	17.6	18.1	16.5	21.7	251.7	4 418.4
FREEMONT MANNVILLE SD	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	308.2
FREEMONT SPARKY	5.4	9.9	10.5	19.6	19.5	18.0	15.7	14.1	9.9	9.9	16.0	8.7	157.2	4 064.9
FREEMONT WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 294.6
FREEMONT WEST SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	15.0	12.3	12.9	56.8	166.7
FURNESS SPARKY	7.2	6.1	7.4	7.6	6.3	17.4	22.6	21.3	6.4	8.0	10.9	13.0	134.2	3 237.5
GOLDEN LAKE N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4
GOLDEN LAKE S MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
GOLDEN LK N SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1
GOLDEN LK S SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157 980.1
GOLDEN LK S WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.0
GULLY LAKE WASECA	187.4	223.6	287.7	266.5	253.2	213.9	256.5	262.4	221.8	250.6	226.8	260.5	2 910.9	27 221.7
HILLMOND GP SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	4.8	1.3	0.3	7.3	618.3
HILLMOND SOUTH SPARKY	81.7	106.5	100.5	81.0	102.7	84.5	58.4	56.4	331.8	313.3	370.3	360.0	2 047.1	2 154.2
HILLMOND SPARKY SAND	14.5	8.4	12.3	9.8	9.2	8.6	8.9	6.9	13.9	12.7	9.0	3.3	117.5	765.3
LANDROSE MCLAREN	15.6	19.7	16.8	28.3	18.1	24.4	30.1	31.1	14.7	34.0	33.8	38.9	305.5	1 866.7
LANDROSE WASECA	44.3	49.7	35.3	19.7	25.8	36.2	40.5	19.6	12.4	13.0	46.0	49.9	392.4	4 854.0
LASHBURN EAST WASECA	0.0	38.2	47.2	44.1	44.1	45.7	0.0	0.0	0.0	0.0	0.0	0.0	219.3	219.3
LASHBURN SOUTH SPARKY	1.3	1.0	1.3	1.5	1.3	1.3	2.8	8.9	21.9	36.8	34.8	37.3	150.2	1 291.8
LASHBURN SOUTH WASECA	12.1	14.3	12.6	11.7	12.4	13.2	11.3	11.7	10.5	9.7	9.3	11.5	140.3	21 957.1
LASHBURN SPARKY	264.2	253.3	348.0	291.5	292.5	291.5	301.9	341.9	285.4	325.0	324.6	273.2	3 593.0	15 289.3
LASHBURN WASECA	73.2	78.2	52.9	62.4	80.9	74.3	25.4	14.9	20.7	4.9	4.9	4.9	497.6	5 111.8
LASHBURN WEST SPARKY	243.6	242.5	264.2	172.6	176.2	168.1	100.0	132.9	126.0	166.9	164.7	173.5	2 151.2	11 268.3
LLOYDMINSTER SPARKY	31.3	0.6	1.2	1.1	1.7	1.8	1.7	0.0	0.6	0.0	0.0	0.0	40.0	2 138.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
LONE ROCK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21 348.5
LONG LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.2	94.8	202.0	202.0
LOW LAKE EAST WASECA	0.0	25.7	28.3	25.4	31.0	28.2	0.0	0.0	0.0	0.0	0.0	0.0	138.6	138.6
LOW LAKE WASECA	0.0	175.5	158.0	160.2	151.1	136.6	24.2	0.0	1.2	44.5	0.0	0.0	851.3	1 676.7
MACKLIN SPARKY	1.4	6.7	4.9	6.2	4.1	2.9	0.2	0.4	0.4	0.3	0.3	0.2	28.0	409.2
MAIDSTONE MANNVILLE SD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.4
MAIDSTONE MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	720.1
MAIDSTONE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.9
MANITO LK SPARKY	39.1	37.2	40.3	46.3	48.8	44.0	49.2	41.1	25.5	31.5	24.7	11.5	439.2	5 288.0
MARSDEN N SPARKY SD	58.6	60.2	64.1	60.2	43.6	55.3	39.2	46.4	45.0	71.5	72.2	68.8	685.1	3 290.8
MARSDEN SOUTH SPARKY	1.2	0.9	0.5	2.6	3.9	4.1	3.3	6.0	5.3	7.1	7.6	9.4	51.9	690.4
MARSDEN SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.8
MERVIN EAST WASECA	120.0	140.3	165.1	139.7	162.1	129.9	109.5	105.9	137.7	155.5	138.7	69.1	1 573.5	2 514.5
MERVIN SOUTH WASECA	9.6	5.8	8.0	7.8	7.1	8.3	9.6	13.4	12.7	11.3	10.9	11.2	115.7	140.6
MERVIN WASECA SAND	73.2	91.2	82.4	83.4	81.7	81.5	87.0	79.0	160.7	171.5	147.5	156.3	1 215.4	2 726.0
NEILBURG MANNVILLE SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3
NEILBURG MCLAREN	85.9	74.1	94.5	94.4	85.6	98.7	82.7	85.2	101.4	115.6	101.1	74.1	1 093.3	4 483.9
NORTHMINSTER N SPARKY	116.2	55.6	24.6	31.2	84.5	0.0	0.0	4.7	145.0	131.0	79.2	80.0	752.2	16 965.3
NORTHMINSTER NORTH G.P	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.9
NORTHMINSTER SPARKY	80.7	121.3	115.4	123.7	144.1	116.9	124.6	132.8	180.5	171.9	104.7	229.5	1 646.1	7 289.0
PIKES PEAK G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 603.4
PIKES PEAK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7
PIKES PEAK WASECA	1 283.7	1 243.7	1 656.8	1 595.4	2 103.4	1 860.4	1 965.6	2 219.5	1 964.4	1 884.6	1 898.4	2 276.3	21 952.2	28 546.6
RUSH LAKE GP SAND	0.0	0.0	71.2	62.8	63.7	58.7	54.0	51.3	54.5	67.4	83.0	74.1	640.7	666.0
RUSH LAKE MANNVILLE	163.5	138.8	109.6	112.0	113.8	101.8	97.9	111.2	108.8	120.2	109.3	110.1	1 395.0	16 337.7
RUSH LAKE SPARKY	9.3	8.1	52.7	49.1	54.5	49.1	51.7	45.5	47.0	48.8	17.9	24.2	457.9	1 643.8
RUSH LAKE WASECA	148.2	119.9	281.0	279.7	263.7	266.4	290.9	345.9	364.0	336.2	190.1	197.3	3 083.3	15 999.7
SALT LAKE LLOYDMINSTER	124.1	97.3	113.3	78.4	84.1	105.7	109.2	85.1	121.4	132.1	101.8	132.5	1 285.0	59 091.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
SENLAC CUMMINGS DINA	1 139.7	1 435.1	1 273.2	1 318.5	1 147.5	1 013.5	992.2	1 002.4	998.4	1 434.0	1 431.3	1 227.1	14 412.9	34 473.9
SENLAC LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65 703.5
SILVERDALE SPARKY	6.2	8.8	5.3	7.6	4.7	8.2	5.9	5.5	11.6	11.0	7.2	7.4	87.4	13 727.4
SODA LAKE CUMMINGS	110.1	70.5	78.7	81.8	89.2	97.1	93.3	97.6	93.0	91.3	115.0	149.5	1 167.1	9 102.1
STANDARD HILL N GP	0.7	0.5	0.6	1.1	1.1	0.9	0.7	1.2	0.9	1.7	2.1	2.7	14.2	20.3
STANDARD HILL N WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 467.6
STANDARD HILL WASECA	79.8	66.5	156.0	133.5	176.7	156.3	187.6	177.1	150.9	178.8	147.4	169.0	1 779.6	17 083.0
T FLAGS N LLOYDCUMMINGS	815.7	692.6	563.2	552.8	491.3	519.7	578.6	613.7	704.5	658.1	683.7	770.5	7 844.4	90 683.7
TANGLEFLAGS E MCLAREN	26.8	19.9	15.2	9.7	9.7	8.2	12.5	22.7	20.0	88.8	50.1	52.3	335.9	2 781.7
TANGLEFLAGS G.P.	467.9	464.7	502.7	543.1	533.0	477.5	581.2	563.6	412.6	409.3	376.5	317.6	5 669.7	56 431.0
TANGLEFLAGS LLOYD	40.5	34.4	29.4	27.3	34.8	59.7	35.1	72.7	40.9	77.8	72.0	75.1	599.7	11 861.2
TANGLEFLAGS MANNVILLE	709.4	670.4	748.7	670.0	724.2	785.6	680.3	737.4	757.6	1 284.5	1 108.1	932.1	9 808.3	63 432.9
TANGLEFLAGS MCLAREN	140.7	124.1	158.5	183.8	133.7	75.7	74.9	65.8	57.2	88.3	78.3	77.4	1 258.4	10 143.9
TANGLEFLAGS NORTH G.P.	17.3	15.4	14.3	11.1	9.9	11.5	13.0	12.1	22.5	37.4	66.0	99.0	329.5	1 418.5
TANGLEFLAGS SPARKY	604.7	808.8	804.9	517.0	316.1	327.6	368.4	482.1	379.0	674.3	908.6	904.9	7 296.4	29 016.1
TANGLEFLAGS W LLOYD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	20.7	48.7	1 870.8
TANGLEFLAGS W MANNVILLE	133.8	120.9	87.7	128.3	163.6	127.7	56.6	61.6	102.5	33.7	7.2	3.9	1 027.5	7 537.7
TANGLEFLAGS W SPARKY	143.4	201.2	212.6	209.6	169.3	200.7	181.9	203.0	255.7	346.6	362.8	339.1	2 825.9	18 824.2
TANGLEFLAGS WASECA	86.2	177.0	203.8	116.2	223.8	249.4	169.0	241.3	211.6	265.4	448.3	415.4	2 807.4	5 576.5
TANGLEFLAGS WEST G.P.	634.9	1 007.9	1 384.2	1 308.9	1 216.2	1 429.3	1 351.4	1 364.9	1 600.6	1 646.5	1 504.0	1 771.1	16 419.9	47 213.4
TANGLEFLAGS WEST MCLAREN	1.3	0.9	1.3	2.3	2.4	1.8	0.9	0.0	0.9	0.0	0.0	0.2	12.0	4 462.9
WESTHAZEL G.P.	18.1	18.0	26.3	19.7	20.7	25.3	33.5	58.8	71.0	91.9	75.4	28.3	487.0	749.2
WESTHAZEL MANNVILLE	91.4	104.2	91.3	72.0	77.2	103.0	66.4	153.0	194.9	237.2	188.6	164.0	1 541.2	8 561.2
WESTHAZEL SPARKY SAND	115.7	119.5	58.3	95.4	94.0	87.4	41.4	62.4	36.1	75.5	151.9	126.1	1 063.7	18 365.3
WESTHAZEL WASECA SD	29.0	28.7	36.2	32.5	66.0	129.9	82.1	75.7	67.9	407.1	193.0	445.8	1 613.9	2 129.0
WINTER CUMMINGS	0.0	25.7	70.6	69.4	57.3	51.6	11.9	1.2	0.0	16.6	14.6	17.5	336.4	389.9
WINTER SOUTH CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0

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2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
MISCELLANEOUS POOLS														
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3
COLONY	144.0	132.4	159.7	123.9	118.4	139.5	142.1	136.5	126.2	134.1	119.8	114.7	1 591.3	15 080.0
COMMINGLED MANNVILLE	271.5	246.0	440.4	389.8	534.8	307.0	295.7	192.3	182.9	207.5	198.5	222.6	3 489.0	12 818.5
CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2
CUMMINGS DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7
DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
G.P. SAND	273.8	156.8	295.2	246.7	312.4	236.1	265.5	281.4	133.1	149.4	219.0	202.6	2 772.0	14 452.1
LLOYDMINSTER	124.0	120.5	139.3	135.4	206.3	189.0	215.3	231.1	477.3	408.1	449.6	376.1	3 072.0	5 717.2
MANNVILLE	8.3	5.9	7.2	2.1	23.0	32.3	7.8	24.7	16.5	26.7	31.9	13.1	197.5	1 195.7
MCLAREN	324.0	334.3	336.9	306.9	323.7	365.1	412.0	408.2	421.8	367.3	625.8	605.5	4 831.5	46 394.7
REX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	5.5	5.0	21.2	30.7	67.9	69.7
SPARKY	620.7	603.7	699.5	582.3	618.7	484.0	528.4	478.0	684.6	769.0	1 467.8	1 418.9	8 955.6	36 881.5
WASECA	303.3	301.2	315.6	387.1	478.8	432.4	506.7	538.3	441.5	457.1	440.3	468.7	5 071.0	14 115.8
TOTAL NON-UNITS	13 928.6	14 936.3	16 763.7	15 655.0	16 432.9	15 967.2	15 255.9	16 121.3	16 541.0	18 706.7	19 345.1	19 564.7	199 218.4	1 469 958.8
AREA/CRUDE TYPE TOTAL	14 487.6	15 529.8	17 346.0	16 183.5	16 965.4	16 559.8	15 741.9	16 591.8	16 966.6	19 242.2	19 888.1	20 163.9	205 688.6	1 831 147.8
AREA TOTAL	14 487.6	15 529.8	17 346.0	16 183.5	16 965.4	16 559.8	15 741.9	16 591.8	16 966.6	19 242.2	19 888.1	20 163.9	205 688.6	1 831 147.8
AREA 2 LIGHT UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	21.4	21.0	21.1	22.4	17.5	22.0	18.2	18.6	17.1	10.5	13.2	12.6	215.6	47 230.5
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	174.6	161.6	167.9	161.5	177.9	179.5	187.4	179.5	179.4	178.1	163.0	168.3	2 098.7	87 799.1
EAGLE LAKE VIK VOL UNIT	550.3	512.3	534.4	447.6	473.1	499.0	528.9	515.7	498.6	503.8	486.2	479.0	6 026.9	257 756.7
GLENEATH S VIK VOL UNIT	11.0	11.1	11.5	12.3	8.4	7.1	11.7	12.0	13.2	13.2	10.5	9.5	131.5	5 910.7
KIYIU LAKE VIK VOL UNIT	26.2	21.6	20.5	18.2	21.4	23.6	24.7	24.6	26.9	29.8	51.0	46.5	335.2	6 773.5
KIYIU LK VIK VOL UNIT 2	14.1	11.9	12.3	11.3	3.7	3.7	9.6	8.1	5.2	4.8	3.7	7.5	96.1	4 949.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
N DODSLAND VIK VOL UN 2	130.9	126.1	126.6	113.6	103.2	113.1	132.9	123.0	116.5	118.9	110.5	156.0	1 471.3	49 862.1
N DODSLAND VIK VOL UNIT	304.5	301.9	312.7	282.8	266.7	269.6	256.9	271.1	270.9	258.9	236.0	244.8	3 276.8	214 660.3
THE GLENEATH UNIT	233.2	215.6	216.6	213.8	208.4	208.9	258.4	252.7	222.8	256.2	236.4	245.9	2 768.9	246 868.5
EUREKA VIKING														
THE NORTH EUREKA UNIT	76.3	69.1	65.7	61.1	79.3	83.6	86.8	85.2	86.4	91.2	92.4	93.0	970.1	253 223.6
THE SOUTH EUREKA UNIT	189.4	182.5	196.5	187.3	191.7	199.8	212.7	221.3	190.2	300.7	335.2	369.4	2 776.7	227 407.5
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	65.9	63.1	65.8	64.5	79.7	82.3	84.5	62.8	66.6	53.2	87.9	79.3	855.6	57 995.9
PLATO VIKING														
PLATO VIKING VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 995.3
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	261.4	244.8	242.6	221.1	231.4	236.4	241.6	250.2	258.6	270.9	227.5	230.1	2 916.6	110 426.1
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	139.9	123.8	126.0	124.2	161.5	136.1	131.6	133.6	121.6	137.9	113.4	127.9	1 577.5	125 381.8
TOTAL UNITS	2 199.1	2 066.4	2 120.2	1 961.7	2 023.9	2 064.7	2 186.1	2 158.6	2 072.0	2 228.1	2 166.9	2 269.8	25 517.5	1 707 261.5
AREA 2 LIGHT NON-UNITS														
AVON HILL VIKING	16.4	15.4	16.5	12.5	12.5	12.3	16.3	13.6	15.5	16.9	16.3	17.6	184.0	65 173.1
DODSLAND NORTH VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.5
DODSLAND VIKING	1 288.4	1 162.3	1 171.5	1 138.3	1 208.4	1 232.1	1 230.3	1 213.2	1 150.8	1 141.9	1 074.9	1 093.8	14 105.9	835 889.0
EUREKA VIKING	281.6	272.9	268.0	236.1	253.1	216.4	287.3	304.4	279.1	293.5	200.0	205.5	3 119.9	116 342.3
FORGAN VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3
FORGAN WEST VIKING	41.5	38.1	42.7	43.8	42.7	37.5	51.7	40.1	39.9	48.4	37.6	37.2	501.2	7 079.0
KERROBERT VIKING	1 110.2	1 029.3	1 112.7	1 039.0	1 089.4	1 080.9	1 146.6	1 080.3	1 049.2	1 050.4	1 007.7	1 007.7	12 803.4	339 023.8
LUCKY HILLS VIKING	194.3	179.7	184.0	177.3	176.2	168.3	175.6	142.9	114.9	121.9	213.3	221.5	2 069.9	53 507.0
PLATO NORTH VIKING	146.1	144.8	161.8	150.7	143.3	140.4	141.8	134.3	137.4	141.7	135.7	161.4	1 739.4	42 309.1
PLATO VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 275.9
PLENTY VIKING SAND	88.5	84.5	85.5	84.2	86.6	78.3	78.7	81.3	77.7	96.3	77.0	79.3	997.9	34 057.4

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PRAIRIEDALE VIKING SAND	935.5	846.5	886.0	742.4	784.7	758.4	750.9	793.1	675.2	703.3	645.7	760.8	9 282.5	99 668.6
SMILEY DEWAR VIKING	1 096.3	886.4	953.6	852.3	938.4	996.5	985.7	951.0	1 045.7	1 158.9	936.8	876.0	11 667.6	1 171 240.4
VERENDRYE VIKING SAND	960.8	906.4	922.3	963.4	1 078.6	852.2	943.9	911.1	824.5	927.4	767.2	914.8	10 992.6	255 862.9
WHITESIDE VIKING	326.3	341.7	354.1	349.2	350.8	333.4	360.0	357.6	317.9	353.0	314.3	312.0	4 070.3	127 966.1
MISCELLANEOUS POOLS														
VIKING SAND	1 276.4	1 318.3	1 346.7	1 549.4	1 315.8	1 403.7	1 492.4	1 615.6	1 620.9	1 822.7	1 571.0	1 712.2	18 045.1	160 179.1
TOTAL NON-UNITS	7 762.3	7 226.3	7 525.4	7 358.6	7 480.5	7 312.4	7 671.2	7 638.5	7 348.7	7 876.3	6 999 5	7 400.0	89 599.7	3 309 867.5
AREA/CRUDE TYPE TOTAL	9 961.4	9 292.7	9 645.6	9 320.3	9 504.4	9 377.1	9 857.3	9 797.1	9 420.7	10 104.4	9 166.4	9 669.8	115 117.2	5 017 129.0
AREA 2 HEAVY UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185 938.8
CACTUS LAKE VOL. UNIT NO.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369.8
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	5 109.8	4 580.0	4 586.1	3 969.1	5 893.1	5 099.1	4 684.0	4 216.1	3 723.1	3 091.7	2 621.2	2 706.5	50 283.8	244 924.3
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	2 016.6	2 233.2	2 717.6	2 461.1	2 667.4	2 638.7	2 045.3	2 616.0	2 737.8	2 711.3	2 163.8	1 564.0	28 772.8	161 265.0
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	1 816.9	1 678.9	1 806.3	1 769.4	1 776.5	1 627.5	1 179.5	1 054.7	967.6	982.4	934.6	931.9	16 526.2	118 645.7
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	100.9	75.7	93.8	73.9	71.7	90.2	108.8	98.8	82.9	75.5	82.0	83.3	997.5	15 163.1
MANTARIO E BASAL MANN														
MANTARIO E BSL MANNV 1	104.5	89.8	93.9	92.2	108.5	101.9	99.1	110.6	84.4	87.4	74.4	75.4	1 102.1	14 916.7
MANTARIO N BASAL MANN														
MANTARIO N BSL MANNV 1	2 353.9	2 595.9	2 898.7	2 367.8	2 453.8	2 171.8	1 889.0	1 766.6	1 622.2	1 899.0	1 783.4	1 770.2	25 572.3	140 790.9
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	46.8	62.3	71.0	59.9	116.2	167.3	87.3	75.0	71.4	73.7	62.9	73.3	987.1	95 163.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 16° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
NORTH HSR BASAL MANNVILLE														
N HOOSIER BAS BL V UNIT	5.6	6.6	9.6	10.0	12.0	7.3	4.6	8.6	7.9	5.4	11.8	7.5	96.9	70 139.1
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO.	506.3	455.7	255.6	447.8	391.8	401.5	344.5	2.8	0.0	173.9	341.6	339.2	3 660.7	14 152.2
PLOVER LAKE MCLAREN SAND														
PLOVER LAKE VOL UNIT 1	841.6	787.3	723.7	296.1	179.3	166.9	85.3	65.3	140.6	160.8	191.3	193.4	3 831.6	10 706.3
TOTAL UNITS	12 902.9	12 565.4	13 258.3	11 547.3	13 670.3	12 692.2	10 527.4	10 018.5	9 437.9	9 241.1	8 247.0	7 724.7	131 831.0	1 072 175.7
AREA 2 HEAVY NON-UNITS														
ALSASK BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.8
BUFFALO COULEE BAKKEN	901.1	874.5	767.4	789.6	733.9	824.5	890.8	535.8	499.1	271.3	590.1	570.2	8 248.3	179 037.7
BUFFALO COULEE N BAKKEN	605.9	436.7	439.1	441.7	478.0	328.0	273.7	4.4	0.0	172.9	294.0	168.2	3 664.6	49 277.4
CACTUS LK BASMAN-BAKKEN	147.2	13.9	5.4	8.0	15.2	16.0	20.1	24.8	33.4	45.8	35.8	119.4	485.0	18 608.9
CACTUS LK N MCLAREN	4 847.2	5 241.0	5 112.3	5 021.3	5 864.7	5 201.8	4 453.4	4 461.8	4 155.3	5 096.7	5 416.1	4 610.6	59 504.2	328 305.0
COLEVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424 415.8
COLEVILLE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 675.8
COLEVILLE S MANNVILLE	285.5	225.2	50.7	0.0	59.4	153.6	162.3	139.7	55.1	33.1	82.0	69.7	1 336.3	38 043.7
COLEVILLE S SUCCESS	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	4 160.2
COLEVILLE SOUTH BAKKEN	1 614.2	1 477.0	1 067.6	890.8	562.4	828.3	882.9	870.2	843.2	919.6	1 014.5	977.7	11 748.4	25 848.9
COSINE LK LLOYDMINSTER	798.3	745.1	707.5	661.7	628.6	324.1	70.8	128.6	136.3	255.0	618.4	654.5	5 748.9	166 965.2
COURT BAKKEN	174.8	149.6	157.5	150.3	152.5	144.9	201.2	251.0	252.4	209.7	163.9	173.5	2 181.3	9 576.7
COURT NORTH BAKKEN SAND	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	737.2
COURT SOUTH BAKKEN	205.8	180.7	210.1	167.2	31.5	174.1	158.7	177.1	152.8	149.2	174.5	151.2	1 932.9	20 173.2
DRUID MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
FUSILIER BAKKEN	3 194.0	2 978.2	3 502.7	2 547.2	2 809.5	2 506.5	1 840.1	1 058.6	1 206.4	1 195.7	1 354.1	1 499.9	25 692.9	132 434.7
FUSILIER NORTH BAKKEN	30.9	100.8	665.7	618.2	137.3	399.6	484.2	432.5	408.3	234.2	453.6	310.0	4 475.3	5 068.9
HEARTS HILL BAKKEN	307.8	271.5	298.0	261.9	175.1	277.3	282.6	319.1	266.8	173.7	301.8	265.9	3 221.5	20 995.3
HOOSIER BAKKEN	1 057.9	2 060.0	1 022.3	637.1	1 912.6	2 078.4	2 192.3	1 998.0	1 783.8	1 745.6	1 196.2	966.0	18 692.2	118 361.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
HOOSIER S BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 923.3
LOVERNA SUCCESS	1.1	0.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	2 349.0
LUSELAND BAKKEN	1 062.4	969.9	982.3	933.0	963.5	966.6	985.3	918.9	937.4	992.1	1 057.6	1 124.5	11 893.5	89 738.9
MANTARIO E BASAL MANN	66.0	58.1	65.6	55.5	69.7	106.0	96.6	92.2	95.7	83.4	82.7	71.9	943.4	5 953.1
MANTARIO N BASAL MANN	129.5	113.8	139.9	109.7	133.6	123.3	128.0	128.3	124.9	110.1	78.0	96.8	1 415.9	6 736.9
MARENGO S BASAL MANN	526.5	662.9	596.9	591.9	362.2	294.3	294.3	319.1	386.9	330.2	265.2	257.4	4 919.8	93 270.7
MILTON BAKKEN	657.0	777.5	802.5	739.6	780.4	1 104.6	1 068.4	927.1	868.6	827.7	774.6	749.1	10 097.1	49 668.7
NORTH HOOSIER BAKKEN	55.2	47.1	62.2	58.4	50.5	67.4	64.9	71.8	79.2	99.1	141.6	163.6	961.0	32 398.8
NORTH HSR BASAL MANNVILLE	479.9	539.2	528.4	353.9	292.8	63.7	57.5	303.7	137.7	150.4	82.2	75.1	3 064.5	8 627.0
PLOVER LAKE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 057.4	854.5	1 911.9	14 244.5
PLOVER LAKE MCLAREN SAND	694.6	630.3	651.6	1 001.0	915.0	1 311.4	1 316.9	1 375.4	1 313.1	1 305.0	1 205.1	1 403.5	13 122.9	24 286.9
PLOVER LAKE SOUTH BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
PLOVER LK E BAKKEN	1 135.0	1 792.8	1 754.2	1 656.1	1 432.9	1 969.5	2 326.0	2 608.4	2 435.0	2 461.4	2 149.4	2 502.7	24 221.4	32 075.7
SMILEY BAKKEN SAND	92.8	186.8	236.0	293.1	253.9	289.3	344.3	324.7	262.9	280.8	217.5	173.3	2 957.4	7 914.0
MISCELLANEOUS POOLS														
BAKKEN	2 839.1	3 396.0	3 537.7	2 895.5	2 338.9	2 489.2	2 667.2	2 410.9	2 266.6	2 516.0	3 659.4	4 099.2	35 117.7	68 570.5
BASAL MANNVILLE	0.1	0.1	0.1	0.0	0.2	0.2	0.2	0.1	0.9	55.6	55.7	68.3	181.5	1 289.4
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	5.7	6.8	32.0
MANNVILLE	430.5	749.9	878.2	380.0	289.8	52.7	315.6	62.1	58.1	48.5	413.6	972.1	4 651.1	25 524.1
SUCCESS	119.2	65.9	119.0	92.1	97.4	204.7	137.1	160.8	160.7	231.2	461.4	354.7	2 204.2	12 627.7
TOTAL NON-UNITS	22 460.6	24 772.6	24 364.9	21 594.8	21 561.5	22 100.0	21 735.4	20 103.1	18 954.6	19 994.0	23 421.5	23 549.2	264 612.2	2 030 449.8
AREA/CRUDE TYPE TOTAL	35 363.5	37 338.0	37 623.2	33 142.1	35 231.8	34 792.2	3 2 262.8	30 119.6	28 392.5	29 235.1	31 668.5	31 273.9	396 443.2	3 102 625.5
AREA TOTAL	45 324.9	46 630.7	47 266.8	42 462.4	44 736.2	44 169.3	42 120.1	39 916.7	37 813.2	39 339.5	40 834.9	40 943.7	511 560.4	8 119 754.5
AREA 3 MEDIUM UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	16.5	19.6	23.9	17.7	11.9	26.9	42.9	29.0	5.9	0.0	2.9	14.0	211.2	1 269.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	8.8	10.2	20.2	29.9	0.0	28.0	33.0	25.5	11.6	7.8	7.7	8.8	191.5	2 332.6
BATTRUM ROSERAY														
BATTRUM UNIT NO. 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.3
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	1.8	3.3	8.8	3.0	7.3	13.1	20.3	28.7	9.8	3.4	4.2	5.6	109.3	5 441.8
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	36.0	41.5	61.0	55.2	42.7	47.3	65.7	66.3	34.8	20.4	35.9	30.8	539.6	23 923.6
BEVERLEY CANTUAR VOL. UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	468.5
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	65.9	66.6	71.6	59.5	69.6	59.8	57.0	49.5	53.1	39.6	36.6	48.6	677.4	20 473.2
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	35.0	42.6	47.0	39.8	34.0	41.9	50.5	50.8	21.9	15.1	29.0	22.0	429.6	30 366.7
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	155.9	136.8	161.3	189.0	155.8	123.9	103.3	106.8	111.4	69.8	148.7	110.4	1 573.1	62 549.3
THE BEVERLEY UNIT NO 1	74.5	61.2	108.3	83.3	161.9	140.4	101.0	75.0	43.9	21.5	41.9	86.2	999.1	111 645.7
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	64.4	68.5	72.8	71.0	73.1	69.8	62.2	104.3	211.0	153.6	98.8	109.8	1 159.3	65 273.3
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	46.6	43.1	43.7	41.4	36.0	42.4	36.4	28.7	34.7	35.3	51.9	45.6	485.8	23 595.6
BUTTE WEST U SHAUAVON														
BUTTE WEST VOL. UNIT 1	40.8	48.7	50.2	38.1	73.9	67.2	50.8	32.0	29.8	41.2	17.4	10.8	498.5	2 094.9
BUTTE WEST VOL. UNIT 2	64.2	66.2	55.8	48.7	83.3	73.7	46.0	23.9	27.6	28.5	20.0	12.8	550.7	6 203.7
CANTUAR EAST CANTUAR														
EAST CANTUAR UNIT NO 1	3 120.9	3 186.1	3 206.5	2 316.4	936.1	1 901.3	1 645.4	3 424.6	4 264.0	4 294.2	4 184.8	4 082.5	36 562.8	259 304.9
EAST CANTUAR UNIT NO 2	0.0	20.2	25.1	38.5	5.7	21.6	61.9	16.0	19.7	22.5	16.6	42.9	290.7	7 136.9
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	4 154.0	4 026.0	2 943.0	2 101.6	3 773.1	2 250.8	2 701.8	1 408.4	1 146.6	1 562.0	1 680.3	1 969.0	29 714.6	266 972.3

MONTHLY NATURAL GAS PRODUCTION
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EAST CANTUAR UNIT NO 2	426.9	264.7	140.6	373.1	496.1	516.7	851.9	234.8	307.4	373.7	298.4	392.3	4 674.6	161 915.6
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	578.6	533.4	596.1	499.2	459.7	491.5	511.1	541.9	385.9	444.0	461.9	416.2	5 919.5	429 154.7
CANTUAR ROSERAY														
CANTUAR UNIT	2 550.5	2 212.8	2 118.3	1 827.5	1 898.2	1 787.3	1 910.3	2 104.4	1 571.2	1 859.1	2 045.0	1 956.9	23 841.5	261 190.0
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 300.8
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	0.0	0.0	0.0	16.4	4.3	3.4	2.7	4.4	2.3	13.5	4.4	9.5	60.9	4 288.8
THE DELTA UNIT NO.1	101.1	98.9	113.4	45.9	64.6	74.7	60.6	55.1	52.7	40.6	31.5	18.6	757.9	213 333.1
THE DELTA UNIT NO.2	0.0	0.0	0.0	29.3	24.3	21.5	6.8	17.5	21.6	41.7	56.2	64.7	285.8	39 649.8
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	258.0	244.6	257.8	255.3	308.1	374.8	361.2	393.8	471.1	357.5	354.4	482.3	4 136.9	310 491.3
EAST DOLLARD VOL. UNIT	38.9	35.7	38.2	36.7	35.6	35.6	37.9	36.1	0.0	34.5	36.5	33.6	401.3	23 963.7
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	234.2	201.4	268.6	275.3	243.7	226.1	256.3	265.9	261.5	280.5	268.6	277.9	3 060.0	205 651.1
FOSTERTON N. WEST UNIT	0.0	30.3	0.0	0.0	73.6	55.5	58.5	58.2	49.9	40.1	28.3	28.7	423.1	210 543.5
W FOSTERTON VOL UNIT	10.5	9.7	7.5	1.7	11.1	23.2	23.7	41.0	35.2	31.6	26.9	29.2	251.3	6 332.1
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	156.5	165.9	199.1	162.2	276.3	271.6	330.7	250.9	224.2	232.6	216.1	139.7	2 644.6	6 917.9
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53 161.4
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30 082.3
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 848.6
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	102.8	163.0	109.4	127.6	176.2	92.0	139.2	139.4	42.8	146.7	58.6	49.0	1 348.7	26 590.1

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Table 2 - 2 - 2 (continued)

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GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 999.9
HAZLET ROSERAY														
THE HAZLET UNIT	16.9	0.0	0.0	0.0	24.5	27.2	26.4	29.1	29.6	18.1	17.0	23.0	211.8	32 748.7
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14 366.0
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	78.1	79.6	70.4	63.6	83.1	84.9	92.9	81.5	32.8	55.2	37.7	67.7	827.5	12 559.8
THE INSTOW UNIT	238.2	225.5	265.7	254.7	309.1	291.2	239.9	292.8	290.0	283.3	272.2	274.7	3 237.3	192 152.6
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.2
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	12.4	11.9	11.9	9.8	11.5	11.1	12.2	11.6	11.5	11.4	11.2	11.2	137.7	8 349.7
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	62.6	59.3	70.9	76.2	70.4	66.4	59.4	74.5	64.5	104.0	108.2	146.7	963.1	261 709.9
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	10.6	0.0	6.7	14.0	7.7	6.8	0.0	9.7	7.1	5.4	25.0	11.6	104.6	22 130.6
NORTH PREMIER V UNIT 4	67.0	76.1	58.9	77.2	89.8	87.2	98.6	96.5	109.5	101.7	79.5	56.1	1 048.1	39 618.0
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	43.3	0.0	63.3	62.6	110.0	202.6	0.0	226.7	296.4	307.0	186.4	61.0	1 599.3	32 449.3
NORTH PREMIER UP SH V U	1.5	1.5	1.6	1.6	2.0	1.3	1.8	1.8	1.8	1.8	1.9	1.6	20.4	2 368.9
NORTH PREMIER V UNIT 4	26.4	34.5	57.0	26.5	20.3	19.6	19.9	16.5	13.0	10.6	12.2	20.6	277.3	82 003.6
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	5.0	6.2	4.4	4.5	4.4	4.3	2.2	3.9	4.0	14.3	58.6	70.7	182.7	6 226.0
RAPDAN UP SH VOL UNIT 2	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	21.0	241.0	7 539.7
THE RAPDAN UNIT	128.3	124.2	139.0	132.9	122.2	144.0	155.2	156.4	101.1	120.7	101.7	94.9	1 520.6	102 257.0

MONTHLY NATURAL GAS PRODUCTION
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2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	146.6	139.6	165.6	208.3	241.3	331.2	373.2	423.4	404.3	285.8	331.0	352.8	3 403.1	29 139.2
SUCCESS UNIT	326.1	262.0	254.9	219.7	251.1	268.7	645.2	726.8	722.3	776.0	776.9	717.5	5 949.2	384 206.1
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	18.5	17.9	14.6	12.6	17.3	14.4	13.8	20.4	26.6	28.1	24.1	24.4	232.7	33 926.2
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	216.0	166.9	164.9	145.1	136.6	140.4	136.4	107.5	136.5	120.6	128.1	143.5	1 786.5	33 665.7
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	101.7	88.0	41.1	29.5	15.3	18.4	16.1	10.7	14.5	22.6	27.6	25.7	411.2	68 582.5
THE SUFFIELD UNIT NO 3	328.3	288.8	283.7	196.8	248.7	165.8	387.3	500.9	338.2	375.7	366.7	272.0	3 752.9	168 898.4
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	114.0	141.0	162.2	145.5	211.0	131.5	112.4	128.9	85.2	70.4	89.7	94.7	1 506.5	20 056.8
THE SUFFIELD UNIT NO 3	24.9	23.9	27.2	20.3	15.8	31.5	78.5	76.5	45.7	50.6	46.1	56.3	497.3	16 919.5
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	646.7	610.6	1 008.6	919.5	887.0	781.2	812.3	1 635.6	1 570.2	1 402.0	1 083.3	896.0	12 253.0	391 499.3
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8
SUCCESS MAIN UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.5
PREMIER														
NORTH PREMIER UNIT NO.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 109.6
TOTAL UNITS	14 997.4	14 220.5	13 701.0	11 444.2	12 435.5	11 731.5	12 954.6	14 264.6	13 778.6	14 398.5	14 066.8	13 972.1	161 963.3	4 848 289.7
AREA 3 MEDIUM NON-UNITS														
ANTELOPE CANTUAR	5.1	4.0	2.4	2.5	16.9	21.5	21.3	23.6	13.0	17.8	18.4	17.4	164.1	414.2
ANTELOPE LAKE E ROSERAY	0.0	0.1	0.2	0.3	0.3	0.5	0.5	0.4	1.4	0.0	0.0	0.0	3.7	420.1
ANTELOPE LK ROSERAY	739.7	668.7	568.2	634.1	466.2	376.6	427.1	431.0	480.6	520.6	506.6	539.5	6 361.1	28 379.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
ANTELOPE LK N CANTUAR	0.9	0.0	1.2	0.4	5.1	1.6	1.4	1.9	2.6	3.3	2.9	2.4	23.7	376.6
ANTELOPE LK N ROSERAY	5.4	0.0	5.0	6.2	0.0	7.5	7.1	9.2	7.9	6.8	8.3	7.9	71.3	1 413.4
ANTELOPE LK S ROSERAY	6.5	0.0	5.6	5.0	1.3	1.7	2.3	2.4	2.4	0.3	0.1	1.5	29.3	644.7
ANTELOPE LK UPPER SHAUN	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	5.0	7.8	111.6
BATTLE CREEK MADISON	6.6	16.5	20.6	11.9	4.1	0.3	0.3	0.1	0.9	3.4	1.4	14.7	81.2	371.9
BATTLE CREEK S U SHAUN	86.4	95.1	112.2	107.8	95.6	85.4	89.0	89.5	86.7	87.0	80.6	89.9	1 107.2	23 679.0
BATTLE CREEK U SHAUNAVON	2.6	3.8	4.9	3.6	1.7	1.5	1.2	2.1	3.1	4.5	4.7	14.8	48.5	1 229.1
BATTRUM NORTH ROSERAY	0.3	0.5	0.1	0.3	0.0	0.4	0.6	2.0	0.6	0.4	0.4	0.2	5.8	47.4
BATTRUM ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 520.5
BENCH UPPER SHAUNAVON	32.9	14.6	15.2	6.9	9.1	9.9	7.5	9.2	8.4	9.1	24.4	22.2	169.6	3 679.0
BEVERLEY CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.7
BEVERLEY N CANTUAR	0.0	0.0	0.0	0.0	1.6	5.0	5.5	11.1	17.6	3.8	1.2	1.0	47.0	60.0
BEVERLEY ROSERAY		1.6	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.0	3.7	10.7	30.6	4 638.4
BONE CREEK W UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	55.0	55.9	138.1	138.1
BUTTE SHAUNAVON	6.5	1.4	0.5	1.6	1.0	0.7	0.9	1.2	0.1	0.1	0.3	0.2	14.5	19.9
BUTTE UPPER SHAUNAVON	120.0	121.7	129.6	192.2	195.8	152.7	134.9	122.6	158.1	206.7	222.3	247.2	2 003.8	7 147.9
BUTTE WEST U SHAUNAVON	20.6	22.8	15.5	13.6	18.0	14.4	10.6	7.5	8.3	10.4	8.8	5.7	156.2	1 229.4
CANTUAR E LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.6
CANTUAR EAST ROSERAY	106.5	29.2	0.0	0.0	0.0	0.0	0.0	0.0	93.6	124.0	129.1	92.5	574.9	2 130.7
CANTUAR MAIN CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.9
CANTUAR N ROSERAY	33.2	32.0	42.0	34.5	36.1	35.4	34.5	22.8	37.1	29.3	29.0	28.7	394.6	10 869.5
CANTUAR ROSERAY	199.6	175.2	182.2	89.6	63.2	125.4	71.6	78.5	120.9	136.7	70.4	99.6	1 414.9	4 333.9
CHAMBERY UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15 631.0
CLINTONVILLE SHAUNAVON	4.7	4.4	4.5	3.7	5.2	4.0	4.9	4.6	4.5	4.5	4.5	4.4	53.9	4 015.5
COVINGTON S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.2
COVINGTON W U SHAUNAVON	159.6	187.0	169.0	152.7	216.7	374.8	413.2	297.3	258.1	230.9	208.5	198.0	2 863.8	7 822.0
DELTA UPPER SHAUNAVON	0.0	0.0	0.0	5.6	2.2	5.3	8.1	5.3	0.7	0.3	0.3	3.7	31.5	2 043.1
DELTA W U SHAUNAVON	41.4	31.0	50.4	77.4	87.2	63.7	54.6	53.4	26.9	63.7	60.7	58.0	668.4	6 070.0

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Thousand Cubic Metres at 101.325 kPa and 15° C

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DIVIDE MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8
DOLLARD LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5
DOLLARD UPPER SHAUNAVON	10.6	9.5	10.7	3.1	2.1	2.6	2.6	2.6	3.3	0.9	0.9	8.1	57.0	6 999.2
EASTBROOK SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.7
EASTEND SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 209.3
FOSTERTON ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.3	1.9	2.2	1.2	2.8	10.8	10.8
FOSTERTON SOUTH CANTUAR	19.6	18.7	19.4	19.1	21.1	20.2	19.4	18.7	20.2	19.8	18.5	17.3	232.0	4 133.6
FOSTERTON SOUTH ROSERAY	25.9	26.7	29.6	30.1	27.0	31.4	32.3	26.5	25.6	26.5	25.6	22.3	329.5	6 056.3
GARDENHEAD S U SHAUN	4.0	7.4	8.5	3.2	1.6	1.5	1.4	0.8	0.9	2.5	5.6	7.2	44.6	709.3
GARDENHEAD U SHAUN	9.1	10.8	11.2	11.3	23.3	20.1	52.6	50.2	56.3	74.2	33.7	23.8	376.6	563.5
GULL LAKE BASAL CANTUAR	792.5	406.7	328.8	206.2	217.1	194.6	186.2	196.7	178.5	228.0	233.8	620.5	3 791.6	27 265.1
GULL LAKE C U SHAUNAVON	26.6	18.0	27.2	26.2	30.5	20.6	19.0	12.0	18.1	17.7	27.7	72.5	320.3	4 849.2
GULL LAKE N U SHAUNAVON	1.7	7.1	11.1	6.0	10.1	0.0	0.0	0.0	0.0	3.7	1.0	0.2	40.9	1 304.5
GULL LAKE S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.7
GULL LK ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6
GULL LK N BASAL CANTUAR	332.9	299.0	301.9	277.1	213.3	293.5	201.1	217.8	192.4	185.9	280.7	183.1	2 978.7	7 261.7
HAZLET ROSERAY	0.3	0.0	0.0	0.0	2.1	1.4	1.9	1.7	1.7	1.6	1.0	0.0	11.7	2 802.6
ILLERBRUN UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.7
INSTOW UPPER SHAUNAVON	0.2	0.2	0.2	0.3	4.1	3.9	3.2	4.2	3.9	0.1	0.1	0.1	20.5	442.5
JAVA CANTUAR	1.8	1.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	2 913.4
JAVA NORTH CANTUAR	169.2	233.2	219.8	188.5	225.6	170.8	163.9	142.0	109.4	100.4	432.0	358.7	2 513.5	5 348.9
JAVA WEST CANTUAR	43.1	56.8	415.1	562.1	445.8	592.6	596.9	602.6	612.4	580.8	305.6	383.7	5 197.5	7 936.2
JOHNSTON UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
LEITCHVILLE SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	778.5
LEON LAKE SHAUNAVON	1.8	1.8	1.8	1.6	1.7	1.7	1.7	1.7	1.6	1.8	1.8	1.8	20.8	6 822.0
MAIN SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.7
NORTH PREMIER ROSERAY	6.1	5.6	0.0	5.6	5.7	5.7	5.8	5.7	4.7	4.6	3.9	4.1	57.5	1 594.1
NORTH PREMIER U SHAUN	13.0	18.3	21.7	21.2	14.3	13.2	15.6	16.0	14.3	14.8	29.7	19.1	211.2	12 282.3

MONTHLY NATURAL GAS PRODUCTION
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Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
NOTUKEU UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3
PENNANT UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0
RANGEVIEW EAST MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.2
RANGEVIEW MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 713.4
RAPDAN N LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.0
RAPDAN UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.9
RAPDAN WEST SHAUNAVON	0.6	3.0	3.2	0.5	0.6	0.5	3.0	3.0	2.7	2.8	2.5	2.6	25.0	4 309.8
ROSS LAKE CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	19.9	10.8	21.5	61.5	61.5
SEWARD CANTAUR SAND POOL	3.9	7.6	6.4	6.8	5.4	7.2	7.2	5.4	5.1	5.1	4.2	3.5	67.8	122.6
SEWARD SUCCESS SAND POOL	47.1	54.0	54.8	54.5	37.1	53.3	53.3	32.5	31.6	33.1	34.6	29.2	515.1	827.7
SOUTH SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
SUFFIELD BASAL CANTUAR	672.6	664.5	584.2	633.3	676.5	785.8	708.3	633.1	585.7	573.2	666.4	540.4	7 744.2	40 190.6
SUFFIELD ROSERAY	2 479.4	3 171.6	3 425.4	2 974.5	2 802.0	2 705.5	2 385.8	2 203.1	2 795.2	2 493.1	2 566.5	2 249.2	32 251.3	87 531.1
SUFFIELD UPPER SHAUNAVON	18.8	46.8	24.3	20.5	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.6	4 288.3
SUFFIELD WEST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 779.8
VERLO ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	77.3	260.2	228.2	209.8	793.8	793.8
WEBB CANTUAR	276.2	243.8	351.1	353.5	276.1	257.2	240.1	256.3	283.9	266.2	257.0	252.6	3 318.0	15 227.7
WEBB SOUTH CANTUAR	18.8	19.9	17.2	12.1	16.2	16.3	12.4	11.6	13.7	14.4	12.1	12.9	177.6	949.2
WEBB WEST CANTUAR	62.8	45.7	82.5	88.7	60.4	51.8	55.1	62.0	60.2	55.0	52.1	49.0	725.3	1 624.8
WHITEMUD SHAUNAVON	8.0	0.0	0.0	8.0	8.2	7.2	7.6	5.8	0.0	0.0	5.0	6.0	55.8	2 981.1
MISCELLANEOUS POOLS														
BASAL MANNVILLE	136.5	182.4	299.3	276.7	300.6	274.4	251.9	215.8	214.8	252.8	189.0	261.6	2 855.8	11 662.8
CANTUAR	254.2	316.1	283.8	165.4	221.8	281.0	125.0	265.6	77.9	83.2	68.5	52.3	2 174.8	57 537.6
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.0
LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0
LOWER SHAUNAVON	1.0	0.1	1.8	2.3	0.5	0.3	0.2	0.0	0.0	0.3	2.7	3.0	12.2	389.8
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.2
ROSERAY	574.1	508.9	656.7	690.7	737.2	306.4	381.2	387.1	773.8	512.0	478.5	500.1	6 506.7	64 586.5

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SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5
UPPER SHAUNAVON	10.5	8.7	12.8	11.3	7.8	8.5	7.3	5.6	5.9	15.4	26.0	13.3	133.1	4 175.6
TOTAL NON-UNITS	7 615.1	7 604.4	8 541.0	8 012.3	7 649.3	7 417.7	6 841.5	6 582.6	7 521.4	7 329.0	7 469.2	7 453.4	90 236.9	536 322.9
AREA/CRUDE TYPE TOTAL	22 612.5	22 024.9	22 242.0	19 456.5	20 084.8	19 149.2	19 796.1	20 847.2	21 300.0	21 725.5	21 536.0	21 425.5	252 200.2	5 384 612.6
AREA TOTAL	22 612.5	22 024.9	22 242.0	19 456.5	20 084.8	19 149.2	19 796.1	20 847.2	21 300.0	21 725.5	21 536.0	21 425.5	252 200.2	5 384 612.6
AREA 4 LIGHT UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	62.3	57.8	61.2	69.5	68.5	58.9	64.1	55.1	46.0	41.8	38.7	34.6	658.3	79 040.2
ALAMEDA MIDALE V UNIT 1	53.1	40.3	42.3	31.1	43.4	46.2	40.3	45.1	42.9	43.4	46.3	48.5	522.9	25 178.8
THE ALAMEDA EAST UNIT	1 541.3	1 672.8	1 674.0	1 580.8	1 569.0	1 459.7	1 471.0	1 378.9	1 261.3	1 299.9	1 283.6	1 269.6	17 461.9	350 307.9
THE NORTH ALAMEDA UNIT	13.8	12.0	12.5	14.6	13.9	13.9	13.0	10.5	8.7	11.5	8.6	8.4	139.4	53 039.9
THE SOUTH ALAMEDA UNIT	37.3	36.7	41.7	48.9	40.3	42.9	35.1	40.8	43.5	39.8	25.2	37.5	469.5	132 640.8
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	37.8	30.2	43.4	35.4	30.9	30.9	33.8	26.6	23.8	13.6	12.9	12.1	331.4	13 555.3
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	1 728.7	1 545.5	1 482.0	1 493.4	1 445.9	1 504.9	1 716.1	1 749.4	1 589.8	1 557.5	1 388.3	1 539.7	18 741.2	727 002.0
BENSON MIDALE														
BENSON MIDALE VOL UN 3	0.7	0.8	0.8	0.7	0.8	0.8	1.1	1.0	1.5	1.0	0.9	0.9	11.0	122.8
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	7.4	7.0	5.2	5.1	5.2	5.1	5.2	5.1	5.1	5.2	5.0	5.2	65.8	7 652.3
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	30.2	28.1	35.6	33.6	33.7	37.6	35.6	38.1	29.4	31.3	29.8	27.6	391.2	14 054.2
CARNDUFF MIDALE V UN 3	12.1	11.1	8.9	6.9	5.6	4.1	4.5	5.5	7.1	4.3	4.5	4.2	78.8	9 199.1
CARNDUFF S MIDALE VOL U	10.0	9.7	9.7	8.0	8.5	11.0	12.2	2.7	2.8	3.0	2.7	2.3	82.6	15 659.9
CARNDUFF VOL UNIT NO 1	9.8	8.7	9.4	10.0	10.5	9.6	9.2	9.9	12.2	14.2	13.4	12.4	129.3	3 716.4
THE EAST CARNDUFF UNIT	103.2	93.8	104.5	113.2	144.2	139.7	111.9	134.5	140.8	147.8	122.9	113.9	1 470.4	610 207.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
THE WEST CARNDUFF UNIT	115.6	107.3	109.5	108.9	112.4	107.6	108.6	101.5	95.8	95.0	70.6	68.2	1 199.0	298 500.9
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	14.8	16.4	19.4	13.5	10.1	8.1	10.1	9.1	12.5	8.9	0.7	2.3	125.9	9 423.6
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	68.0	61.4	72.2	66.3	66.3	65.2	64.4	52.0	50.4	67.1	43.2	34.8	711.3	90 463.5
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	156.6	149.9	196.1	71.2	74.0	73.4	61.6	62.4	55.0	62.2	56.1	60.3	1 078.8	83 632.2
FLAT LK RATCLIFFE V U 2	9.6	9.0	9.0	9.0	9.0	9.1	9.0	9.0	8.8	9.1	7.8	8.8	107.2	2 838.6
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 571.9
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	11.9	14.5	15.5	15.0	18.6	18.0	18.6	18.6	21.0	24.8	24.0	24.8	225.3	7 144.2
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	7.9	5.4	6.9	6.9	7.8	7.8	7.5	6.3	6.9	7.1	5.7	7.2	85.4	3 743.5
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	155.9	121.3	150.2	153.7	163.0	165.7	178.6	138.2	129.7	141.7	118.0	156.4	1 772.4	263 495.3
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	72.8	52.0	55.3	51.7	48.3	62.5	50.2	62.9	58.9	67.6	71.5	70.5	724.7	247 605.9
HASTINGS FROB V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	0.2	0.0	9.8	137 657.0
HASTINGS FROBISHER UNIT	80.0	89.1	122.6	139.6	140.0	150.0	160.0	160.0	200.0	180.0	170.0	216.7	1 808.0	139 089.9
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	26.3	26.0	23.6	29.1	44.2	34.6	15.5	10.8	17.2	22.4	21.8	18.9	290.2	7 307.3
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	58.5	74.2	66.5	56.5	62.5	40.8	40.2	52.6	37.9	54.2	57.1	50.3	651.3	39 935.6
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	103.0	72.7	106.3	99.9	86.7	81.5	103.6	104.3	141.3	104.8	91.8	111.6	1 207.5	37 689.8
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	227.7	211.1	211.1	190.1	178.5	241.1	218.1	226.5	197.2	183.7	199.3	205.7	2 490.1	99 953.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

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INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 635.0
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	2.1	3.2	3.0	2.7	2.7	6.3	6.3	6.3	5.9	6.2	10.2	6.2	63.1	145 450.3
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	76.3	131.6	155.8	105.9	167.4	167.4	134.2	104.3	97.4	81.9	95.1	181.1	1 496.4	3 803.7
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	22.4	22.8	26.0	21.2	17.9	13.7	13.9	14.9	14.4	17.9	13.3	7.2	205.6	296.4
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	222.3	286.6	218.7	293.5	324.2	312.4	367.9	352.9	377.1	359.4	208.8	271.8	3 595.6	54 904.3
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	47.9	49.5	39.9	46.6	64.6	65.3	63.3	100.3	57.7	39.1	28.1	69.3	671.6	16 732.2
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	98.5	73.8	71.5	76.5	62.1	59.1	63.3	57.5	116.9	75.9	78.0	56.9	890.0	13 043.9
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN # 1	6.0	5.7	6.2	5.8	5.6	5.7	5.9	5.9	5.7	5.9	5.6	5.8	69.8	996.0
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	93.6	81.0	98.4	93.0	101.6	86.9	100.2	118.4	114.0	83.2	84.6	83.7	1 138.6	124 090.7
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	1 465.9	1 376.3	1 502.7	1 525.0	1 343.9	1 417.9	1 386.7	1 431.7	1 370.8	1 345.5	1 425.9	1 370.3	16 982.6	414 848.5
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	188.1	177.5	187.4	190.0	200.9	194.1	209.9	201.0	0.0	205.8	178.8	132.1	2 065.6	77 152.1
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	14.2	17.0	42.2	1 064.4
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	35.4	30.7	32.8	29.8	28.5	22.0	25.0	30.4	25.0	25.8	20.0	27.0	332.4	29 404.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

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PINTO MIDALE														
PINTO VOL. UNIT NO. 2	102.7	121.1	130.5	135.2	147.8	177.2	185.1	174.3	172.0	154.6	161.2	169.9	1 831.6	133 928.4
THE SOUTH PINTO UNIT	52.5	42.4	41.0	37.6	63.5	53.0	61.8	66.1	57.7	68.6	64.0	58.1	666.3	220 233.1
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	99.0	98.9	101.6	96.3	114.3	103.3	107.2	113.3	34.3	114.3	83.5	69.7	1 135.7	74 116.8
RALPH MIDALE														
RALPH MIDALE VOL UNIT	2.6	3.0	3.2	3.6	4.0	2.5	2.5	3.3	3.2	3.5	3.0	2.8	37.2	5 958.1
RALPH WEST MIDALE BEDS														
RALPH W MIDALE VOL UN 1	11.7	12.4	10.8	9.8	9.4	7.6	8.7	8.7	8.3	8.9	7.8	9.3	113.4	1 549.3
ROCANVILLE BAKKEN														
ROCANVILLE BAKKEN V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	776.9	690.6	876.0	720.4	716.0	694.9	651.1	650.9	700.0	729.3	787.9	825.8	8 629.8	454 372.8
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	8.7	7.9	9.5	9.6	9.8	12.3	12.0	10.2	8.1	10.9	8.3	8.2	115.5	1 914.1
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	21.5	21.6	23.6	22.2	22.3	20.0	19.4	16.8	16.8	16.2	17.8	17.1	235.1	23 819.4
STEELMAN FROB V UNIT 1	20.2	21.2	17.9	18.2	19.6	18.8	19.4	19.4	19.0	16.9	14.1	14.4	219.1	37 500.2
STEELMAN FROB V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53 374.8
STEELMAN VOL UNIT NO 8	45.9	45.1	86.2	48.3	46.6	86.6	53.7	56.5	100.5	54.3	39.9	75.9	739.5	12 131.6
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	69.7	57.6	61.4	66.6	71.7	61.0	75.3	57.9	55.7	55.9	58.7	55.3	744.8	119 223.2
STEELMAN N MIDALE V U 1	41.4	56.6	55.3	54.3	58.0	49.3	45.1	48.8	43.5	42.8	38.6	36.5	570.2	93 693.3
STEELMAN N MIDALE V U 2	46.7	40.7	44.9	40.7	41.1	48.1	49.1	50.5	47.8	48.0	44.6	43.4	545.6	43 862.5
STEELMAN UNIT NO II	905.7	868.0	938.0	868.8	853.3	820.0	1 104.5	1 009.0	807.9	1 090.2	953.5	943.7	11 160.4	1 015 662.0
STEELMAN UNIT NO III	338.7	333.8	373.9	347.1	360.5	373.0	375.6	352.8	353.9	374.4	348.4	357.6	4 287.7	814 609.0
STEELMAN UNIT NO IV	549.3	519.3	565.3	555.9	565.5	476.6	582.9	613.5	584.4	551.8	546.5	533.8	6 644.8	985 833.3
STEELMAN UNIT NO V	54.8	58.8	51.7	59.1	70.9	63.7	68.3	69.8	68.7	60.6	53.0	64.2	750.6	377 051.4

MONTHLY NATURAL GAS PRODUCTION
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Thousand Cubic Metres at 101.325 kPa and 15° C

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STEELMAN UNIT NO VI	533.4	485.0	471.7	525.3	577.3	561.3	583.6	533.5	512.7	525.3	541.2	513.2	6 363.5	1 607 737.5
STEELMAN UNIT NO VII	33.9	33.6	111.0	134.3	135.8	132.1	115.8	117.6	124.5	128.6	106.2	84.8	1 256.2	88 905.6
STEELMAN UNIT NO 1A	677.8	639.3	618.0	660.6	698.9	685.4	711.7	700.6	607.8	647.9	590.6	595.8	7 834.6	1 448 178.4
STEELMAN VOL UNIT NO 8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 381.7
THE LAMPMAN UNIT	15.3	13.9	15.7	19.0	19.6	26.6	56.8	53.4	47.9	38.8	52.7	52.0	411.7	46 424.6
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	86.4	83.6	68.7	55.6	83.4	70.1	119.1	93.8	104.3	105.3	95.0	82.9	1 048.0	5 490.2
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	15.7	10.0	45.6	30.3	34.5	38.4	32.6	36.4	46.6	30.0	28.5	36.7	387.7	82 406.0
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	0.0	74.6	66.6	90.7	84.0	57.7	63.7	44.8	47.1	42.2	36.4	34.7	642.5	16 062.0
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	17.7	29.3	26.1	30.9	42.2	40.5	38.7	44.3	39.8	18.7	25.1	24.3	377.6	43 621.6
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	17.5	21.1	12.6	16.5	13.4	17.5	17.5	15.6	12.9	13.4	13.7	14.7	186.6	14 944.9
WEYBURN MIDALE														
WEYBURN MIDALE V U 8	2.4	2.1	2.7	2.6	4.2	6.3	4.6	5.3	2.6	6.8	4.4	0.5	45.1	904.4
WEYBURN MIDALE V UN 2	0.0	1.3	2.1	0.9	1.2	0.7	0.9	1.0	1.1	1.4	0.7	0.6	11.9	252.6
WEYBURN MIDALE V UN 3	1.4	1.4	1.5	1.6	1.3	1.4	1.3	1.6	1.3	1.0	1.4	1.3	16.5	164.4
WEYBURN MIDALE V UN 5	28.0	26.3	28.2	22.0	28.2	27.6	2.6	14.4	16.9	14.5	11.1	11.7	231.5	6 257.2
WEYBURN MIDALE V UN 6	3.1	2.6	2.6	2.1	4.3	0.6	2.2	2.1	0.5	0.4	1.0	0.5	22.0	1 633.1
WEYBURN MIDALE V UNIT 4	1.4	1.5	1.7	1.5	1.8	1.5	1.6	1.3	1.3	1.2	1.0	0.9	16.7	924.0
WEYBURN MIDALE V UNIT 7	11.3	11.2	11.8	10.7	10.8	10.7	12.0	12.2	12.2	11.3	10.1	10.9	135.2	4 276.8
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	62.2	56.8	64.8	58.5	40.8	40.5	49.0	49.2	41.4	44.1	46.1	45.6	597.2	64 509.4
NORTH DALESBORO UNIT 1	100.9	63.9	93.2	90.0	103.5	100.6	56.2	45.0	39.2	36.8	40.5	35.1	804.9	90 071.0
O'VILLE WILLMAR KISBEY	0.0	2.2	7.4	5.7	7.9	8.9	6.1	6.0	6.0	6.2	6.0	4.8	67.2	10 245.3
WILLMAR FR/ALIDA V UN 1	176.8	162.6	203.9	207.4	187.9	192.8	168.5	184.5	171.7	201.9	175.8	147.8	2 201.6	205 155.6

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Table 2 - 2 - 2 (continued)

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WILLMAR N FROB-ALIDA														
WILLMAR N FR.ALIDA V 1	12.7	11.7	12.1	11.0	11.4	10.5	12.4	15.0	8.1	16.6	12.8	13.2	147.5	2 031.4
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	35.7	34.8	36.6	35.4	41.6	38.5	42.9	43.7	44.8	38.6	34.6	34.6	461.8	149 487.4
WORKMAN FROB VOL UNIT 2	72.1	63.4	66.1	61.3	70.3	69.0	73.3	72.9	71.7	69.6	67.5	64.6	821.8	17 366.0
WORKMAN VOL UNIT 3	28.4	29.7	21.1	22.6	21.6	23.7	30.5	25.4	27.8	33.2	19.6	24.1	307.7	28 631.3
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	5.1	4.5	4.5	5.8	11.7	11.1	10.3	9.9	10.3	6.6	6.2	5.8	92.0	38 161.6
WORKMAN MIDALE V UNIT 2	6.6	6.9	6.4	5.8	6.7	6.5	6.6	6.4	6.8	7.0	6.6	4.3	76.6	33 856.5
WORKMAN VOL UNIT 3	1.9	1.9	1.6	1.9	2.2	2.0	2.7	2.2	2.4	4.0	1.7	1.9	26.4	1 672.2
TOTAL UNITS	12 108.5	11 673.7	12 235.1	12 054.5	12 189.5	12 032.1	12 638.8	12 414.9	11 524.3	11 964.5	11 246.3	11 515.2	143 597.4	12 892 092.4
AREA 4 LIGHT NON-UNITS														
ALAMEDA EAST FROBISHER	262.8	196.5	220.9	208.5	113.2	108.0	137.8	121.5	159.5	137.8	172.2	116.2	1 954.9	11 163.8
ALAMEDA MIDALE	160.9	179.8	232.2	242.2	276.7	243.2	214.4	266.0	271.7	204.0	191.1	209.9	2 669.1	67 638.1
ALAMEDA WEST FROBISHER	7.6	15.4	13.8	22.3	17.0	17.1	10.9	24.9	24.3	19.0	28.6	27.7	228.6	646.4
ALAMEDA WEST MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4
ALIDA EAST FROB-ALIDA	94.2	71.3	47.5	27.9	24.7	28.2	26.4	26.4	21.9	22.4	19.7	58.2	468.8	7 402.0
ALIDA NORTH ALIDA	49.9	74.4	119.9	79.9	112.0	112.6	80.3	111.7	108.6	113.0	99.9	107.3	1 169.7	9 349.3
ALIDA WEST FROB-ALIDA	2 445.6	2 314.2	2 318.2	2 576.3	2 469.4	2 266.1	2 196.0	2 156.4	2 247.4	2 289.5	1 999.0	2 093.3	27 373.4	449 831.3
AMULET RATCLIFFE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
ARCOLA FROBISHER-ALIDA	522.9	633.7	696.8	624.2	562.3	567.2	592.1	623.9	641.0	655.7	553.1	572.1	7 265.0	225 376.6
ARCOLA N ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	451.7
ASHLEY LAKE TILSTON BEDS	90.3	66.2	66.0	59.9	67.5	75.5	66.5	44.8	64.0	65.2	52.0	58.4	776.3	4 201.0
AUBURNTON FROBISHER-ALIDA	8.4	7.8	8.8	8.0	7.4	8.1	9.0	9.2	7.6	9.0	8.7	9.5	101.5	1 326.9
BELLEGARDE TILSTON	25.2	25.1	27.7	28.4	26.9	25.7	26.6	26.6	24.9	27.8	23.1	22.9	314.9	7 632.9
BEMERSYDE RED RIVER	0.6	0.6	0.3	0.3	0.3	1.0	0.1	0.1	0.2	0.1	0.1	0.1	3.8	55.5

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2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
BENNETT LK ALIDA BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.1
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	9.3	9.4	22.8	18.1	27.1	16.2	21.5	124.4	1 733.7
BIENFAIT MIDALE	131.6	111.7	134.3	143.3	114.9	108.1	105.8	112.9	97.4	112.1	98.4	103.7	1 374.2	32 033.7
BIG MARSH LK TILSTON	32.6	22.1	25.6	24.8	24.7	21.2	25.6	22.8	21.3	25.3	23.6	24.9	294.5	5 888.9
BROMHEAD E RED RIVER	43.7	40.9	44.6	48.0	99.4	54.0	46.5	46.5	46.0	1.3	39.0	34.1	543.0	1 638.0
BROWNING FROBISHER-ALIDA	80.9	71.3	85.4	78.2	74.6	71.9	72.0	55.9	76.9	107.1	92.2	97.6	964.0	62 567.4
BROWNING N FROB-ALIDA	129.7	134.1	83.4	116.0	82.0	84.0	84.9	86.1	72.0	74.0	85.0	85.1	1 116.3	6 096.8
BROWNING SOUTH FROBISHER	803.9	928.0	1 050.6	903.3	948.3	1 233.5	1 292.6	1 214.0	1 057.4	1 060.6	805.5	1 006.8	12 304.5	16 114.8
BUFFALO HD FROB-ALIDA	127.9	125.0	130.8	126.0	119.2	117.4	109.5	105.2	111.3	121.2	112.2	127.1	1 432.8	40 434.5
CANTAL FROBISHER-ALIDA	969.7	1 128.6	1 088.5	884.2	715.0	676.9	624.7	652.6	631.0	501.6	512.4	473.7	8 878.9	109 326.2
CANTAL SOUTH FROB-ALIDA	232.3	221.0	353.5	255.3	405.2	362.5	377.2	459.2	344.7	308.9	424.3	405.3	4 149.4	123 302.3
CARLYLE ALIDA	0.0	0.0	0.0	0.0	8.0	0.0	13.4	73.3	184.0	63.0	66.0	48.0	455.7	600.0
CARLYLE S L WATROUS	12.2	8.9	11.4	35.5	13.6	13.2	8.4	8.2	4.5	7.1	7.1	3.1	133.4	1 808.0
CARNDUFF FROBISHER	341.0	309.2	297.1	280.1	294.9	273.5	296.1	282.9	276.0	287.1	279.7	246.8	3 464.4	99 386.9
CARNDUFF MIDALE	25.6	20.3	17.4	17.9	20.9	19.8	19.5	26.7	28.0	30.6	26.7	25.4	282.8	32 706.3
CEYLON BAKKEN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.8
CLARILAW E FROB-ALIDA	36.8	37.7	37.7	42.0	151.2	161.8	118.0	109.6	84.0	147.7	78.2	46.1	1 050.8	2 108.9
CLARILAW FROBISHER-ALIDA	2.5	2.9	3.4	2.4	1.7	3.3	1.7	1.6	2.0	3.0	0.5	1.8	26.8	27 062.6
CLARILAW WEST FROB-ALIDA	13.8	15.5	16.4	11.8	9.5	5.6	9.5	8.1	12.5	10.3	3.2	11.0	129.2	3 231.3
COYOTE LAKE TILSTON	31.0	31.6	30.8	23.0	22.7	19.6	22.0	16.6	19.8	28.4	23.2	25.9	294.6	594.1
CREELMAN ALIDA	15.7	14.9	8.5	8.6	9.6	10.6	11.8	13.6	13.0	14.5	12.5	12.2	145.5	762.2
CRYSTAL H SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 996.8
DALESBORO FROB-ALIDA	0.7	1.3	3.4	0.8	1.5	1.8	1.0	1.0	1.5	1.0	0.8	0.8	15.6	2 677.2
DALESBORO N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366.3
EDENVALE N TILSTON	1.5	2.8	1.5	1.5	2.0	1.8	1.6	0.0	0.0	0.0	0.0	0.0	12.7	796.3
EDENVALE TILSTON	346.4	330.4	369.7	324.0	313.3	283.5	288.3	285.8	315.9	357.6	330.8	324.9	3 870.8	77 418.4
ELCOTT EAST MIDALE	92.8	96.3	108.3	96.6	92.8	101.1	109.5	106.8	102.2	104.2	91.6	93.1	1 199.3	6 115.9
ELMORE FROBISHER	6.3	7.4	7.6	6.6	6.7	6.6	12.0	12.7	12.5	12.1	15.5	18.6	126.6	3 635.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
ELMORE MIDALE	2.4	2.3	2.2	2.1	2.2	2.2	2.3	1.2	0.8	1.0	0.4	1.4	20.5	6 794.9
FERTILE TILSTON-SOURIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.8
FLAT LAKE RATCLIFFE	2.5	2.4	2.5	2.4	2.8	2.9	2.6	2.5	1.8	1.9	1.8	2.5	26.6	451.9
FLORENCE FROBISHER	26.8	28.5	30.6	27.4	30.0	31.0	36.2	40.5	36.8	36.8	36.3	39.1	402.0	17 541.5
FREDA LAKE RATCLIFFE	2.3	1.6	1.3	1.2	1.5	0.9	1.5	1.5	1.3	1.2	0.9	1.0	16.2	1 249.1
FREESTONE FROB-ALIDA	41.8	37.4	50.3	44.8	41.3	39.6	35.3	36.3	34.7	13.1	11.8	15.7	404.1	3 102.4
FROUDE RED RIVER POOL	223.7	186.9	160.0	189.5	180.7	167.0	143.6	164.5	174.6	145.1	127.1	114.2	1 978.9	9 062.0
FRYS EAST TILSTON-SOURIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 492.3
FRYS TILSTON-SOURIS	51.9	39.2	48.0	45.4	51.3	11.4	56.4	54.7	46.4	52.5	37.2	29.9	524.3	12 670.1
GAINS N FROB-ALIDA	81.6	77.0	81.6	81.6	71.9	68.4	70.9	74.4	68.6	63.7	60.0	89.4	939.1	36 636.0
GAINSBOROUGH FROB-ALIDA	216.9	202.2	216.0	211.1	176.2	228.5	263.5	245.0	239.5	251.6	266.3	254.4	2 791.2	28 352.6
GLEN EWEN FROBISHER	57.1	52.2	63.6	63.0	69.9	92.0	85.4	89.1	128.6	158.4	162.8	175.6	1 197.7	67 611.4
GLEN EWEN MIDALE	1.2	1.1	1.2	1.2	1.2	0.1	0.0	1.1	0.9	1.1	1.1	1.1	11.3	1 998.5
GLEN EWEN NORTH FROBISHER	49.0	39.0	41.5	39.7	42.5	80.5	175.0	224.3	172.6	219.6	173.5	161.0	1 418.6	4 154.6
HANDSWORTH ALIDA	26.9	26.4	18.8	35.6	28.7	30.8	26.8	37.9	43.9	43.5	22.0	16.6	357.9	3 677.7
HARTAVEN FROBISHER-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.5	0.8	3.9	0.3	8.7	8.7
HARTAVEN WINNIPEG SAND	10.2	18.9	19.0	13.7	12.9	7.5	10.9	12.5	9.7	7.7	5.9	0.4	129.3	1 589.2
HASTINGS EAST FROBISHER	256.5	248.2	419.2	271.7	394.3	435.5	376.5	284.0	278.6	257.3	228.3	227.3	3 677.4	97 626.7
HASTINGS FROBISHER	510.3	491.9	529.6	426.9	464.9	520.3	546.5	588.6	511.3	474.2	481.5	432.4	5 978.4	315 123.6
HASTINGS WEST FROBISHER	104.2	156.4	97.1	124.4	80.9	92.0	84.9	82.1	80.7	81.5	88.8	85.9	1 160.9	21 628.8
HAZELWOOD CT TILSTON	39.5	36.8	37.2	34.4	37.3	32.3	39.3	35.0	43.4	45.6	37.6	41.6	460.0	5 395.6
HAZELWOOD SOUTH TILSTON	12.4	11.9	12.3	10.8	11.4	12.8	20.4	17.4	21.2	22.6	22.0	19.4	194.6	2 213.6
HAZELWOOD TILSTON	27.2	24.8	24.4	23.1	28.4	23.8	29.8	24.5	33.2	34.5	30.7	29.8	331.8	15 305.6
HAZELWOOD WEST TILSTON	2.7	2.3	2.4	1.8	1.8	1.6	1.2	0.9	1.1	1.0	0.7	0.6	18.1	28.2
HEWARD FROBISHER	5.7	8.9	27.0	31.2	28.6	12.2	9.9	5.7	12.9	10.4	8.1	7.7	168.3	908.2
HITCHCOCK WINNIPEGOSIS	71.4	50.6	50.4	69.4	54.4	50.4	47.6	53.4	45.3	52.7	32.5	57.5	635.6	29 521.4
HOFFER RATCLIFFE BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 748.1
HUME FROBISHER	3.0	3.5	3.8	2.2	2.2	0.0	2.3	2.1	1.7	0.0	0.9	0.8	22.5	1 073.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

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HUME MIDALE	1.8	1.9	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	2.0	1.8	21.9	5 516.4
HUMMINGBIRD S BAKKEN	4.9	3.3	3.1	3.4	3.6	2.5	3.1	3.0	2.4	0.3	1.5	4.9	36.0	1 455.7
HUMMINGBIRD S RATCLIFFE	9.5	7.7	12.3	14.1	11.8	10.7	15.5	12.4	11.9	12.3	12.2	8.7	139.1	3 224.0
HUNTOON N FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.5
INGOLDSBY EAST ALIDA	7.7	17.0	20.1	14.2	26.2	12.1	21.7	21.6	12.8	31.3	25.7	37.1	247.5	4 422.0
INGOLDSBY FROB-ALIDA	309.4	314.4	408.6	367.7	374.8	344.6	354.9	304.5	337.5	328.3	285.7	263.9	3 994.3	53 444.2
INGOLDSBY N ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265.3
INGOLDSBY W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3
INNES FROBISHER	59.5	67.1	71.6	66.2	53.8	113.8	179.3	222.6	225.3	216.8	155.2	159.9	1 591.1	4 658.7
KISBEY BIRDBEAR	90.4	26.1	96.0	200.1	134.0	77.3	124.2	141.5	87.3	105.4	91.1	98.5	1 271.9	36 199.0
KISBEY FROB-ALIDA	280.2	298.1	308.5	304.9	286.2	291.1	290.3	279.6	273.7	251.1	234.1	252.5	3 352.3	100 569.2
KISBEY S FROB-ALIDA	2.7	2.6	26.5	23.5	31.8	53.9	60.0	53.7	43.6	37.0	34.8	33.6	403.7	887.5
LIGHTNING SOUTH TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.9
LIGHTNING TILSTON	65.9	62.5	50.1	36.4	57.0	71.3	5.4	8.2	5.0	4.6	4.0	4.1	374.5	5 721.5
LOST HORSE H. FROB-ALIDA	70.9	107.2	134.1	144.7	128.3	134.4	96.9	79.0	103.2	86.6	143.3	100.5	1 329.1	4 937.8
LOUGHEED MIDALE	54.3	52.4	100.4	131.0	62.3	57.2	51.4	50.3	54.1	54.9	45.0	45.4	756.7	11 082.5
MACOUN N WINNIPEGOSIS	6.9	5.4	10.5	5.5	12.3	20.3	18.1	14.4	11.0	12.2	12.6	19.2	148.4	62 783.1
MACOUN S MIDALE	4.7	11.2	12.6	11.9	11.9	7.3	8.0	7.4	16.9	130.4	110.3	96.5	431.1	2 337.3
MACOUN WINNIPEGOSIS	314.0	966.4	816.6	469.1	692.0	589.5	457.8	557.5	520.0	503.9	517.3	655.2	7 079.3	110 756.0
MANOR L WATROUS-ALIDA	244.2	274.3	318.8	290.6	294.3	299.5	321.8	296.9	319.4	342.2	309.5	255.9	3 567.2	52 771.9
MANOR N LOWER WATROUS	0.9	0.9	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.8	0.9	0.8	10.5	646.7
MANSUR RED RIVER POOL	36.5	94.5	96.7	120.7	116.9	96.1	102.0	73.9	77.1	78.4	73.2	79.7	1 049.7	3 048.9
MIDALE CENTRAL FROBISHER	2.7	2.1	2.6	25.9	41.7	43.5	66.0	49.2	52.6	57.4	42.1	46.4	432.2	577.6
MIDALE CENTRAL MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.9
MIDALE WEST RED RIVER	652.1	745.0	755.2	481.7	330.2	289.2	196.8	127.0	114.8	74.7	81.4	77.5	3 925.6	24 890.5
MINTON RED RIVER	42.0	30.8	34.7	0.0	0.0	42.2	12.1	11.9	11.9	7.1	8.9	6.7	208.3	4 466.7
MINTON WINNIPEGOSIS	0.0	0.0	0.0	33.3	27.5	0.0	25.5	17.1	23.1	14.9	16.7	15.0	173.1	1 678.0
MOOSE MOUNTAIN TILSTON	177.5	166.1	172.2	170.6	211.0	226.6	238.0	241.0	226.7	191.1	200.2	213.6	2 434.8	34 631.1

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BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

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MORRISVIEW FROB-ALIDA	26.4	3.0	24.6	22.2	22.8	4.6	20.1	26.3	23.9	24.0	21.2	19.1	238.2	19 677.8
MORRISVIEW S FROB-ALIDA	30.6	28.6	27.4	24.6	36.9	41.6	31.4	29.9	27.1	24.2	27.0	18.6	348.1	3 140.0
MORRISVIEW W FROB-ALIDA	21.0	20.0	24.6	19.9	20.9	0.0	17.0	17.3	20.4	16.2	13.6	19.1	210.2	1 515.8
NORTH ANTLER MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18 551.6
NORTH PORTAL MIDALE	11.0	18.2	28.7	21.3	34.0	32.6	35.1	42.0	29.1	32.6	33.9	31.6	350.5	12 906.8
NORTHGATE E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4
NORTHGATE FROBISER	224.3	217.1	216.6	199.1	195.2	209.3	222.3	206.2	186.1	224.4	175.0	173.6	2 451.2	26 482.6
NORTHGATE MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	1.8	2.6	2.6	0.0	0.0	0.0	7.0	6 717.5
NOTTINGHAM ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
NOTTINGHAM E TILSTON	24.4	24.1	26.4	24.6	23.5	22.6	24.1	23.4	23.4	24.8	23.6	22.4	287.3	3 558.1
NOTTINGHAM N TILSTON	80.2	75.2	83.1	81.0	73.7	66.5	68.7	67.6	66.1	68.9	65.8	60.2	857.0	15 317.2
NOTTINGHAM S FROB-ALIDA	514.9	485.0	755.9	602.5	624.3	654.9	664.7	674.5	575.2	620.2	637.3	648.9	7 456.3	160 604.7
OAKLEY FROBISHER	56.6	35.2	66.7	126.1	143.0	201.4	248.2	178.3	264.2	467.1	373.6	667.9	2 828.3	39 528.8
OPENSHAW FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	4.8	4.9	0.0	22.6	22.6
OUNGRE RATCLIFFE	58.3	56.6	55.2	61.4	55.6	57.0	74.9	50.4	40.7	62.7	62.3	54.8	689.9	16 904.1
OXBOW FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 689.7
PARKMAN SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.8
PARKMAN SOUTH TIL-SOURIS	53.1	69.5	78.7	65.1	76.3	63.9	46.4	54.2	143.6	170.7	134.2	64.6	1 020.3	5 563.2
PARKMAN TILSTN-SOURIS VY	551.9	515.9	504.2	530.1	222.8	407.1	788.4	1 302.8	266.0	580.1	253.4	254.4	6 177.1	205 160.4
PARKMAN TILSTON	141.4	125.7	144.1	87.4	91.5	103.0	155.8	171.8	176.7	166.1	177.3	162.4	1 705.2	18 924.7
PHEASANT RUMP ALIDA	3.3	3.1	2.3	4.6	3.8	4.2	2.5	3.4	4.2	5.1	2.3	1.8	40.6	806.0
PINTO FROBISHER	120.0	86.1	76.4	77.7	88.3	155.3	128.0	114.3	119.2	133.6	118.3	109.3	1 326.5	85 111.3
PINTO MIDALE	281.6	270.4	297.5	245.9	339.5	339.9	290.5	269.9	281.2	286.4	260.4	224.1	3 387.3	289 747.0
QUEENSDALE E FROB-ALIDA	707.9	771.6	991.5	1 042.2	1 080.1	1 183.2	1 338.9	1 314.5	1 209.8	1 182.9	1 227.7	1 179.8	13 230.1	490 599.8
QUEENSDALE NORTH ALIDA	275.9	235.6	224.8	208.1	193.0	180.1	148.6	190.7	211.7	188.9	196.4	194.1	2 448.1	41 664.3
QUEENSDALE WEST ALIDA	82.4	55.8	75.2	86.8	84.5	83.4	79.4	74.9	75.5	109.8	88.3	99.3	975.3	96 563.4
RALPH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.7
RALPH WEST MIDALE BEDS	17.0	16.3	13.7	12.6	13.8	14.5	14.2	14.2	14.3	14.5	12.3	9.4	167.0	2 766.0

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REDVERS TILSTON BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4
ROCANVILLE BAKKEN	0.0	0.0	0.0	0.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.0	92.3
RONCOTT BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	945.7
ROSEBANK ALIDA	1 047.5	926.9	1 079.4	1 060.6	817.2	979.6	1 016.7	954.8	866.1	886.1	777.2	795.4	11 207.5	260 717.3
ROSEBANK SOUTH ALIDA	38.6	34.9	38.1	35.2	44.6	45.3	57.8	55.6	50.6	51.3	50.3	50.1	552.6	12 792.2
SERVICE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.6
SHERWOOD FROBISHER	52.9	49.8	48.4	43.2	43.4	28.5	28.4	32.4	51.3	46.2	31.5	31.7	487.7	101 364.1
SILVERTON EAST FROBISHER	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	111.9
SILVERTON FROBISHER	76.8	96.6	87.9	77.8	108.4	96.5	81.1	92.4	84.6	68.3	75.8	72.5	1 018.7	14 262.5
SILVERTON N FROBISHER	31.7	23.5	41.6	27.2	34.7	36.1	33.2	37.8	35.6	43.5	56.4	49.6	450.9	8 362.9
SILVERTON WEST FROB-ALIDA	27.3	44.7	203.6	244.1	238.9	199.7	209.9	165.9	127.6	136.7	123.1	117.1	1 636.6	1 953.5
SKINNER LAKE RATCLIFFE	50.9	43.9	44.0	46.3	51.7	50.6	49.2	46.3	43.5	42.7	37.9	44.3	553.5	18 464.6
SOURIS FLAT FROBISHER	38.9	34.4	35.7	38.0	35.2	0.0	31.8	37.3	35.8	42.2	46.3	58.7	434.1	66 666.1
SOURIS FLAT S FROB	2.9	2.9	2.9	4.8	4.8	6.6	13.9	13.5	13.5	13.4	10.2	10.8	100.0	8 875.7
SOUTH FLETWODE TILSTON	6.5	5.9	2.0	2.0	5.8	5.5	4.1	3.5	3.5	3.6	3.6	4.5	50.5	13 633.6
STAR VALLEY FROB-ALIDA	925.3	845.4	869.9	716.6	739.2	970.6	639.4	769.8	760.3	676.4	790.3	848.9	9 784.3	219 731.1
STAR VALLEY S FROB-ALIDA	35.3	21.7	41.3	35.2	46.6	42.3	48.0	37.3	43.0	40.8	26.6	31.1	449.2	3 915.1
STEELMAN FROBISHER	726.6	779.2	808.1	720.4	732.1	771.4	762.3	788.8	843.1	749.5	640.5	709.3	9 033.3	243 300.8
STEELMAN MIDALE	191.3	215.9	225.9	225.0	214.2	206.9	234.7	218.2	212.4	210.9	179.1	199.9	2 536.4	233 059.5
STEELMAN WINNIPEGOSIS	132.9	111.6	133.9	140.4	138.4	113.9	154.1	144.2	139.3	191.4	152.4	149.0	1 701.5	4 094.8
STORTHOAKS ALIDA	5.0	9.2	9.6	6.0	11.5	9.1	15.7	2.6	1.7	2.8	9.5	7.5	90.2	19 690.3
STORTHOAKS N TILSTON	6.2	6.8	6.6	5.1	5.8	6.5	6.5	6.5	6.1	6.2	5.6	5.7	73.6	1 417.4
STORTHOAKS TILSTON	123.0	101.1	110.7	94.0	88.6	86.7	94.2	94.1	94.6	98.4	84.3	80.3	1 150.0	22 491.8
TABLELAND WINNIPEGOSIS	0.0	5.0	14.5	15.6	15.4	13.0	15.0	12.2	13.7	10.9	18.0	12.8	146.1	9 107.3
TATAGWA MIDALE	2.1	1.6	2.4	2.7	2.4	1.9	2.0	2.4	2.2	1.6	1.9	10.6	33.8	148.8
TATAGWA WEST MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
TAYLORTON MIDALE BEDS	199.6	163.8	195.2	195.3	290.3	261.3	277.0	250.9	187.4	189.1	236.5	211.3	2 677.9	4 023.2
THIRTY LAKE ALIDA	23.8	26.1	35.8	31.0	32.5	28.1	27.5	32.1	27.2	28.6	21.2	18.8	332.7	6 396.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
TYVAN RED RIVER	75.9	76.0	74.0	70.8	65.0	44.6	39.3	38.7	56.4	57.3	29.9	27.0	656.9	1 454.6
UNION JACK MIDALE	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.3	0.4	0.4	0.4	0.5	5.0	82.3
VIEWFIELD E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	935.8
VIEWFIELD FROBISHER	53.1	63.8	64.2	56.8	64.9	58.1	56.1	56.3	51.6	63.8	45.4	46.1	680.2	54 297.2
VIEWFIELD RIM	72.0	61.2	82.3	72.2	76.1	83.2	93.0	83.7	79.7	92.7	76.8	71.8	946.7	54 000.7
WAUCHOPE ALIDA-TILSTON	430.2	444.8	466.8	456.5	433.9	297.7	422.2	430.5	393.4	380.0	386.6	454.5	4 999.1	41 110.1
WAUCHOPE N TILSTON BEDS	28.7	34.8	36.5	32.9	40.7	52.6	42.3	37.7	32.8	34.5	26.2	29.1	428.8	4 980.7
WAUCHOPE S ALIDA	26.9	19.0	33.8	26.2	30.9	18.5	33.4	33.2	24.2	24.2	22.6	17.6	312.5	2 699.8
WAUCHOPE W ALIDA	36.3	37.4	46.1	50.4	60.7	34.1	45.6	44.9	41.0	57.4	54.2	43.7	552.0	5 900.3
WEIR HILL FROBISHER	237.9	225.8	262.3	216.1	207.4	223.0	254.1	259.4	186.8	200.5	187.7	150.4	2 611.4	27 590.4
WEST KINGSFORD MIDALE	147.8	76.4	81.5	82.8	80.6	65.8	64.0	64.8	53.1	59.4	38.8	60.0	875.0	4 672.7
WEYBURN FROBISHER	21.8	20.8	27.1	18.6	24.2	30.3	24.8	28.6	20.1	20.7	16.4	16.5	271.9	3 603.6
WEYBURN MIDALE	106.3	97.2	124.0	125.2	120.7	109.0	97.4	80.2	81.4	90.9	77.0	94.7	1 204.0	21 618.2
WHITE BEAR TILSTN-SOURIS	24.5	24.2	19.7	21.4	21.8	22.0	54.5	63.3	23.6	23.6	27.0	26.9	352.5	4 003.0
WHITE BEAR TILSTON	105.9	117.0	141.4	113.3	122.5	117.0	171.2	170.2	136.6	156.4	150.5	131.1	1 635.1	62 651.8
WILDWOOD ALIDA	34.2	34.2	29.3	27.9	30.7	26.0	31.9	31.9	32.0	32.0	25.5	26.3	363.9	19 192.1
WILLMAR FROBISHER-ALIDA	1 190.7	1 126.1	1 336.7	1 243.7	1 170.9	1 198.8	1 198.7	1 152.9	1 145.2	1 346.6	1 231.1	1 164.5	14 505.9	416 734.2
WILLMAR N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.2
WILLMAR WEST FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 641.4
WINMORE FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	948.3
WORDSWORTH EAST FROBISHER	14.1	8.0	16.0	18.9	18.8	18.2	20.4	17.3	14.2	12.2	11.2	14.2	183.5	2 426.7
WORDSWORTH FROB-ALIDA	126.3	131.1	118.1	72.9	96.2	80.4	80.1	84.2	80.6	115.9	147.2	142.0	1 277.0	63 606.6
WORDSWORTH N FROB-ALIDA	4.4	4.1	9.7	7.6	4.2	4.2	2.2	3.6	0.0	0.0	0.0	0.0	40.0	557.7
WORKMAN FROBISHER	101.7	97.4	86.2	94.1	98.0	97.3	110.9	132.4	104.1	109.5	108.6	95.4	1 235.6	59 269.7
WORKMAN MIDALE	13.5	12.6	12.4	12.3	14.2	13.8	12.8	14.6	11.4	12.5	15.0	11.4	156.5	28 694.0
WORKMAN S FROBISHER	36.3	44.4	47.8	44.2	36.3	42.9	36.2	39.4	34.2	38.9	38.3	26.3	469.2	8 912.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

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MISCELLANEOUS POOLS														
ALIDA	136.9	115.2	103.5	104.7	86.5	86.9	104.0	100.6	110.0	92.2	93.2	89.5	1 223.2	8 023.7
BAKKEN	50.2	34.5	29.3	34.6	40.1	30.9	40.9	34.6	29.0	24.0	20.1	20.6	388.8	9 141.4
BIRDBEAR	0.0	0.0	0.0	0.0	2.6	0.0	2.8	2.5	2.4	1.2	1.8	1.4	14.7	672.9
DUPEROW	465.9	433.4	378.3	441.1	444.2	370.2	249.6	163.8	372.9	395.5	396.3	406.6	4 517.8	15 593.3
FROBISHER	430.4	419.1	538.4	513.9	484.3	592.7	956.7	1 011.6	932.2	993.9	852.8	932.5	8 658.5	44 782.2
FROBISHER ALIDA	9.3	14.5	119.8	145.8	228.0	179.4	168.1	133.5	113.2	98.5	89.6	90.7	1 390.4	6 168.2
LOWER WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3
LOWER WATROUS-ALIDA	0.1	0.4	0.0	2.0	1.8	0.0	0.0	0.4	1.7	0.0	0.0	2.0	8.4	88.0
MIDALE	128.7	119.4	116.8	123.2	146.5	94.0	130.6	166.1	150.8	151.7	147.6	142.7	1 618.1	40 659.3
RED RIVER	320.7	203.8	228.7	259.0	391.7	482.2	760.6	492.4	520.5	535.2	439.7	303.6	4 938.1	28 682.5
SOURIS VALLEY	0.0	0.0	2.5	1.3	2.0	0.0	5.4	1.4	0.7	3.5	1.5	1.4	19.7	653.0
TILSTON	13.7	12.0	12.6	11.2	12.1	19.1	19.2	17.4	14.8	14.4	15.4	15.9	177.8	5 415.7
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8
WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
WINNIPEG SANDSTONE	259.1	205.3	151.2	31.6	86.2	5.2	16.7	0.6	6.9	13.9	13.8	6.6	799.1	3 139.0
WINNIPEGOSIS	130.1	121.4	124.2	105.1	134.6	152.9	164.4	246.6	276.0	247.9	177.2	144.9	2 045.7	54 994.9
TOTAL NON-UNITS	23 282.4	23 360.3	25 765.0	23 957.1	24 039.8	24 284.7	25 481.3	25 669.0	24 186.1	25 146.9	22 850.3	23 137.0	291 159.9	6 651 763.8
AREA/CRUDE TYPE TOTAL	35 390.9	35 034.0	38 000.1	36 011.6	36 229.3	36 316.8	38 120.1	38 083.9	35 710.4	37 111.4	34 096.6	34 652.2	434 757.3	19 543 856.2
AREA 4 MEDIUM UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
BENSON MIDALE														
BENSON MIDALE V UNIT 1	30.4	25.9	29.1	31.4	30.4	28.8	33.5	34.0	42.4	46.3	40.9	34.9	410.0	10 290.8
BENSON MIDALE V UNIT 2	9.0	7.9	8.7	8.7	8.8	8.3	9.2	9.2	8.7	10.5	7.9	7.8	104.7	1 871.2
BENSON MIDALE VOL UN 3	8.5	9.5	10.0	9.0	9.8	10.8	10.7	9.9	9.7	9.0	8.5	8.4	113.8	1 700.8
BENSON MIDALE VOL UN 4	1.5	1.4	1.7	2.5	1.6	1.8	1.8	1.7	1.7	1.8	6.0	1.3	24.8	2 484.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
NW BENSON MIDALE V UNIT	5.8	6.0	6.6	4.4	5.5	5.5	6.2	5.9	5.9	6.1	5.1	0.0	63.0	890.5
THE BENSON UNIT	36.5	32.2	34.1	33.9	35.0	33.3	33.7	33.1	30.1	39.4	37.9	37.4	416.6	35 162.0
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	181.6	164.5	125.4	108.2	113.9	107.9	104.2	124.5	166.5	214.2	212.6	227.7	1 851.4	25 132.1
ELSWICK MIDALE BEDS														
ELSWICK MIDALE V UNIT 1	2.2	1.7	1.9	1.5	1.5	1.4	1.8	2.1	2.0	2.1	1.7	1.4	21.3	2 292.5
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	20.7	19.4	20.7	20.1	18.7	12.7	13.0	13.1	12.6	14.7	13.5	14.9	194.1	7 931.0
HUNTOON MIDALE V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	12.1	10.7	11.1	16.1	6.0	1.2	4.7	0.1	0.0	0.0	0.0	6.9	68.9	1 894.8
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	40.2	37.2	38.9	37.4	24.2	36.4	40.3	39.0	38.8	40.3	23.9	16.2	412.8	24 058.9
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	190.3	140.9	121.8	127.0	128.8	114.5	127.3	140.9	161.2	176.3	176.2	174.8	1 780.0	64 501.5
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	176.0	164.9	185.3	186.7	208.2	141.9	144.5	194.7	182.4	204.8	177.3	126.5	2 093.2	19 963.8
MACOUN MIDALE														
MACOUN MIDALE V UN 1	57.3	45.3	49.2	48.4	47.7	52.7	56.5	43.0	45.8	37.1	46.6	36.4	566.0	11 444.8
MIDALE CENTRAL MIDALE														
MIDALE S VOL UNIT NO 1	32.0	24.9	32.3	49.2	36.0	55.7	48.8	57.8	46.3	44.1	45.3	46.3	522.7	11 605.1
MIDALE S VOL UNIT NO 2	99.6	88.1	90.5	109.6	132.6	122.1	124.5	116.6	105.8	125.4	102.9	113.9	1 331.6	56 521.7
THE MIDALE UNIT	1 435.0	1 401.1	1 588.3	1 536.4	1 642.7	1 704.2	2 089.6	2 049.9	1 933.5	2 176.9	1 963.6	2 323.2	21 844.4	686 529.4
NORTH HANDSWORTH ALIDA														
N HANDSWORTH ALIDA V U 1	5.2	5.0	5.1	4.9	6.3	3.9	2.5	2.5	7.5	0.0	1.8	2.8	47.5	1 044.9
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	7.3	9.1	12.2	12.9	5.4	24.3	24.7	15.1	14.5	26.8	22.9	19.8	195.0	2 449.7

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WEST KINGSFORD MIDALE														
THE CULLEN UNIT	15.5	17.5	23.0	18.6	17.9	18.2	18.2	18.8	16.9	15.8	16.4	14.2	211.0	28 840.7
WEYBURN MIDALE														
WEYBURN MIDALE V UNIT 9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.0
WEYBURN UNIT	3 331.6	3 196.2	3 303.4	3 178.9	3 240.3	3 097.3	3 146.5	2 968.6	2 969.8	3 208.7	2 894.2	3 113.5	37 649.0	1 374 368.1
TOTAL UNITS	5 698.5	5 409.4	5 699.3	5 545.8	5 721.3	5 562.9	6 042.2	5 880.5	5 804.1	6 402.3	5 805.2	6 330.3	69 921.8	2 371 730.4
AREA 4 MEDIUM NON-UNITS														
ALAMEDA MIDALE	0.0	0.0	0.1	0.0	8.0	7.7	7.4	3.6	5.6	9.6	14.1	11.6	67.7	67.7
ALIDA WEST FROB-ALIDA	11.4	13.8	19.9	14.3	1.5	5.7	22.0	12.5	4.1	3.8	14.4	8.2	131.6	1 514.2
ARCOLA FROBISHER-ALIDA	132.0	105.4	111.6	113.5	128.3	111.9	113.5	91.3	77.1	56.1	65.6	94.2	1 200.5	14 793.8
BENDER CT TILSTON	4.1	3.4	3.4	3.5	3.8	4.3	4.6	3.7	4.3	1.0	3.7	3.1	43.1	183.2
BENDER SOUTH TILSTON	0.8	0.4	0.4	0.4	0.6	0.6	0.9	0.0	0.3	0.0	0.0	0.0	4.4	23.3
BENDER TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7
BENSON EAST MIDALE	1.9	1.2	1.8	2.3	3.9	2.6	2.7	2.9	2.9	0.0	2.8	2.2	27.2	573.2
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.1
BENSON MIDALE	24.9	22.5	29.9	24.8	19.3	19.4	25.4	21.3	22.5	24.1	20.1	14.2	268.4	5 512.0
BIG MARSH LK TILSTON	73.1	68.1	75.7	73.3	85.2	83.7	99.8	83.4	69.6	81.4	71.6	71.4	936.3	7 376.9
BROMHEAD MIDALE	24.9	24.6	29.8	24.1	26.1	24.5	21.5	20.8	0.0	14.2	13.5	17.4	241.4	20 380.0
BROWNING FROBISHER-ALIDA	3.9	3.7	3.7	3.7	3.9	3.8	3.7	4.0	4.9	15.9	12.4	0.0	63.6	311.6
BROWNING N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
BRYANT FROBISHER	2.3	2.4	3.4	3.6	3.1	3.5	3.5	1.3	1.2	2.5	1.7	1.7	30.2	1 546.7
BRYANT MIDALE	15.6	14.8	18.1	16.4	17.6	17.4	17.5	13.4	14.6	15.2	13.6	14.2	188.6	5 390.3
BUFFALO HD FROB-ALIDA	4.2	4.0	3.5	3.1	3.3	3.0	7.3	6.1	5.4	4.7	5.1	4.1	53.8	1 006.4
CHAPLEAU LAKE RED RIVER	0.8	0.0	0.0	4.6	3.8	4.3	3.5	3.3	3.7	7.4	5.9	0.1	37.4	65.6
COLGATE MIDALE BEDS	14.7	17.1	17.4	16.2	21.4	22.9	15.1	17.6	15.9	12.7	13.2	33.9	218.1	15 744.4
CORNING TILSTON	5.9	5.4	5.9	4.9	4.8	4.0	5.1	6.0	4.9	5.9	5.6	4.3	62.7	324.0
CORNING WEST TILSTON BEDS	46.6	39.9	41.7	38.6	42.1	37.3	42.6	44.4	38.0	41.9	37.1	32.3	484.5	1 908.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
COYOTE LAKE TILSTON	20.4	18.5	18.6	17.3	18.9	17.3	19.0	13.4	17.6	19.7	17.2	24.4	222.3	1 264.1
CREELMAN ALIDA	32.7	20.5	51.4	42.6	25.4	42.6	57.2	57.6	59.1	52.7	40.6	30.3	512.7	2 990.3
ELCOTT EAST MIDALE	9.6	8.8	9.9	9.1	8.6	9.3	9.3	8.6	9.1	10.0	10.0	9.5	112.0	904.6
ELSWICK E MIDALE	0.0	0.0	16.4	28.4	27.5	27.2	27.4	5.3	5.9	7.5	7.3	39.3	192.2	192.2
ELSWICK MIDALE BEDS	420.7	376.7	428.4	434.3	447.9	430.5	460.1	453.1	453.9	432.9	364.1	410.2	5 134.8	88 493.4
ELSWICK S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3
FLAT LAKE RATCLIFFE	1.9	1.8	1.9	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.5	1.8	21.5	413.9
FLINTON TILSTON BEDS POOL	15.7	13.4	16.5	13.4	16.5	13.9	17.3	15.4	13.3	15.2	16.5	12.8	179.9	978.3
FLORENCE FROBISHER	0.0	13.6	49.9	16.5	25.1	25.1	19.2	12.7	12.7	15.2	0.0	0.0	192.0	1 449.1
FREDA LAKE RATCLIFFE	3.8	3.5	3.9	4.0	4.7	0.0	5.4	5.4	5.0	5.2	5.3	4.5	50.7	1 910.7
FREESTONE FROB-ALIDA	119.3	112.5	109.0	113.1	109.0	116.7	116.9	92.2	101.6	125.4	115.1	125.1	1 356.1	44 360.9
GAINSBOROUGH FROB-ALIDA	3.9	4.1	3.0	3.0	4.4	2.1	2.9	3.5	1.9	0.5	1.6	1.7	32.6	160.8
GLEN EWEN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.9	0.0	0.0	3.7	3.7
GRIFFIN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 414.2
GRIFFIN NORTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	623.8
HANDSWORTH ALIDA	236.9	220.3	198.5	291.3	275.7	276.2	249.5	282.4	312.7	348.7	203.6	229.0	3 124.8	38 051.7
HARTAVEN FROBISHER-ALIDA	82.7	75.8	85.2	82.4	88.9	54.7	101.9	93.4	87.2	82.9	77.2	94.7	1 007.0	7 007.8
HASTINGS FROBISHER	84.6	90.8	97.8	98.1	88.5	84.4	80.3	38.2	61.8	93.7	91.5	85.5	973.2	13 633.7
HAZELWOOD CT TILSTON	61.4	51.7	51.7	49.2	54.6	52.8	56.1	44.3	53.9	55.3	53.5	53.6	640.1	6 911.8
HAZELWOOD SOUTH TILSTON	168.3	173.0	177.0	162.9	173.5	157.0	173.2	134.6	161.3	164.8	158.7	162.8	1 987.1	15 074.1
HAZELWOOD TILSTON	11.6	10.1	11.1	10.5	10.4	9.2	9.3	6.5	8.1	8.0	7.6	8.0	110.4	705.6
HAZELWOOD WEST TILSTON	5.9	5.1	5.1	5.1	5.7	5.5	5.8	3.2	4.2	3.9	2.6	2.5	54.6	728.8
HEWARD FROBISHER	39.9	40.7	27.1	28.3	39.7	44.4	46.1	50.6	63.5	43.8	47.1	54.7	525.9	5 013.2
HOFFER RATCLIFFE BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 627.2
HUME FROBISHER	1.3	0.5	0.8	0.6	0.6	0.0	0.4	0.8	0.4	0.0	0.4	0.3	6.1	2 875.0
HUME MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.9
HUNTOON FROBISHER	17.3	16.2	16.3	17.5	17.9	16.5	19.2	18.1	19.6	21.8	20.8	19.9	221.1	15 916.5
HUNTOON MIDALE	7.1	7.0	7.0	6.1	6.3	6.4	6.4	7.0	5.7	6.2	5.7	6.7	77.6	2 398.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
HUNTOON N FROBISHER	19.4	19.4	19.5	19.1	6.1	1.3	2.9	5.1	7.2	14.5	14.5	4.4	133.4	2 392.7
INGOLDSBY EAST ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423.8
INGOLDSBY FROB-ALIDA	30.2	33.4	44.7	43.8	40.2	48.4	61.2	57.0	42.3	46.0	45.0	35.9	528.1	31 021.4
INNES FROBISHER	239.6	248.6	248.3	244.9	277.9	195.9	263.4	219.1	221.8	236.2	169.4	210.3	2 775.4	112 479.6
KISBEY FROB-ALIDA	0.0	0.0	77.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.5	333.3
LOST HORSE H. FROB-ALIDA	213.4	204.8	261.9	238.2	235.1	228.3	212.6	273.6	271.6	252.6	208.9	219.5	2 820.7	46 245.9
LOUGHEED MIDALE	57.5	56.7	66.1	61.1	67.0	56.4	55.9	64.2	56.3	64.8	47.0	50.7	703.7	9 682.2
MACOUN MIDALE	13.1	20.2	20.3	17.8	15.8	31.5	29.5	27.2	23.4	30.2	31.2	36.0	296.2	16 126.3
MACOUN S MIDALE	36.7	25.9	28.0	25.1	28.7	29.6	24.5	16.0	68.5	214.8	160.7	161.8	840.3	6 031.9
MACOUN WEST MIDALE	4.9	5.4	2.8	1.1	1.1	36.8	84.9	83.9	85.7	66.2	51.7	74.8	499.3	7 022.0
MELROSE FROBISHER-ALIDA	36.1	35.5	33.3	36.8	28.6	29.0	60.7	60.7	76.2	118.2	118.2	80.9	714.2	6 790.5
MIDALE CENTRAL FROBISHER	8.8	8.5	25.8	232.4	164.0	140.4	162.0	95.9	106.8	162.9	164.5	158.9	1 450.9	27 326.5
MIDALE CENTRAL MIDALE	70.4	76.7	82.9	84.6	60.6	82.7	84.0	86.5	86.5	136.2	138.2	77.9	1 067.2	53 378.4
MINARD MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2
MONTMARTRE RED RIVER	5.9	8.2	16.2	14.3	14.0	10.2	10.6	11.9	10.3	6.6	11.4	11.5	135.1	331.4
MOOSE MOUNTAIN TILSTON	73.9	71.8	80.6	73.6	73.3	72.4	80.6	74.8	67.3	65.3	58.2	58.8	850.6	5 598.2
MOOSE VALLEY S TILSTON	1.0	0.7	0.9	0.8	0.9	1.4	1.8	0.7	1.0	0.2	0.8	0.8	10.6	55.5
MOOSE VALLEY TILSTON	13.4	11.3	14.1	14.0	16.3	15.9	16.5	9.8	12.2	2.9	11.9	9.3	147.6	1 269.8
MORRISVIEW FROB-ALIDA	0.9	1.6	2.0	2.0	1.6	0.2	9.1	6.4	5.7	5.4	5.7	4.7	45.3	271.8
MORRISVIEW S FROB-ALIDA	17.2	15.2	15.2	13.3	2.9	2.6	7.2	12.3	10.2	8.3	8.6	2.7	115.9	1 033.8
MORRISVIEW W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1
NEPTUNE NORTH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	4.0	6.3	15.4	409.1
NEPTUNE RATCLIFFE	53.0	50.6	48.6	53.6	44.6	33.9	56.6	10.7	55.6	54.0	52.9	43.6	558.5	24 998.7
NORTH HANDSWORTH ALIDA	59.3	55.4	53.7	49.1	51.2	48.3	50.8	50.9	49.5	1.1	36.0	69.5	574.8	15 485.3
OAKLEY FROBISHER	8.1	7.1	8.7	7.9	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.2	1 831.5
OUNGRE RATCLIFFE	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	2.5	466.1
PARKMAN TILSTN-SOURIS VY	0.5	6.5	22.6	22.3	21.6	18.7	18.9	19.0	18.4	10.3	12.2	14.3	185.3	2 223.7
PARKMAN TILSTON	16.9	18.6	21.8	20.1	19.8	18.2	24.3	22.5	18.2	17.2	13.4	17.1	228.1	1 116.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
PHEASANT RUMP ALIDA	3.6	3.6	2.5	4.7	3.9	4.1	2.7	3.6	3.9	2.2	1.0	0.8	36.6	817.9
QUEENSDALE E FROB-ALIDA	0.0	0.0	0.3	3.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	2 177.7
QUEENSDALE WEST ALIDA	5.5	4.7	7.5	7.2	7.1	6.6	10.6	14.1	9.8	7.6	6.9	7.7	95.3	377.5
RALPH WEST MIDALE BEDS	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	653.4
ROSEBANK SOUTH ALIDA	7.7	6.6	6.5	7.1	10.5	5.0	1.3	6.0	6.3	5.8	5.0	6.2	74.0	1 520.1
SILVERTON EAST FROBISHER	31.4	26.9	21.3	15.0	21.5	20.8	20.6	18.6	21.1	20.0	17.5	14.0	248.7	4 521.2
SILVERTON WEST FROB-ALIDA	115.9	138.9	109.4	49.8	85.3	95.2	102.5	87.8	92.8	78.2	68.3	67.6	1 089.9	1 575.8
SKINNER LAKE RATCLIFFE	11.4	16.2	19.6	18.3	22.9	23.8	26.7	24.9	16.7	22.3	20.1	18.9	241.8	6 100.1
SOURIS FLAT FROBISHER	2.4	2.1	2.1	2.5	2.5	0.0	2.1	2.3	2.0	3.5	3.8	4.3	29.6	133.1
STEELMAN MIDALE	0.3	0.2	0.4	0.4	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.2	3.4	10.7
STOUGHTON FROB-ALIDA	49.6	42.9	49.4	61.0	38.4	36.3	48.3	56.8	30.4	47.5	44.4	43.3	548.3	10 305.5
STOUGHTON N FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	540.5
STOUGHTON S FROBISHER	57.3	58.5	60.2	44.0	45.0	62.5	96.8	107.5	150.4	158.0	169.6	147.6	1 157.4	12 221.4
TATAGWA CENTRAL MIDALE	6.4	8.3	10.4	14.9	17.5	15.3	16.8	24.1	22.3	18.7	10.2	10.0	174.9	5 261.0
TATAGWA MIDALE	27.0	24.8	27.5	21.7	27.1	23.6	24.4	29.2	27.4	29.2	23.2	28.2	313.3	8 265.1
TATAGWA NORTH MIDALE	3.0	3.5	4.7	3.5	3.7	3.0	3.2	4.0	5.1	8.5	4.5	2.7	49.4	3 640.1
TATAGWA WEST MIDALE	14.2	19.5	14.5	19.1	15.8	0.5	12.4	15.2	11.9	9.5	9.9	10.3	152.8	929.6
TAYLORTON MIDALE BEDS	42.4	37.6	51.1	34.7	51.6	52.2	53.7	39.7	30.4	28.9	37.0	41.6	496.9	541.3
THIRTY LAKE ALIDA	25.9	27.3	25.3	17.0	15.6	15.4	23.9	17.3	17.2	18.4	12.9	11.7	227.9	2 107.6
TYVAN RED RIVER	27.8	27.4	24.7	19.9	11.5	13.8	13.1	10.9	14.8	15.1	7.6	6.3	192.9	456.5
UNION JACK MIDALE	2.4	2.3	3.1	3.3	3.4	2.9	2.6	2.8	2.3	2.6	2.0	2.2	31.7	290.8
VIEWFIELD E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3
VIEWFIELD FROBISHER	17.1	18.1	22.5	24.3	25.6	33.5	39.2	26.4	21.7	35.0	30.1	27.1	320.6	12 130.3
VIEWHILL MIDALE	16.7	15.9	21.9	25.9	24.9	23.9	26.4	26.7	26.0	26.1	20.9	15.6	270.9	10 748.9
WAPELLA WAPELLA SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5
WEIR HILL FROBISHER	11.6	11.1	13.7	34.3	33.2	19.0	24.7	19.1	49.4	35.7	40.6	49.4	341.8	4 433.9
WEST INNES FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 068.8
WEST KINGSFORD MIDALE	46.1	88.9	77.1	62.1	67.2	75.9	78.5	74.9	65.1	63.0	47.3	59.3	803.4	26 571.4

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WEYBURN FROBISHER	1.1	2.7	2.9	55.2	52.4	29.3	56.3	57.1	56.7	60.3	45.5	30.1	449.6	7 900.3
WEYBURN MIDALE	318.9	281.6	278.8	255.4	252.1	258.5	257.7	245.9	242.9	279.4	225.5	229.9	3 126.6	46 412.0
WHITE BEAR TILSTN-SOURIS	0.0	0.0	0.8	3.0	2.7	2.8	7.8	9.6	2.9	2.4	3.5	3.2	38.7	38.7
WILLMAR FROBISHER-ALIDA	6.9	9.8	7.0	5.1	87.5	81.2	72.0	57.1	45.2	58.3	30.5	31.4	492.0	2 188.7
WORDSWORTH N FROB-ALIDA	63.1	67.3	64.4	58.0	49.2	61.2	62.8	69.9	64.1	53.8	44.9	33.0	689.7	7 403.8
MISCELLANEOUS POOLS														
ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	8.0	10.3	19.3	20.6
BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.4
BIRDBEAR	11.7	3.9	0.7	0.7	0.6	0.5	0.6	0.7	0.6	0.6	0.3	0.4	21.3	319.6
FROBISHER	19.2	32.8	24.1	20.9	27.0	23.3	38.9	74.2	64.9	73.2	31.5	72.3	502.3	6 980.7
FROBISHER ALIDA	0.0	0.0	0.0	13.7	14.7	13.1	17.6	15.7	22.3	26.0	21.7	17.9	164.7	404.5
MIDALE	50.1	39.9	43.4	76.2	48.9	40.7	51.0	72.9	104.5	113.4	83.9	124.3	849.2	7 684.0
RATCLIFFE	8.9	7.7	7.2	8.1	7.6	7.2	7.0	10.9	10.1	5.7	4.5	5.0	89.9	2 947.8
RED RIVER	42.8	38.0	45.7	29.5	28.7	31.5	41.7	46.5	39.3	35.3	19.5	24.7	423.2	2 479.4
SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
TILSTON	26.7	23.1	21.4	26.9	23.9	19.3	23.0	19.5	21.4	23.8	21.8	18.6	271.4	1 042.4
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4
WINNIPEGOSIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.6
TOTAL NON-UNITS	3 789.9	3 665.9	4 022.4	4 107.9	4 139.6	3 954.7	4 490.5	4 162.1	4 333.4	4 702.8	4 056.9	4 216.2	49 662.3	919 902.4
AREA/CRUDE TYPE TOTAL	9 488.4	9 075.3	9 721.7	9 653.7	9 860.9	9 537.6	10 532.7	10 062.6	10 137.5	11 105.1	9 862.1	10 546.5	119 584.1	3 291 632.8
AREA TOTAL	44 879.3	44 109.3	47 721.8	45 665.3	46 090.2	45 854.4	46 652.8	46 146.5	45 847.9	46 216.5	43 958.7	45 198.7	554 341.4	22 835 489.0
PROVINCIAL TOTAL	127 304.3	128 294.7	134 578.6	123 787.7	127 896.6	125 732.7	126 310.9	125 502.2	121 929.7	128 523.7	126 217.7	127 731.8	1 523 790.6	38 171 003.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA 1 UNITS														
BEACON HILL MANNVILLE														
BEACON H MANN V UNIT	11 419.1	10 389.0	10 662.0	10 568.5	8 654.7	10 166.8	10 445.4	10 493.4	10 166.9	9 953.5	10 197.8	9 764.2	122 881.3	2 774 599.1
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 754.3
SPRUCE LK MANNVILLE GAS														
SPRUCE LK COLONY V GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 564.3
TANGLEFLAGS MCLAREN GAS														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67 609.6
TOTAL UNITS	11 419.1	10 389.0	10 662.0	10 568.5	8 654.7	10 166.8	10 445.4	10 493.4	10 166.9	9 953.5	10 197.8	9 764.2	122 881.3	2 866 527.3
AREA 1 NON-UNITS														
ABERFELDY SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62 702.7
BARTHEL COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	83.2	37.2	0.0	115.4	16 348.7
BEACON HILL MANNVILLE	1 596.8	1 474.1	1 516.7	1 414.5	1 422.0	1 453.3	1 490.3	1 658.6	1 596.1	1 645.3	1 642.1	1 595.4	18 505.2	266 227.7
BEACON HILL S MANNVILLE	6 466.3	6 072.2	6 323.7	6 097.2	5 611.9	5 841.5	6 266.3	5 487.9	6 084.3	5 886.6	6 135.5	6 131.4	72 408.8	1 634 845.3
BEACON HILL W MANNVILLE	2 667.7	2 613.3	3 052.8	3 075.1	3 124.6	2 963.5	2 856.6	2 792.9	2 628.0	2 772.6	2 486.7	2 513.2	33 547.2	464 568.4
BEAR CK MANNVILLE GAS	2 446.7	2 315.1	2 663.3	2 241.0	2 052.6	2 157.3	1 833.1	2 130.6	2 033.2	2 057.8	2 043.2	2 058.2	26 032.1	387 664.9
BRANCH LAKE COLONY GAS	2 949.4	2 838.3	3 472.7	3 814.6	3 240.2	3 278.5	3 143.7	3 012.2	2 710.3	2 807.2	2 708.3	2 591.8	36 567.2	360 882.1
BRONSON LAKE COLONY GAS	4 709.9	4 376.4	4 635.7	4 231.0	4 267.2	4 077.0	4 014.4	4 140.7	4 088.0	4 138.9	4 349.6	4 714.3	51 743.1	742 610.2
BRONSON LAKE SOUTH COLONY	433.6	478.1	565.2	517.6	540.9	504.3	512.7	467.0	340.4	338.8	272.5	253.6	5 244.7	194 502.3
BRONSON LAKE WASECA GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19 109.6
CARRUTHERS COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149 995.5
CAVALIER SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84 811.5
COLD LK COLONY GAS	541.2	609.0	651.9	690.7	682.1	699.8	580.8	577.0	531.0	557.5	512.3	511.5	7 144.8	185 742.0
DRAKE LAKE COLONY GAS	965.1	661.5	641.8	548.4	609.3	614.9	604.2	597.9	503.5	526.9	486.7	304.2	7 084.4	132 634.2
FLAT VALLEY COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 520.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
FLAT VY ST WALBURG GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.0
FORT PITT COLONY GAS	1 440.6	1 122.1	990.3	1 333.3	1 304.4	1 186.0	1 136.8	1 269.4	1 125.7	1 061.2	998.0	978.8	13 946.6	266 138.7
FORT PITT N COLONY GAS	1 539.0	1 448.8	1 370.8	1 381.4	1 439.8	1 364.9	1 305.6	1 251.0	1 007.4	1 227.2	1 300.0	1 247.8	15 933.7	696 068.5
FORT PITT N WASECA GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31 555.6
FR BUTTE COLONY GAS	1 455.9	1 467.6	1 625.6	1 553.3	1 597.7	1 565.8	1 594.4	1 676.4	1 704.5	1 663.8	1 733.5	1 674.1	19 712.6	680 037.5
FR BUTTE ST WALBURG GAS	931.8	913.6	919.9	925.8	855.7	770.9	743.8	694.9	803.4	840.9	828.3	852.0	10 081.0	205 278.1
FR BUTTE WASECA GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 880.5
GOLD LK COLONY GAS	872.1	930.6	965.7	878.2	886.4	813.8	750.1	783.4	869.1	816.3	760.8	734.9	10 063.4	109 393.8
HALLAM COLONY GAS	185.6	165.7	162.9	167.6	185.4	182.3	166.7	182.2	167.8	176.7	167.6	164.4	2 114.9	21 808.0
HALLAM WASECA GAS	0.0	0.0	0.0	0.0	1.0	39.2	30.0	33.3	28.6	31.6	27.0	30.1	220.8	73 242.6
HILLMOND COLONY GAS	460.7	402.7	395.6	268.7	404.5	331.3	251.7	236.2	58.2	166.6	296.1	338.8	3 613.1	52 505.2
HILLMOND LLOYD GAS	59.3	65.5	73.1	67.6	78.0	71.4	76.5	78.9	74.0	80.7	71.3	87.0	863.3	78 934.4
LASHBURN MCLAREN GAS	644.1	575.6	639.4	597.1	593.1	561.7	566.5	593.9	619.1	620.6	584.9	568.6	7 186.6	202 284.6
LASHBURN WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.8
LLOYD N COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 673.1
LLOYDMINSTER COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231 144.9
LLOYDMINSTER SOUTH COLONY	22.0	9.8	22.9	10.0	3.6	2.5	0.4	1.6	3.6	11.4	15.8	11.3	114.9	8 317.4
LONE ROCK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.7
LOON LAKE COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37 931.6
MAKWA MANNVILLE	1 058.6	1 167.5	1 481.0	1 284.8	1 123.9	1 351.9	1 301.9	1 364.6	1 222.0	1 282.2	1 130.4	1 085.8	14 854.6	289 315.5
MUDIE LK COLONY GAS	4 583.9	4 289.2	4 586.7	4 643.8	4 882.6	4 622.8	4 698.9	4 489.1	4 169.1	3 973.0	3 915.4	4 022.4	52 876.9	725 773.8
PARADISE HILL COLONY GAS	1 149.0	903.6	1 052.2	937.3	832.6	1 145.2	988.2	1 013.3	838.2	908.4	833.4	914.2	11 515.6	131 237.0
PARADISE HILL WASECA GAS	1 021.8	948.5	988.5	1 027.0	761.8	661.6	689.4	621.0	562.7	614.8	560.9	538.9	8 996.9	68 840.9
PECK LAKE COLONY GAS	10 636.6	9 622.4	10 109.8	8 816.6	8 125.9	9 085.3	9 286.0	9 208.0	9 252.3	9 578.7	9 150.4	9 610.0	112 482.0	1 460 966.9
PECK LAKE NORTH 2ND WS	654.9	624.4	760.5	703.5	1 104.5	3 040.9	3 032.4	2 866.2	2 611.2	2 698.2	2 532.7	2 555.6	23 185.0	44 132.1
PECK LAKE SOUTH 2ND WS	723.0	652.5	660.6	1 044.7	1 266.6	1 165.1	1 161.7	1 176.0	1 091.4	1 137.6	1 118.3	1 088.5	12 324.0	85 395.1
PIERCELAND MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 405 533.7
PIERCELAND W COLONY GAS	654.1	624.0	1 005.9	888.8	912.3	741.1	658.2	585.3	660.3	685.6	570.3	701.9	8 667.8	141 039.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
PRIMROSE LK E MANN GAS	5 562.2	5 113.0	5 528.0	5 432.9	5 304.9	5 103.3	5 001.6	4 191.1	4 916.0	4 925.8	4 681.2	4 763.1	60 523.1	680 755.4
PRIMROSE LK MANN GAS	2 155.1	2 052.8	2 370.3	2 299.4	2 224.5	2 084.8	2 103.9	1 938.7	2 068.2	2 100.2	1 962.0	1 992.9	25 352.8	423 499.1
REX LLOYD GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.3	0.0	44.3	137 365.1
SENLAC MCLAREN GAS	2 009.1	1 819.0	2 694.7	3 152.3	3 163.8	3 419.6	3 432.9	3 382.2	3 256.9	3 183.5	2 950.2	2 933.1	35 577.3	152 169.9
SENLAC SPARKY GAS	709.8	416.7	110.9	144.3	150.8	33.1	0.0	1.8	12.1	0.0	16.8	35.4	1 631.5	318 915.3
SILVERDALE SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12 393.3
SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 481.5
SPRUCE LK N COLONY GAS	142.9	126.5	135.6	125.3	136.6	139.9	137.2	132.3	125.8	147.8	122.6	108.6	1 581.1	58 811.5
TANGLEFLAGS COLONY GAS	2 367.9	1 977.9	2 056.6	2 064.6	2 060.1	1 839.2	2 017.8	2 132.2	1 942.7	1 920.0	1 748.1	1 740.9	23 908.0	713 064.0
TANGLEFLAGS MCLAREN GAS	3 068.7	2 674.3	2 883.3	2 757.4	2 743.7	2 586.7	2 547.8	2 452.8	2 299.7	2 345.8	2 140.8	2 072.1	30 573.1	506 159.5
TANGLEFLAGS S WHITE SKS	264.4	268.5	330.0	251.0	287.1	252.0	231.1	271.9	257.9	270.6	290.5	277.5	3 252.5	123 826.6
TANGLEFLAGS SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 030.3
TANGLEFLAGS ST WALBURG	259.9	241.2	220.6	200.2	150.1	183.3	188.4	256.0	197.2	196.1	186.3	182.8	2 446.1	67 116.1
TANGLEFLAGS W MANNVILLE	736.8	699.7	654.2	701.0	787.2	553.2	469.7	493.4	482.1	571.6	575.2	564.5	7 268.6	16 032.7
UNITY SOUTH SPARKY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 724.1
UNITY SOUTH UNITY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268 976.4
UNITY SOUTH VIKING GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39 064.7
WHELAN MANNVILLE GAS	1 105.3	1 024.4	893.4	732.7	1 025.1	1 187.8	776.6	1 042.5	1 136.0	1 111.5	1 040.9	1 268.9	12 345.1	264 748.6
WHELAN ST WALBURG GAS	466.3	446.6	467.9	410.2	325.7	117.3	292.4	343.7	303.9	318.5	316.6	339.0	4 148.1	84 685.8
YONKER COLONY GAS	58.1	54.0	69.4	68.6	70.6	72.1	78.2	76.4	87.6	90.3	79.5	104.6	909.4	33 566.6
YONKER MCLAREN GAS	240.6	449.8	448.9	413.6	374.5	417.2	392.8	601.5	392.2	519.0	514.8	459.2	5 221.9	32 028.2
MISCELLANEOUS POOLS														
COLONY	44 392.6	40 494.0	43 965.0	44 321.1	44 894.5	43 636.9	44 045.7	41 624.5	40 106.5	41 167.0	41 169.6	43 276.2	512 913.6	5 151 335.8
COMMINGLED MANNVILLE	3 194.5	2 803.1	3 134.3	3 109.8	3 136.1	2 158.7	2 115.6	1 757.7	1 562.0	1 597.8	1 595.6	1 500.6	27 665.8	154 652.1
CUMMINGS	4 047.9	3 361.9	3 159.0	2 650.2	1 816.9	1 642.7	1 548.9	1 479.1	1 963.6	1 910.9	1 744.3	1 858.9	27 184.3	171 064.4
G.P. SAND	1 636.7	1 674.2	1 643.9	1 246.7	1 137.8	716.1	636.7	819.9	896.5	786.0	647.3	672.4	12 514.2	128 603.7
LLOYDMINSTER	2 525.8	2 316.1	2 878.2	3 535.2	3 578.8	3 047.2	3 662.6	4 192.9	4 162.0	4 221.7	4 929.0	5 482.0	44 529.5	568 661.9
MANNVILLE	130.3	116.1	115.6	98.5	96.0	96.2	89.5	87.5	73.6	71.0	66.0	46.1	1 088.4	12 303.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
MCLAREN	7 846.4	6 839.3	7 603.6	7 609.7	7 883.8	7 612.9	7 088.9	7 397.8	7 104.0	6 686.2	7 688.7	7 591.8	88 953.1	2 009 980.6
REX	3 686.7	3 606.5	3 825.9	3 559.7	3 527.1	3 216.9	3 406.2	3 419.8	3 565.1	3 321.3	3 677.1	3 936.4	42 748.7	343 677.6
SPARKY	8 619.1	7 712.7	8 382.3	7 638.1	7 560.6	7 386.1	7 807.6	7 828.5	7 430.4	7 560.8	7 853.9	7 195.9	92 976.0	783 594.4
ST. WALBURG	6 521.6	6 030.1	6 399.6	6 122.9	6 209.1	5 473.4	5 737.0	5 171.2	5 248.0	6 063.5	5 749.7	5 412.2	70 138.3	482 862.7
VIKING	1 245.4	966.3	1 044.5	836.3	762.6	853.5	991.1	1 021.3	1 022.1	951.1	960.5	934.4	11 589.1	40 294.7
WASECA	6 451.7	5 768.8	6 097.4	6 478.7	7 473.6	6 820.0	7 525.5	7 125.5	5 647.5	5 513.7	5 096.6	5 540.3	75 539.3	487 379.5
2ND WHITE SPECKS	1 755.5	1 721.1	1 769.0	1 900.8	1 914.3	1 818.6	1 774.6	1 765.8	1 671.6	1 851.6	1 893.0	1 844.8	21 680.7	161 720.3
TOTAL NON-UNITS	162 091.0	148 148.7	160 453.3	157 060.8	156 578.5	152 762.5	153 883.6	150 199.3	145 329.6	147 957.8	147 014.1	150 011.3	1 631 486.5	26 288 042.7
AREA/CRUDE TYPE TOTAL	173 510.1	158 535.7	171 115.3	167 629.3	165 233.2	162 929.3	164 329.0	160 692.7	155 496.5	157 911.3	157 211.9	159 775.5	1 954 369.8	29 154 570.0
AREA TOTAL	173 510.1	158 535.7	171 115.3	167 629.3	165 233.2	162 929.3	164 329.0	160 692.7	155 496.5	157 911.3	157 211.9	159 775.5	1 954 369.8	29 154 570.0
AREA 2 UNITS														
BAYHURST VIKING														
BAYHURST VIKING V GAS U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 951 419.2
BAYHURST WEST VIKING														
W BAYHURST VIK GAS V U	829.4	783.9	845.9	777.5	797.4	760.1	741.8	710.5	752.1	753.1	737.1	573.2	9 062.0	250 424.5
BROCK VIKING														
BROCK VIKING SAND UNIT	191.5	152.2	236.9	364.4	243.3	178.5	192.5	84.7	65.1	139.6	159.0	138.8	2 146.5	591 001.1
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	7 323.5	6 762.3	7 089.9	6 807.9	6 363.3	6 927.4	6 926.8	6 929.9	6 804.8	5 578.0	6 332.5	6 551.7	80 398.0	5 760 500.8
DODSLAND NORTH VIKING														
DODSLAND VIK GAS V UNIT	796.5	701.6	1 066.2	1 026.0	915.2	921.5	515.4	725.9	602.8	778.9	909.8	707.6	9 687.4	596 423.0
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90 516.4
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	3 673.8	3 340.5	3 563.8	3 456.8	3 163.9	3 518.3	3 741.5	3 649.6	3 556.5	3 055.4	3 925.6	4 266.7	42 912.4	2 864 878.8
SMILEY VIKING GAS VOL UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20 036.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
MANTARIO N BASAL MANN														
MANTARIO N BSL MANNV 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.0
SUPERB BAKKEN SAND GAS														
SUPERB BAKKEN V GAS U 1	484.5	463.4	419.4	469.5	435.0	533.4	393.0	215.8	412.9	377.2	312.3	291.9	4 828.3	283 554.9
TOTNES VIKING														
TOTNES VIKING V UNIT 1	203.5	192.2	209.9	209.5	210.4	193.2	199.5	206.1	197.3	203.3	202.7	198.6	2 426.2	346 486.6
VERENDRYE N VIKING GAS														
VERENDRYE VIK GAS VOL U	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	100 857.2
VERENDRYE VIKING SAND														
VERENDRYE VIK GAS VOL U	1 109.8	1 013.3	1 066.6	774.7	769.9	606.6	660.4	654.1	653.7	639.1	650.0	595.7	9 217.9	11 827.1
WHITESIDE RIBSTONE CK														
WHITESIDE VICT. V GAS U	432.3	410.1	443.7	421.0	353.5	400.0	412.5	425.5	401.2	417.6	394.0	420.2	4 931.6	511 383.5
TOTAL UNITS	15 044.8	13 819.5	14 973.1	14 327.3	13 251.9	14 041.0	13 803.4	13 604.1	13 446.4	11 942.2	13 623.0	13 744.4	165 621.1	13 379 421.6
AREA 2 NON-UNITS														
BROCK EAST VIKING	0.0	0.0	0.0	4.3	56.3	51.6	32.9	15.7	93.9	177.7	135.5	61.4	629.3	25 566.0
BROCK VIKING	117.5	105.2	44.8	41.7	114.6	115.1	99.0	59.8	38.4	0.0	74.4	96.8	907.3	17 678.4
BUFFALO COULEE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 014.2
COLEVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 173.6
COLEVILLE-SMILEY VIKING	25.2	23.6	25.2	21.5	25.2	24.3	25.2	25.2	24.4	26.1	25.3	26.1	297.3	48 054.2
DODSLAND NORTH VIKING	2 715.4	2 506.5	2 732.3	2 714.6	2 781.9	2 664.3	2 718.1	2 587.5	2 447.8	2 923.0	2 761.6	2 945.8	32 498.8	601 243.4
DRIVER BAKKEN SD GAS	0.0	0.0	0.0	0.0	0.0	231.9	0.0	0.0	0.0	0.0	0.0	0.0	231.9	143 734.0
DRIVER MANNVILLE SD GAS	2 020.4	1 763.2	1 769.9	1 475.3	1 166.7	1 119.6	1 520.6	1 696.6	1 342.7	1 280.6	1 188.4	766.6	17 111.8	207 147.9
EUREKA VIKING	15.5	14.2	15.5	15.0	15.2	14.3	14.9	14.9	14.2	14.9	14.4	14.9	177.9	9 753.3
FUSILIER BAKKEN	422.1	694.2	506.5	662.9	620.5	285.3	207.1	432.6	203.0	9.6	0.0	0.0	4 043.8	14 424.5
GREENAN VIKING	471.5	468.3	443.9	408.7	447.2	452.6	464.2	417.9	386.5	440.6	489.5	465.5	5 374.6	413 051.5
HOOSIER BAKKEN	1 336.0	1 122.4	1 006.1	790.6	540.0	400.3	145.2	19.1	5.4	3 461.8	3 241.8	3 437.1	15 509.8	45 320.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
HOOSIER S BAKKEN	6 006.7	4 766.8	6 586.6	5 682.8	7 504.3	7 194.0	7 404.0	7 724.0	7 843.1	7 422.2	6 033.7	6 819.7	82 987.9	162 919.8
KINDERSLEY VIKING GAS	261.7	243.7	267.3	244.9	268.1	298.7	263.2	311.0	238.6	249.5	229.2	219.6	3 095.5	267 525.7
LOVERNA N BAKKEN GAS	461.0	486.6	261.6	763.5	793.1	799.8	587.8	479.5	372.7	347.3	245.2	141.6	5 739.7	181 125.6
LOVERNA N MANNVILLE GAS	306.3	248.4	264.2	214.2	213.6	227.3	199.6	248.9	232.6	249.6	235.0	119.3	2 759.0	152 579.1
LOVERNA S BAKKEN GAS	0.0	0.0	0.0	0.0	0.0	0.0	190.7	152.0	159.9	121.4	117.7	145.5	887.2	317 844.4
LOVERNA S VIK GAS	629.0	651.2	705.6	464.3	484.8	593.9	608.1	613.3	577.6	656.1	601.7	558.6	7 144.2	274 514.9
LOVERNA W BAKKEN GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165 464.6
LUCKY HILLS VIKING	15.4	15.8	13.9	13.1	12.2	14.8	15.4	15.2	14.6	15.3	16.5	16.2	178.4	1 608.1
LUSELAND VIKING GAS	1 384.4	962.6	1 025.2	930.7	924.8	714.2	1 141.7	1 115.3	978.7	957.4	1 008.9	923.5	12 067.4	133 259.8
MARENGO VIKING	491.0	252.5	93.4	41.6	151.4	153.7	105.1	85.1	80.8	44.0	71.5	70.1	1 640.2	61 105.7
MILTON VIKING	685.0	454.0	1 835.7	437.8	444.4	416.7	464.4	491.1	414.9	481.3	458.6	504.0	7 087.9	860 038.0
NORTH HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 012.5
NORTH SMILEY BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 102.9
PRAIRIEDALE E VIKING GAS	2 012.7	1 744.4	1 990.9	1 690.0	1 701.5	1 661.4	1 389.5	1 227.7	1 331.5	1 472.1	1 750.8	1 883.3	19 875.8	106 562.2
PRIMATE MANNVILLE GAS	279.1	217.4	275.2	260.2	242.9	272.6	200.7	141.6	113.9	67.0	100.0	102.6	2 273.2	103 446.1
SALVADOR MANNVILLE GAS	422.5	412.6	414.2	396.6	445.4	440.4	446.3	367.6	366.0	337.4	382.6	391.6	4 823.2	99 289.9
SMILEY DEWAR VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 861.1
SUPERB BAKKEN SAND GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 160.4
TOTNES VIKING	36.6	35.5	31.3	25.3	23.9	42.1	35.2	34.1	36.0	39.5	29.6	24.9	398.0	11 606.0
VERENDRYE VIKING SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.9
WHITESIDE W RIBSTONE CK	147.0	133.5	139.8	139.8	119.7	113.7	118.0	113.1	106.7	113.2	92.1	81.9	1 418.5	63 479.1
WHITESIDE WEST VIKING	253.2	306.6	375.4	365.6	247.7	240.1	334.4	322.5	203.9	222.5	241.7	308.3	3 423.9	96 961.7
MISCELLANEOUS POOLS														
BAKKEN	14 041.8	13 532.4	13 594.8	13 179.2	13 908.0	14 163.2	14 089.1	12 662.2	13 068.6	10 909.8	10 637.5	12 163.1	155 970.3	1 342 270.3
BASAL MANNVILLE	183.0	219.5	293.7	270.5	304.4	189.8	480.0	707.8	788.2	1 180.7	1 342.5	1 293.1	7 253.2	145 272.2
BASAL MANNVILLE BAKKEN	414.5	313.7	18.1	59.1	236.2	172.1	133.4	122.4	100.2	125.7	89.6	99.0	1 884.0	7 707.5
MANNVILLE	20 792.8	21 996.8	21 530.2	21 574.5	21 312.6	21 873.5	23 931.0	23 605.8	25 660.7	24 396.4	24 299.7	24 517.1	275 511.1	2 349 614.0
RIBSTONE CREEK	68.7	58.4	60.3	64.2	47.1	0.0	0.0	0.0	0.0	0.0	6.9	11.7	337.3	91 067.8

Table 2 - 2 - 3 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	535.1
SUCCESS	4 209.4	4 498.6	4 887.1	3 981.7	3 811.7	5 292.3	5 772.2	5 434.0	4 738.1	5 102.2	5 017.8	5 782.3	58 525.4	312 192.7
VIKING SAND	5 735.6	4 760.7	5 998.2	6 335.4	6 012.1	5 854.6	5 887.6	5 684.4	5 731.8	5 420.6	5 655.8	5 512.0	69 389.0	672 284.8
TOTAL NON-UNITS	65 985.0	63 031.3	67 208.9	63 267.6	64 977.1	66 106.2	66 824.6	66 927.9	67 735.4	68 266.1	69 595.5	69 525.2	801 452.6	9 550 212.7
AREA/CRUDE TYPE TOTAL	81 029.8	76 850.6	82 182.0	77 594.9	78 229.0	80 149.2	82 626.0	80 532.0	81 181.6	80 208.3	83 218.5	83 269.6	967 073.9	22 929 634.3
AREA TOTAL	81 029.8	76 850.6	82 182.0	77 594.9	78 229.0	80 149.2	82 626.0	80 532.0	81 181.6	80 208.3	83 218.5	83 269.6	967 073.9	22 929 634.3
AREA 3 UNITS														
BEVERLEY E CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293 044.9
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	511 730.6
HATTON MEDICINE HAT														
HATTON CONS AGMNT AREA	5 035.8	5 431.4	5 779.4	5 330.4	5 508.7	5 734.8	6 106.1	6 675.1	8 677.4	8 876.4	8 781.7	9 156.5	81 093.7	1 072 794.2
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 771.4
MISCELLANEOUS POOLS														
CANTUAR														
SOUTHWEST SUCCESS VOL. GA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 109.1
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 872.0
TOTAL UNITS	5 035.8	5 431.4	5 779.4	5 330.4	5 508.7	5 734.8	6 106.1	6 675.1	8 677.4	8 876.4	8 781.7	9 156.5	81 093.7	1 885 322.2
AREA 3 NON-UNITS														
BIGSTICK 2ND W S GAS	28 326.7	27 325.5	24 902.8	23 208.4	23 586.5	23 782.0	25 209.3	26 804.2	25 957.3	27 001.4	25 548.3	26 286.8	307 939.0	7 276 227.7
BURSTALL MEDICINE HAT	42.1	14.9	8.8	9.1	16.3	15.9	16.6	17.1	11.6	83.5	76.3	56.5	368.7	13 884.4
BURSTALL MILK R-MED HAT	2 124.9	1 880.2	1 828.7	1 671.2	1 819.6	1 894.6	1 849.6	1 633.9	2 299.6	2 618.2	2 262.5	2 152.7	23 655.7	265 527.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
BURSTALL MILK RIVER	955.6	865.6	967.6	1 040.4	1 043.6	842.0	857.2	844.4	837.2	831.2	834.2	748.2	10 667.4	125 979.6
BURSTALL NORTH VIKING	129.6	115.9	120.4	40.1	31.5	96.7	105.4	92.9	85.3	83.4	83.3	23.4	1 007.9	111 613.2
CANTUAR EAST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57 569.2
CONSUL UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27 270.3
CRANE L MILK R GAS	14 802.6	13 615.3	14 531.0	14 092.3	14 437.7	13 757.0	13 736.7	13 862.2	13 553.0	13 707.8	13 037.2	13 195.2	166 328.0	2 174 335.5
CRANE L S MILK R GAS	2 261.5	2 219.0	2 352.6	2 407.3	2 242.0	1 742.2	1 641.5	1 580.9	1 727.0	2 174.5	2 005.4	1 959.0	24 312.9	145 651.0
CRANE LK MED HAT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	31.0	30.6	67.7	633.4
CRANE LK MILKR-MED HAT	2 364.3	2 347.1	3 312.9	3 496.6	3 244.4	3 092.2	2 921.5	3 220.8	2 956.7	2 958.1	2 634.1	2 969.9	35 718.6	71 281.2
CRANE LK S MILKR/MED HAT	281.5	290.6	131.7	135.0	162.6	129.1	129.3	119.3	170.3	198.6	169.5	169.6	2 087.3	5 430.9
CRANE LK S 2ND W S GAS	6 696.6	6 220.3	6 615.6	6 192.4	6 190.9	6 842.1	7 102.6	6 474.0	6 278.0	6 229.8	6 061.3	6 105.3	77 008.9	2 406 842.6
CYPRESS 2ND WHITE SPECKS	1 589.9	1 414.6	1 446.9	1 344.6	1 217.3	1 053.6	990.5	986.6	857.6	953.2	745.8	550.3	13 151.1	284 583.4
FREEFIGHT MILK RIVER	11 177.6	10 482.0	11 211.3	10 534.7	10 489.8	10 236.4	10 765.2	10 882.7	10 782.6	10 106.5	9 710.7	9 324.7	125 704.2	2 312 286.2
FREEFIGHT N MILK R GAS	673.4	627.9	661.7	617.5	568.1	607.7	626.8	569.5	642.2	1 492.8	1 598.4	2 454.7	11 160.7	73 055.8
GULL LAKE CANTUAR GAS	448.9	407.6	432.9	504.4	506.4	482.6	447.7	376.2	332.0	323.8	333.4	343.7	4 941.6	491 151.4
HATTON MEDICINE HAT	13 720.5	12 593.3	13 176.4	12 707.8	12 797.5	11 612.6	11 255.8	10 947.4	10 394.9	10 839.4	11 942.3	12 367.5	144 355.2	8 685 984.6
HATTON MILK R/MED HAT	86 412.1	81 071.1	88 336.3	86 245.1	89 077.3	89 566.4	96 100.8	98 735.9	97 548.2	102 794.8	100 309.1	102 140.6	1 118 337.7	14 972 727.1
HATTON MILK RIVER	56 021.1	51 633.6	55 793.5	53 056.5	53 324.4	51 390.8	51 542.6	52 928.9	48 157.3	51 874.9	54 263.0	54 922.1	634 908.7	15 932 595.6
HORSHAM RIBSTONE CREEK	2 733.3	2 478.0	2 595.6	2 418.9	2 548.3	2 348.9	2 195.7	2 294.4	1 719.9	2 391.3	2 118.6	2 434.9	28 278.2	42 507.8
INGEBRIGT MILK RIVER GAS	36 306.6	33 261.5	35 506.2	33 947.6	32 376.0	32 535.2	33 126.9	33 000.8	31 927.9	33 156.1	32 331.6	32 510.7	400 007.1	4 480 296.1
LIEBENTHAL MILK RIVER	12 838.9	11 361.1	12 264.5	11 657.8	12 060.9	11 092.5	11 373.0	12 637.8	11 650.6	12 570.2	14 383.1	15 440.4	149 350.8	1 438 247.1
MERRYFLAT 2ND W S GAS	1 662.0	1 377.4	1 628.5	1 571.6	1 652.6	1 447.1	1 516.2	1 533.3	1 480.3	1 526.6	1 464.6	1 245.9	18 106.1	268 563.6
MONCHY 2ND WHITE SPECKS	1 540.3	1 225.1	1 218.0	1 036.2	929.9	803.0	742.7	895.2	929.6	851.2	724.9	664.2	11 560.3	15 948.7
SENATE 2ND WHITE SPECKS	807.9	848.1	782.0	728.4	669.0	752.0	781.9	787.1	846.4	969.5	969.9	654.2	9 398.4	524 166.8
SUFFIELD BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 186.3
VIDORA BEARPAW SAND GAS	2 608.2	2 204.5	2 294.4	2 046.2	2 023.7	1 885.9	1 730.7	1 873.3	1 755.2	1 854.8	1 718.3	1 671.2	23 666.4	66 682.0
VIDORA BEARPAW-BELLY RIV	2 110.3	1 776.2	1 832.2	1 683.6	1 620.9	1 547.2	1 548.4	1 519.4	1 365.6	1 465.2	1 413.4	1 351.5	19 233.9	63 072.6
VIDORA BELLY RIVER GAS	1 646.5	1 657.2	1 395.7	1 133.5	1 075.6	823.6	670.7	703.3	647.0	783.8	960.0	993.6	12 510.5	22 308.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
WHEAT VALLEY CANTUAR GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66 129.3
WYMARK 2ND WHITE SPECKS	13 605.1	11 977.1	12 191.1	11 567.6	14 022.6	12 737.3	14 037.2	15 381.1	13 692.4	14 164.1	17 490.8	17 690.9	168 557.3	254 506.9
MISCELLANEOUS POOLS														
BASAL MANNVILLE	0.0	0.0	0.0	0.0	195.7	473.5	432.8	438.3	358.7	386.0	347.7	315.4	2 948.1	2 948.1
BEARPAW	54.4	48.8	52.7	45.5	22.9	20.3	23.7	11.2	29.7	50.6	39.0	34.1	432.9	1 315.5
BEARPAW-BELLY RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.3	69.1	107.6	234.0	234.0
BELLY RIVER	2 576.6	2 339.1	2 449.0	2 157.8	2 034.6	1 877.2	1 691.8	1 634.0	1 648.9	1 702.3	1 663.0	1 458.6	23 432.9	189 802.1
CANTUAR	1 447.4	1 427.6	1 691.4	1 433.4	1 540.9	1 420.0	1 302.2	1 288.1	1 169.9	1 203.0	1 237.1	1 239.6	16 600.6	163 380.0
MEDICINE HAT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4
MILK RIVER	119.7	83.5	80.1	47.3	31.6	20.4	12.2	12.2	8.8	9.0	8.3	8.2	421.3	1 100.4
RIBSTONE CREEK	966.6	791.4	736.5	745.5	908.8	872.7	960.2	950.3	957.2	908.1	815.0	896.8	10 529.1	294 615.0
ROSERAY	150.4	170.3	192.6	198.2	195.9	158.2	154.7	145.5	125.5	124.1	123.3	143.4	1 882.3	148 964.0
SUCCESS	163.0	113.3	90.3	73.5	54.5	68.8	55.2	29.1	25.8	21.5	41.4	24.3	760.7	3 809.9
UPPER SHAUNAVON	0.0	0.0	0.0	0.0	408.7	624.0	997.8	2 044.2	1 911.4	2 389.6	2 445.8	2 302.1	13 123.6	421 557.4
VIKING SAND		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.4	980.5	1 076.8	2 612.7	2 612.7
2ND WHITE SPECKS	91.6	95.0	80.9	80.3	100.4	100.7	188.3	243.4	168.5	158.7	162.7	876.2	2 144.7	14 489.7
TOTAL NON-UNITS	309 477.7	286 399.7	303 093.0	289 876.3	295 251.6	288 552.4	298 641.2	307 679.1	294 810.1	311 596.6	313 394.1	318 741.4	3 617 513.2	63 923 099.3
AREA/CRUDE TYPE TOTAL	314 513.5	291 831.1	308 872.4	295 206.7	300 760.3	294 287.2	304 747.3	314 354.2	303 487.5	320 473.0	322 175.8	327 897.9	3 698 606.9	65 808 421.5
AREA TOTAL	314 513.5	291 831.1	308 872.4	295 206.7	300 760.3	294 287.2	304 747.3	314 354.2	303 487.5	320 473.0	322 175.8	327 897.9	3 698 606.9	65 808 421.5
AREA 4 UNITS														
ALIDA EAST FROB-ALIDA														
ALIDA UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160 743.7
TOTAL UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160 743.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumm Total
AREA 4 NON-UNITS														
WILLMAR N FROB-ALIDA	130.6	105.3	120.9	106.8	105.2	112.2	93.4	23.8	48.0	49.9	44.3	67.1	1 007.5	13 376.4
MISCELLANEOUS POOLS														
ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37 585.0
LEA PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 744.2
WINNIPEG SANDSTONE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.8	796.7	783.0	1 082.0	2 970.5	2 970.5
TOTAL NON-UNITS	130.6	105.3	120.9	106.8	105.2	112.2	93.4	23.8	356.8	846.6	827.3	1 149.1	3 978.0	58 676.1
AREA/CRUDE TYPE TOTAL	130.6	105.3	120.9	106.8	105.2	112.2	93.4	23.8	356.8	846.6	827.3	1 149.1	3 978.0	219 419.8
AREA TOTAL	130.6	105.3	120.9	106.8	105.2	112.2	93.4	23.8	356.8	846.6	827.3	1 149.1	3 978.0	219 419.8
PROVINCIAL TOTAL	569 184.0	527 322.9	562 290.6	540 537.7	544 327.7	537 477.9	551 797.7	555 602.7	540 522.6	559 439.2	563 433.5	572 092.1	6 624 028.6	118 112 045.6

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
Associated Gas (Oil Batteries)													
PRODUCTION & RECEIPTS													
Production	127 304.3	128 294.7	134 578.6	123 767.7	127 896.6	125 732.7	126 310.9	125 502.2	121 929.7	128 523.7	126 217.7	127 731.8	1 523 790.6
Receipts	34 880.5	32 528.1	34 496.0	33 781.6	33 177.6	31 044.8	31 722.1	33 647.2	32 346.7	33 614.3	32 324.2	33 491.8	397 054.9
TOTAL	162 184.8	160 822.8	169 074.6	157 549.3	161 074.2	156 777.5	158 033.0	159 149.4	154 276.4	162 138.0	158 541.9	161 223.6	1 920 845.5
LOSSES & CONSUMPTION													
Flared and Waste	31 262.1	32 043.6	34 502.1	30 978.5	34 115.1	33 174.5	36 182.8	37 555.1	36 621.1	39 301.4	36 819.2	37 210.6	419 766.1
Vented	625.0	707.6	1 070.2	806.6	668.0	675.6	760.7	834.3	772.5	534.4	533.2	281.2	8 291.3
Lease Fuel	47 792.3	45 861.3	47 520.9	47 193.1	46 843.2	43 404.1	44 723.0	45 830.0	44 253.3	46 732.5	47 261.4	49 474.6	556 889.7
Metering Difference	84.9	359.5	599.4	890.9	868.8	284.9	41.2	- 111.8	- 705.3	- 641.1	282.5	- 108.0	1 845.9
TOTAL	79 764.3	78 972.0	83 692.6	79 871.1	82 515.1	77 539.1	81 707.7	84 107.6	80 941.6	85 927.2	84 896.3	86 858.4	986 793.0
TOTAL FOR DISPOSAL	82 420.5	81 850.8	85 382.0	77 678.2	78 559.1	79 238.4	76 325.3	75 041.8	73 334.8	76 210.8	73 645.6	74 365.2	934 052.5
DELIVERIES													
Gas Gathering Systems	49 256.1	50 843.9	53 849.5	48 974.7	51 903.2	51 180.6	47 851.5	45 773.3	45 481.5	46 672.3	44 093.5	43 185.0	579 065.1
Gas Processing Plants	14 993.2	13 865.8	14 964.6	14 082.6	12 875.7	14 369.2	13 949.4	15 107.2	14 818.4	15 619.4	13 890.5	13 815.8	172 351.8
Gas Batteries	607.2	806.6	887.3	441.5	193.1	154.2	226.9	313.1	822.3	795.5	668.3	1 359.4	7 075.4
Lease Fuel (Cleaning Plants)	27.0	25.4	21.1	19.3	16.4	16.7	18.0	14.1	0.0	0.0	46.5	46.1	254.6
Lease Fuel (Oil Batteries)	5 044.7	4 728.4	5 155.7	4 872.1	4 376.0	4 840.3	5 116.1	4 899.1	4 437.2	4 683.1	5 068.2	5 106.4	58 329.3
Lease Fuel (Inj/Disp Facilities)	1 781.6	1 819.5	2 121.0	1 959.5	1 873.4	1 687.1	1 902.9	1 937.4	1 420.5	985.9	1 006.1	1 160.6	19 865.5
Out of Province	917.1	798.1	526.3	666.8	554.5	393.6	290.1	210.5	190.3	167.8	136.0	140.6	4 991.5
Storage Facilities	9 242.7	8 218.4	6 483.1	4 129.6	4 588.9	4 178.8	4 510.3	4 324.8	4 358.6	4 588.8	4 764.1	5 072.2	64 460.3
Gas Pipelines/Transporters	550.9	744.7	1 373.4	2 532.3	2 173.9	2 217.9	2 460.1	2 462.3	2 006.0	2 668.0	3 972.4	4 477.1	27 659.0
TOTAL DELIVERIES	82 420.5	81 850.8	85 382.0	77 678.2	78 559.1	79 238.4	76 325.3	75 041.8	73 334.8	76 210.8	73 645.6	74 365.2	934 052.5
Non-Associated Gas (Gas Batteries)													
PRODUCTION & RECEIPTS													
Production	569 184.0	527 322.9	562 290.6	540 537.7	544 327.7	537 477.9	551 797.7	555 602.7	540 522.6	559 439.2	563 433.5	572 092.1	6 624 028.6
Receipts	11 818.5	12 380.0	12 621.4	8 657.8	11 632.2	5 403.6	5 733.2	5 491.8	5 507.2	4 634.5	4 426.0	5 537.1	93 843.3
TOTAL	581 002.5	539 702.9	574 912.0	549 195.5	555 959.9	542 881.5	557 530.9	561 094.5	546 029.8	564 073.7	567 859.5	577 629.2	6 717 871.9
LOSSES & CONSUMPTION													
Flared, Waste &Vented	90.7	94.4	79.4	82.8	87.9	76.2	100.5	99.8	405.5	116.5	105.2	113.4	1 452.1
Lease/Compressor Fuel	12 233.5	11 085.3	12 289.9	11 624.4	11 716.9	11 431.8	11 750.6	11 263.3	11 226.1	11 496.3	11 663.9	12 262.7	140 044.7
Metering Difference	441.0	664.9	- 1 267.1	- 1 276.4	- 1 206.2	- 308.1	- 1 210.8	- 79.0	- 1 122.9	- 377.8	- 541.3	- 1 003.3	- 7 287.0
TOTAL	12 765.2	11 844.6	11 102.2	10 430.8	10 598.6	11 199.9	10 640.3	11 283.9	10 508.7	11 235.0	11 227.8	11 372.8	134 209.8
TOTAL FOR DISPOSAL	568 237.3	527 858.3	563 809.8	538 764.7	545 361.3	531 681.6	546 890.6	549 810.6	535 521.1	552 838.7	556 631.7	566 256.4	6 583 662.1
DELIVERIES													
Gas Pipelines/Transporters	206 742.1	189 808.8	201 757.8	188 806.7	192 109.9	188 293.5	189 959.0	191 214.7	184 453.3	185 659.2	190 856.6	193 767.2	2 303 428.8
Gas Gathering Systems	333 661.4	310 870.2	333 645.0	322 135.9	320 883.2	318 922.2	333 947.3	336 024.5	329 220.2	339 970.8	337 935.6	342 329.7	3 959 546.0
Gas Processing Plants	2 724.0	2 639.8	2 870.4	2 864.1	2 908.2	2 672.8	2 862.3	2 773.0	2 927.3	8 241.0	9 736.5	11 340.5	54 559.9
Lease Fuel (Oil Batteries)	8 203.6	7 596.6	8 235.8	7 998.6	8 358.8	7 908.2	7 617.9	8 579.4	8 829.7	8 316.1	8 356.5	8 895.7	98 896.9
Out of Province	4 027.1	3 966.1	4 253.3	5 222.1	5 911.8	4 953.3	3 258.9	3 488.7	2 965.6	3 191.3	2 456.1	2 458.1	46 152.4
Lease Fuel (Cleaning Plants)	607.3	683.7	732.2	816.9	700.2	705.9	698.4	887.6	706.6	746.8	756.8	804.6	8 827.0
Lease Fuel (Disp/Inj Facilities)	6 096.2	5 601.0	5 617.0	4 451.8	4 774.5	4 796.5	4 765.8	4 398.0	4 005.7	4 267.4	4 018.4	3 323.8	56 616.1
Gas Batteries	5 975.6	6 692.1	6 698.3	6 668.6	9 714.7	3 429.2	3 781.0	2 484.7	2 412.7	2 446.1	2 515.2	2 836.8	55 635.0
TOTAL DELIVERIES	568 237.3	527 858.3	563 809.8	538 764.7	545 361.3	531 681.6	546 890.6	549 810.6	535 521.1	552 838.7	556 631.7	566 256.4	6 583 662.1

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
GATHERING SYSTEMS													
RECEIPTS													
Associated Gas (Oil Wells)	49 256.1	50 843.9	53 849.5	48 974.7	51 903.2	51 180.6	47 851.5	45 773.3	45 481.5	46 672.3	44 093.5	43 185.0	579 065.1
Non-Associated Gas (Gas Wells)	333 661.4	310 870.2	333 645.0	322 135.9	320 883.2	318 922.2	333 947.3	336 024.5	329 220.2	339 970.8	337 935.6	342 329.7	3 959 546.0
Gas Gathering Systems	11 198.5	9 566.9	10 759.9	10 224.3	10 123.5	12 757.0	11 423.0	12 693.9	10 690.9	7 603.7	8 018.8	6 504.3	121 764.7
Gas Processing Plants	267.6	231.8	264.0	229.0	215.4	242.9	251.0	238.5	249.3	232.3	233.9	201.2	2 856.9
Alberta Gathering System	3 386.5	2 963.7	3 188.7	3 814.2	3 860.4	4 080.1	3 155.3	3 098.1	3 640.6	7 050.7	5 559.6	5 913.5	49 711.4
Alberta Gas Wells	4 252.3	4 070.8	4 341.4	6 765.9	6 492.6	6 255.1	6 022.6	6 425.2	6 036.2	6 180.3	5 612.4	5 061.2	67 516.0
TOTAL	402 022.4	378 547.3	406 048.5	392 144.0	393 478.3	393 437.9	402 650.7	404 253.5	395 318.7	407 910.1	401 453.8	403 194.9	4 780 460.1
LOSSES & CONSUMPTION													
Compressor Fuel	15 652.0	14 646.9	15 386.0	15 112.0	15 238.2	15 034.0	15 623.3	15 707.7	15 436.9	16 498.8	16 206.1	16 664.8	187 206.7
Flared and Waste	405.9	519.3	374.5	253.0	298.2	226.2	218.6	135.8	100.2	126.7	131.0	285.7	3 077.1
Line Loss & Metering Diff.	2 730.9	3 532.2	4 960.3	4 568.1	3 569.8	4 576.9	3 825.6	2 641.3	3 569.4	1 638.7	2 747.0	2 407.6	40 767.8
TOTAL	18 788.8	18 698.4	20 720.8	19 933.1	19 106.2	19 837.1	19 667.5	18 484.8	19 106.5	18 266.2	19 084.1	19 358.1	231 051.6
TOTAL FOR DISPOSAL	383 233.6	359 848.9	385 327.7	372 210.9	374 372.1	373 600.8	382 983.2	385 768.7	376 212.2	389 643.9	382 369.7	383 836.8	4 549 408.5
DELIVERIES													
Gas Processing Plants	55 092.3	52 666.6	56 645.3	51 940.1	50 118.7	54 293.9	54 432.2	55 250.2	52 435.0	48 854.0	49 581.5	48 034.6	629 344.4
Pipelines/Transporters (SK Gas)	293 342.2	276 061.7	295 502.2	284 633.9	288 610.6	282 733.1	293 824.3	294 141.7	289 147.7	304 095.9	299 467.9	304 578.8	3 506 140.0
Pipelines/Transporters (AB Gas)	7 636.8	7 034.5	7 530.1	10 580.1	10 353.0	10 335.2	9 177.9	9 523.3	9 676.8	13 231.0	11 172.0	10 974.7	117 227.4
Gas Gathering Systems	11 198.5	9 566.9	10 759.9	10 224.3	10 123.5	12 757.0	11 423.0	12 693.9	10 690.9	7 603.7	8 018.8	6 504.3	121 764.7
Lease Fuel (Oil Batteries)	15 857.6	14 397.7	14 746.0	14 666.8	15 097.1	13 409.2	14 071.4	14 083.0	13 480.5	13 977.3	12 888.0	13 226.3	169 900.9
Lease Fuel (Inj./Disp. Facilities)	97.3	112.5	136.4	160.1	51.4	51.6	38.9	60.2	764.7	1 661.1	1 224.1	505.5	4 863.8
Gas Batteries	6.9	9.0	7.8	5.6	17.8	20.8	15.5	16.4	16.6	20.9	17.4	12.6	167.3
TOTAL DELIVERIES	383 233.6	359 848.9	385 327.7	372 210.9	374 372.1	373 600.8	382 983.2	385 768.7	376 212.2	389 643.9	382 369.7	383 836.8	4 549 408.5
PROCESSING PLANTS													
RECEIPTS													
Associated Gas (Oil Wells)	14 993.2	13 665.8	14 964.6	14 082.6	12 875.7	14 369.2	13 949.4	15 107.2	14 818.4	15 619.4	13 890.5	13 815.8	172 351.8
Non-Assoc. Gas (Gas Wells)	2 724.0	2 639.8	2 870.4	2 664.1	2 908.2	2 672.8	2 862.3	2 773.0	2 927.3	8 241.0	9 736.5	11 340.5	54 559.9
Gas Gathering Systems	55 092.3	52 666.6	56 645.3	51 940.1	50 118.7	54 293.9	54 432.2	55 250.2	52 435.0	48 854.0	49 581.5	48 034.6	629 344.4
TOTAL	72 809.5	69 172.2	74 480.3	68 686.8	65 902.6	71 335.9	71 243.9	73 130.4	70 180.7	72 714.4	73 208.5	73 190.9	856 256.1
LOSSES & CONSUMPTION													
Shrinkage	5 860.3	5 625.8	6 014.9	5 820.3	5 301.4	5 879.6	5 996.7	6 186.7	5 845.5	6 169.2	5 645.1	5 828.1	70 173.6
Plant Fuel	2 071.3	1 834.3	2 054.0	1 886.2	1 702.8	1 768.4	1 766.8	1 833.7	1 747.7	1 920.2	1 945.6	2 050.2	22 581.2
Metering Difference	- 253.9	- 798.3	- 243.2	- 547.3	715.6	- 166.4	- 655.4	35.2	282.6	971.0	- 795.3	324.4	- 1 133.0
Flared and Waste	1 611.0	1 838.0	1 586.6	1 837.1	1 947.3	1 776.2	2 014.9	1 781.7	1 545.6	1 635.8	2 595.7	2 197.8	22 369.7
TOTAL	9 288.7	8 499.8	9 412.3	8 996.3	9 667.1	9 257.8	9 123.0	9 837.3	9 421.4	10 696.2	9 391.1	10 400.5	113 991.5
TOTAL FOR DISPOSAL	63 520.8	60 672.4	65 068.0	59 890.5	56 235.5	62 078.1	62 120.9	63 293.1	60 759.3	62 018.2	63 817.5	62 790.6	742 264.9
DELIVERIES													
Gas Pipelines/Transporters	62 172.2	59 182.6	63 421.1	58 111.9	54 796.9	60 666.5	60 596.4	61 881.3	59 367.2	60 609.2	62 874.4	61 891.0	725 570.7
USA Via Interenergy Pipeline	1 047.1	1 225.7	1 352.2	1 525.0	1 203.8	1 153.0	1 256.2	1 156.5	1 123.3	1 155.8	679.3	661.9	13 539.8
Gas Gathering Systems	267.6	231.8	264.0	229.0	215.4	242.9	251.0	238.5	249.3	232.3	233.9	201.2	2 856.9
Lease Fuel (Oil Batteries)	33.9	32.3	30.7	24.6	19.4	15.7	17.3	16.8	19.5	20.9	29.9	36.5	297.5
TOTAL DELIVERIES	63 520.8	60 672.4	65 068.0	59 890.5	56 235.5	62 078.1	62 120.9	63 293.1	60 759.3	62 018.2	63 817.5	62 790.6	742 264.9

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
DISTRIBUTORS / TRANSPORTERS													
RECEIPTS													
Associated Gas (Oil Batteries)	550.9	744.7	1 373.4	2 532.3	2 173.9	2 217.9	2 460.1	2 462.3	2 006.0	2 688.0	3 972.4	4 477.1	27 659.0
Non-Associated (Gas Batteries)	206 742.1	189 808.8	201 757.8	188 806.7	192 109.9	188 293.5	189 959.0	191 214.7	184 453.3	185 859.2	190 856.6	193 767.2	2 303 428.8
Sk Gathering Systems - Sask Gas	293 342.2	276 061.7	295 502.2	284 633.9	286 610.6	282 733.1	293 824.3	294 141.7	289 147.7	304 095.9	299 467.9	304 578.8	3 506 140.0
Sk Gathering Systems - Alb. Gas	7 638.8	7 034.5	7 530.1	10 560.1	10 353.0	10 335.2	9 177.9	9 523.3	9 676.8	13 231.0	11 172.0	10 974.7	117 227.4
Alta Gathering System - Sask Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sk Processing Plants - Sask Gas	62 172.2	59 182.6	63 421.1	58 111.9	54 796.9	60 586.5	60 596.4	61 881.3	59 367.2	60 609.2	62 874.4	61 891.0	725 570.7
Alberta Processing Plants - Alta Gas	9 715.8	9 006.9	8 988.3	9 280.7	9 082.3	8 476.1	8 021.0	8 049.8	7 582.4	7 505.4	7 894.5	7 053.0	100 656.2
Storage	190 960.0	128 700.9	56 754.7	42 105.0	17 778.5	20 259.6	17 457.9	15 852.5	32 177.0	90 480.6	97 557.4	252 470.6	962 555.1
Other AB Gas (Nova, MIPL, NUL, TCPL)	157 304.0	157 570.2	173 557.5	155 934.7	156 112.3	175 657.7	198 756.0	205 772.1	153 449.5	177 501.4	161 288.1	168 296.8	2 041 200.3
USA Gas via Havre Pipeline (MIPL)	46 007.8	49 825.4	53 253.0	52 913.3	49 464.2	51 815.8	54 425.9	56 539.5	56 011.4	54 916.2	46 530.6	48 839.7	620 542.8
TOTAL	974 433.8	877 935.7	862 138.1	804 898.6	780 481.6	800 455.4	834 678.5	845 437.2	793 871.3	896 887.1	881 613.9	1 052 349.1	10 404 980.3
LOSSES													
Line & Compressor Fuel	6 481.0	5 701.0	5 503.6	4 907.2	4 744.4	4 171.1	4 645.9	5 404.4	4 860.5	5 783.4	6 556.3	6 866.7	65 885.5
Line Pack Changes	- 909.1	837.5	46.0	924.3	- 901.6	69.7	959.1	- 621.2	539.6	- 522.6	647.8	- 2 277.3	- 1 208.0
Losses & Metering Diff.	14 156.7	- 5 956.2	2 562.6	- 1 389.6	- 7 817.9	119.5	- 3 028.5	7 795.5	- 8 903.7	9 271.8	6 968.7	8 833.7	22 612.6
TOTAL	19 728.6	582.3	8 112.2	4 501.9	- 3 975.1	4 360.3	2 576.5	12 578.7	- 3 503.6	14 532.4	14 172.8	13 423.1	87 090.1
TOTAL FOR DISPOSAL	954 705.2	877 353.4	854 025.9	800 396.7	784 456.7	796 095.1	832 102.0	832 858.5	797 374.9	882 154.7	867 441.1	1 038 926.0	10 317 890.2
DELIVERIES													
To Storage	2 414.9	762.5	31 472.0	56 290.6	90 986.5	100 742.6	68 809.9	113 634.6	31 610.5	8 346.4	14 218.3	3 465.1	522 753.9
Utilities	324 985.3	255 728.9	199 610.3	132 919.3	85 090.5	52 622.4	42 219.1	44 843.8	73 460.7	126 810.7	236 370.7	348 672.9	1 923 334.6
Intra-Prov. (Direct Sales)	336 058.1	305 120.0	310 565.9	287 302.8	259 873.7	212 795.9	256 958.7	267 607.2	268 668.0	324 933.9	300 592.2	320 951.9	3 451 428.3
Transgas/MIPL to:													
TCPL	208 622.2	225 398.5	219 927.9	234 436.7	263 104.7	340 539.8	369 368.1	316 940.2	329 512.1	329 532.3	230 455.4	267 943.3	3 335 783.2
Foothills Pipeline	0.0	0.0	0.0	0.0	0.0	2 636.6	0.0	0.0	0.0	1 496.9	4 122.8	7 477.2	15 735.5
MIPL to TCPL for Export	46 007.8	49 825.4	53 253.0	52 913.3	49 464.2	51 815.8	54 425.9	56 539.5	56 011.4	54 916.2	46 530.6	48 839.7	620 542.8
Williston Basin (US)	2 725.0	2 530.0	2 707.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 962.3
Liebenthal to TCPL	37 813.0	35 711.2	37 973.4	35 798.8	36 566.8	36 269.4	37 169.3	38 025.7	36 357.3	40 565.0	38 240.0	38 063.8	448 553.3
Liebenthal to Foothills PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pipeline Energy Volume Balance	- 3 921.1	2 276.9	- 1 483.9	733.2	- 629.5	- 1 329.4	3 151.0	- 4 732.5	1 754.9	- 4 446.7	- 3 068.9	3 512.3	- 8 203.7
TOTAL DELIVERIES	954 705.2	877 353.4	854 025.9	800 396.7	784 456.7	796 095.1	832 102.0	832 858.5	797 374.9	882 154.7	867 441.1	1 038 926.0	10 317 890.2

MONTHLY SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
SALES CATEGORY													
IN-PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)													
Distributor/Utility	163 472.6	149 598.7	179 690.8	169 902.8	169 331.7	171 889.1	181 357.8	181 401.1	189 878.9	176 483.7	167 511.3	145 969.1	2 046 487.6
Industrial	145 607.5	128 660.1	144 434.5	136 107.8	138 386.5	128 643.7	132 879.0	132 109.3	131 189.1	125 939.3	114 909.8	132 435.7	1 591 302.3
Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Marketers	226 114.0	214 607.0	224 493.2	203 176.9	213 696.8	207 356.7	218 484.9	212 532.8	209 699.2	217 555.4	240 540.9	250 981.2	2 639 239.0
Lease Fuel / Fuel Gas	232.1	326.9	289.2	240.1	258.3	238.4	163.5	169.5	36.6	166.8	191.0	386.1	2 697.5
SUB-TOTAL (10^3m^3)	535 426.2	493 192.7	548 907.7	509 427.6	525 113.1	512 484.2	532 885.2	526 295.3	530 803.8	520 145.2	523 153.0	529 772.1	6 287 606.1
Gross Value of Sales ($)	55 195 109	51 985 364	62 208 889	64 251 149	72 335 066	85 122 617	92 299 950	83 611 217	98 671 658	115 641 012	123 316 204	161 200 904	1065 839 139
Average Gross Price ($/10^3m^3$)	103.09	105.41	113.33	126.12	137.75	166.10	173.21	158.87	185.89	222.32	235.72	304.28	169.51
OUT OF PROVINCE POINTS OF SALE													
Distributor/Utility	13 187.6	7 388.3	8 507.8	7 455.1	7 015.5	11 394.0	8 000.9	7 905.6	7 887.1	8 796.3	2 215.0	1 753.3	91 506.5
Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Marketers	11 851.5	15 223.3	17 242.9	22 225.6	23 136.2	22 767.0	22 898.9	23 633.3	23 150.9	23 777.9	895.9	1 067.5	207 870.9
SUB-TOTAL (10^3m^3)	25 039.1	22 611.6	25 750.7	29 680.7	30 151.7	34 161.0	30 899.8	31 538.9	31 038.0	32 574.2	3 110.9	2 820.8	299 377.4
Gross Value of Sales ($)	3 404 150	3 146 379	3 652 556	4 659 521	4 960 666	6 848 234	6 603 921	6 039 885	7 108 853	7 532 277	561 447	744 205	55 262 093
Average Gross Price ($/10^3m^3$)	135.95	139.15	141.84	156.99	164.52	200.47	213.72	191.51	229.04	231.23	180.48	263.83	184.59
TOTAL SALES (Excluding Raw Gas Sales)													
Volume of Sales (10^3m^3)	560 465.3	515 804.3	574 658.4	539 108.3	555 264.8	546 645.2	563 785.0	557 834.2	561 841.8	552 719.4	526 263.9	532 592.9	6 586 983.5
Total Gross Sales Value ($)	58 599 258	55 131 743	65 861 444	68 910 671	77 295 732	91 970 851	98 903 871	89 651 102	105 780 511	123 173 289	123 877 651	161 945 108	1121 101 232
Average Gross Price ($/10^3m^3$)	104.55	106.89	114.61	127.82	139.21	168.25	175.43	160.71	188.27	222.85	235.39	304.07	170.20
Trans Allowance ($)	2 165 799	2 225 693	2 303 318	2 451 306	2 384 378	2 536 980	2 412 426	2 415 309	2 399 865	2 422 307	1 411 376	1 443 209	26 571 967
Fieldgate Value ($)	56 433 460	52 906 050	63 558 127	66 459 365	74 911 354	89 433 872	96 491 444	87 235 793	103 380 646	120 750 982	122 466 275	160 501 900	1094 529 265
Average Fieldgate Price ($/10^3m^3$) (Excluding Line Loss)	100.69	102.57	110.60	123.28	134.91	163.60	171.15	156.38	184.00	218.47	232.71	301.36	166.17
Sales Quantity (gigajoules)	20 548 557	18 908 554	20 449 386	19 308 144	19 886 574	19 543 339	19 868 349	19 797 414	19 308 438	19 483 876	19 063 251	19 254 894	235 420 776
Average Gross Price ($/gj)	2.848	2.911	3.099	3.488	3.799	4.583	4.822	4.388	5.149	6.123	6.428	8.312	4.644
RAW ASSOCIATED GAS SALES - SASKATCHEWAN GAS PLANT INLETS													
Volume of Sales (10^3m^3)	21 990.30	20 965.10	23 185.50	21 909.20	20 902.70	22 408.50	22 631.40	23 043.60	22 181.00	23 011.50	19 751.90	20 555.70	262 516.40
Value of Sales ($)	2 171 129	2 249 691	2 481 484	2 372 083	1 799 938	2 664 937	3 001 922	3 119 971	3 241 029	3 753 431	3 237 156	3 731 630	33 824 390
Avg.Gas Plant Inlet Price ($/10^3m^3$)	98.73	107.31	107.12	108.27	86.11	118.93	132.64	135.39	146.12	163.11	163.89	181.54	128.85

Notes:

** The Point of Sale does not reflect the ultimate destination of the gas. **

** This Table has been reformatted to more accurately reflect Gas Sales information that is reported at the Producer level **

** Average Fieldgate Price ($/10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value. **

** Average Gross Price ($/gj) reflects only those sales that are sold on a $/gj basis.

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

Year	NON-ASSOCIATED			ASSOCIATED			TOTAL		
	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)
1964	632 397.9	$2,320,294	$3.67	310 374.3	$1,207,821	$3.89	942 772.2	$3,528,115	$3.74
1965	709 912.3	$2,754,713	$3.88	272 587.0	$1,207,940	$4.43	982 499.3	$3,962,653	$4.03
1966	892 351.3	$3,589,411	$4.02	245 902.3	$1,437,564	$5.85	1 138 253.6	$5,026,975	$4.42
1967	883 875.8	$3,660,189	$4.14	267 400.8	$1,749,761	$6.54	1 151 276.6	$5,409,950	$4.70
1968	1 090 805.7	$4,360,708	$4.00	246 597.8	$1,766,262	$7.16	1 337 403.5	$6,126,970	$4.58
1969	1 166 460.0	$4,735,686	$4.06	215 338.1	$1,509,736	$7.01	1 381 798.1	$6,245,422	$4.52
1970	1 242 577.3	$5,081,818	$4.09	219 304.4	$1,436,430	$6.55	1 461 881.7	$6,518,248	$4.46
1971	1 489 726.2	$6,162,640	$4.14	193 792.1	$1,275,544	$6.58	1 683 518.3	$7,438,184	$4.42
1972	1 481 939.6	$6,060,626	$4.09	175 062.7	$1,159,014	$6.62	1 657 002.3	$7,219,640	$4.36
1973	1 468 224.8	$6,302,334	$4.29	176 962.7	$1,233,664	$6.97	1 645 187.5	$7,535,998	$4.58
1974	1 364 494.2	$6,423,987	$4.71	143 197.9	$1,306,433	$9.12	1 507 692.1	$7,730,420	$5.13
1975	1 471 678.5	$7,724,210	$5.25	117 272.8	$1,308,616	$11.16	1 588 951.3	$9,032,826	$5.68
1976	1 426 556.7	$8,086,943	$5.67	104 314.9	$2,579,786	$24.73	1 530 871.6	$10,666,729	$6.97
1977	1 165 597.7	$9,589,628	$8.23	103 384.0	$3,367,534	$32.57	1 268 981.7	$12,957,162	$10.21
1978	1 084 181.1	$12,332,554	$11.37	104 854.3	$4,549,872	$43.39	1 189 035.4	$16,882,426	$14.20
1979	1 088 760.5	$12,988,021	$11.93	89 196.1	$4,243,159	$47.57	1 177 956.6	$17,231,180	$14.63
1980	1 124 486.4	$15,560,664	$13.84	72 409.1	$4,067,432	$56.17	1 196 895.5	$19,628,096	$16.40
1981	1 148 707.5	$17,553,361	$15.28	42 604.1	$2,166,563	$50.85	1 191 311.6	$19,719,924	$16.55
1982	1 227 502.5	$21,281,830	$17.34	44 932.0	$2,975,660	$66.23	1 272 434.5	$24,257,490	$19.06
1983	1 118 941.9	$42,390,372	$37.88	195 348.8	$7,780,362	$39.83	1 314 290.7	$50,170,734	$38.17
1984	1 421 962.2	$71,694,372	$50.42	322 216.0	$16,895,627	$52.44	1 744 178.2	$88,589,999	$50.79
1985	1 642 741.3	$97,346,147	$59.26	347 787.9	$22,343,240	$64.24	1 990 529.2	$119,689,387	$60.13
1986	1 963 498.9	$143,342,000	$73.00	404 496.5	$27,103,630	$67.01	2 367 995.4	$170,445,630	$71.98
1987	2 203 662.8	$140,552,446	$63.78	508 322.6	$26,045,267	$51.24	2 711 985.4	$166,597,713	$61.43
1988	3 596 824.1	$191,593,054	$53.27	394 944.1	$15,363,275	$38.90	3 991 768.2	$206,956,329	$51.85
1989	5 201 400.3	$278,299,872	$53.50	385 246.4	$15,919,198	$41.32	5 586 646.7	$294,219,070	$52.66
1990	5 962 858.3	$344,868,084	$57.84	355 834.5	$14,751,742	$41.46	6 318 692.8	$359,619,826	$56.91
1991	6 318 619.0	$368,272,947	$58.28	314 397.6	$11,609,363	$36.93	6 633 016.6	$379,882,311	$57.27
1992	6 426 646.9	$335,958,152	$52.28	353 589.6	$12,457,609	$35.23	6 780 236.5	$348,415,761	$51.39
1993	6 514 982.4	$372,998,807	$57.25	366 302.9	$14,788,600	$40.37	6 881 285.3	$387,787,407	$56.35
1994	7 167 140.8	$508,692,693	$70.98	398 165.3	$18,639,345	$46.81	7 565 306.1	$527,332,038	$69.70
1995	7 344 051.4	$359,916,978	$49.01	433 408.5	$14,117,422	$32.57	7 777 459.9	$374,034,400	$48.09

Notes: 1934 to 1963 Historical data not available

For 1983 to 1995, volume and value of associated gas sales reflects all associated gas deliveries from the wellhead. Pre-1983 data reflects only that volume of associated marketable gas sold from gas plants.

All Natural Gas Sales Values from 1996 and forward are now included in Table 2 - 2 - 8

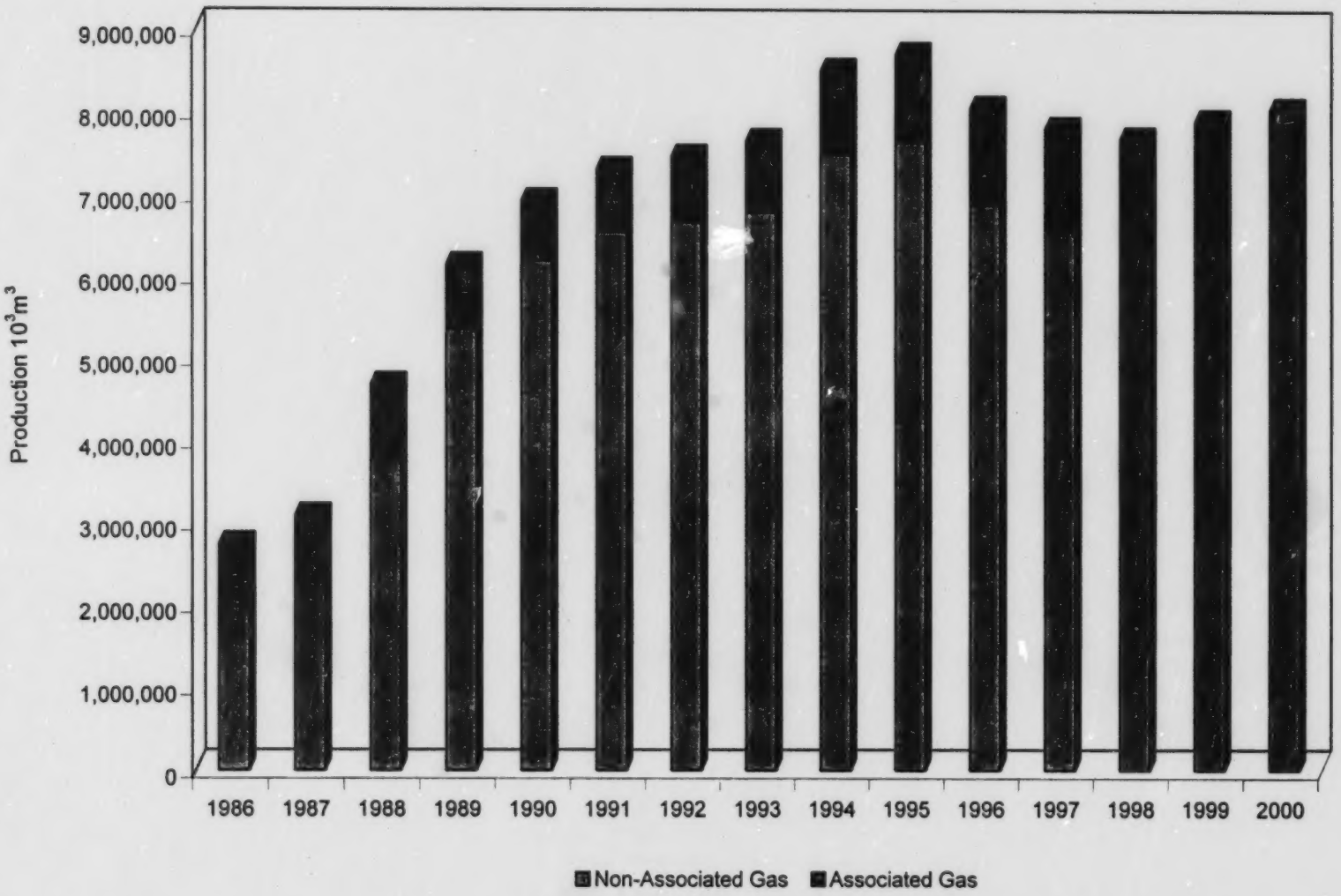
HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION

Volume in Thousand Cubic Metres

YEAR	Non-Associated	Associated	Total
1964	632 397.6	1 163 009.7	1 795 407.3
1965	711 046.8	981 911.3	1 692 958.1
1966	893 424.1	972 819.5	1 866 243.6
1967	893 630.8	856 576.8	1 750 207.6
1968	1 112 194.3	817 511.9	1 929 706.2
1969	1 196 331.8	778 055.1	1 974 386.9
1970	1 250 686.7	1 020 646.9	2 271 333.6
1971	1 495 484.9	963 528.6	2 459 013.5
1972	1 487 165.6	947 147.0	2 434 312.6
1973	1 478 882.7	681 687.1	2 160 569.8
1974	1 418 633.6	595 243.9	2 013 877.5
1975	1 474 562.6	486 006.7	1 960 569.3
1976	1 441 317.3	461 209.3	1 902 526.6
1977	1 174 651.0	474 247.9	1 648 898.9
1978	1 098 609.8	455 040.1	1 553 649.9
1979	1 108 571.1	450 552.4	1 559 123.5
1980	1 138 731.1	451 915.1	1 590 646.2
1981	1 176 287.6	322 120.7	1 498 408.3
1982	1 253 050.1	367 363.3	1 620 413.4
1983	1 139 586.8	529 715.4	1 669 302.2
1984	1 448 121.0	678 285.1	2 126 406.1
1985	1 661 488.9	740 007.4	2 401 496.3
1986	2 001 554.2	746 249.3	2 747 803.5
1987	2 278 463.9	819 609.7	3 098 073.6
1988	3 798 840.4	888 851.1	4 687 691.5
1989	5 363 860.8	792 032.5	6 155 893.3
1990	6 199 473.8	739 470.0	6 938 943.8
1991	6 554 547.4	765 375.6	7 319 923.0
1992	6 675 405.9	798 711.3	7 474 117.2
1993	6 795 699.4	871 093.0	7 666 792.4
1994	7 495 245.5	1 024 170.3	8 519 415.8
1995	7 644 472.7	1 070 400.7	8 714 873.4
1996	6 886 132.6	1 179 652.6	8 065 785.2
1997	6 531 186.5	1 286 416.6	7 817 603.1
1998	6 293 466.5	1 400 136.1	7 693 602.6
1999*	6 483 640.3	1 426 535.4	7 910 175.7
2000	6 624 028.6	1 523 790.6	8 147 819.2

* Revised

HISTORICAL SUMMARY OF SASKATCHEWAN NATURAL GAS PRODUCTION



HISTORICAL SUMMARY OF NATURAL GAS EXPORTS

Year	TO UNITED STATES			TO CANADA			TOTAL				
	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Gross Value ($ / 10^3m^3)	Net Value of Exports	Net Value ($ / 10^3m^3)
1986	0.0	$0	$0	324 601.7	$31,731,606	$26,580,363	324 601.7	$31,731,606	$97.756	$26,580,363	$81.886
1987	0.0	$0	$0	615 259.1	$44,832,392	$33,530,390	615 259.1	$44,832,392	$72.868	$33,530,390	$54.498
1988	8 787.1	N/A	N/A	1 341 398.7	N/A	N/A	1 350 185.8	$68,878,593	$51.014	$47,008,069	$34.816
1989	88 456.7	N/A	N/A	2 619 796.6	N/A	N/A	2 708 253.3	$152,761,085	$56.406	$107,165,272	$39.570
1990	237 609.3	$14,070,816	$9,180,780	3 421 735.8	$208,390,776	$152,331,914	3 659 345.1	$222,461,592	$60.793	$161,512,694	$44.137
1991	240 428.7	$17,402,193	$11,825,533	4 008 974.6	$240,133,829	$174,186,140	4 249 403.3	$257,536,022	$60.605	$186,011,673	$43.774
1992	227 890.5	$17,031,242	$10,910,233	4 015 980.9	$212,952,740	$143,888,378	4 243 871.4	$229,983,982	$54.192	$154,798,611	$36.476
1993	428 023.6	$35,978,508	$23,863,922	3 719 097.8	$213,240,862	$149,429,527	4 147 121.4	$249,219,370	$60.095	$173,293,449	$41.786
1994	738 436.0	$69,070,560	$48,271,993	4 153 763.6	$290,852,578	$224,854,087	4 892 199.6	$359,923,138	$73.571	$273,126,080	$55.829
1995	517 204.6	$42,639,541	$30,850,662	3 448 114.6	$173,397,222	$118,250,879	3 965 319.2	$216,036,763	$54.482	$149,101,541	$37.601
1996	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1997	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1998	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1999	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Note: Changes in Natural Gas reporting have resulted in the development of new statistical information. Please refer to Table 2 - 2 - 9 for all 1996 and future values.

HISTORICAL SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

Year	IN PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)			OUT OF PROVINCE POINTS OF SALE			GRAND TOTAL SALES (Excluding Raw Gas Sales)					RAW ASSOC. GAS SALES		
	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross rice ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross rice ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross rice ($/10^3m^3$)	Fieldgate Value	Avg. Fieldgate Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/10^3m^3$)
1996	5 997 468.1	$ 324 459 964	$54.10	510 065.5	$50 988 250	$99.92	6 507 533.6	$ 375 428 214	$57.69	$ 343 933 153	$52.85	273 125.2	$10 491 563	$38.41
1997	5 839 372.5	$ 382 731 238	$65.54	389 388.2	$41 438 413	$106.42	6 228 760.7	$ 424 169 652	$68.10	$ 395 004 051	$63.42	271 239.1	$11 492 924	$42.37
1998	5 651 056.1	$ 412 752 450	$73.04	324 987.0	$36 858 805	$113.42	5 969 207.0	$ 448 983 486	$75.22	$ 422 853 369	$70.84	267 176.3	$12 048 137	$45.09
1999*	6 005 541.9	$ 599 124 460	$99.76	332 393.2	$37 791 101	$113.69	6 337 935.1	$ 636 915 561	$100.49	$ 611 402 057	$96.47	210 212.1	$11 973 923	$56.96
2000	6 287 606.1	$1 065 839 139	$169.51	299 377.4	$55 262 093	$184.59	6 586 983.5	$1 121 101 232	$170.20	$1 093 925 084	$166.07	262 516.4	$33 824 390	$128.85

* Revised

NOTES: This Table replaces Table 2 - 2 - 6 and Table 2 - 2 - 8 from 1996 onward.

- The Point of Sale does not reflect the ultimate destination of the gas.
- The Average Fieldgate Price ($/10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value.

Liquefied Petroleum Gas

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY MARKETABLE GAS PRODUCTION AND DISPOSITION - GAS PLANTS

Thousand Cubic Metres at 101.325 kPa and 15°C

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PROCESSING PLANT GAS RECEIPTS													
Associated Gas (Oil Wells)	14 993.2	13 865.8	14 964.6	14 082.6	12 875.7	14 369.2	13 949.4	15 107.2	14 818.4	15 619.4	13 890.5	13 815.8	172 351.8
Non-Associated Gas (Gas Wells)	2 724.0	2 639.8	2 870.4	2 864.1	2 908.2	2 672.8	2 862.3	2 773.0	2 927.3	8 241.0	9 736.5	11 340.5	54 559.9
Gas Gathering Systems	55 092.3	52 666.6	56 645.3	51 940.1	50 118.7	54 293.9	54 432.2	55 250.2	52 435.0	48 854.0	49 581.5	48 034.6	629 344.4
TOTAL	72 809.5	69 172.2	74 480.3	68 886.8	65 902.6	71 335.9	71 243.9	73 130.4	70 180.7	72 714.4	73 208.5	73 190.9	856 256.1
LOSSES & CONSUMPTION													
Shrinkage	5 860.3	5 625.8	6 014.9	5 820.3	5 301.4	5 879.6	5 996.7	6 186.7	5 845.5	6 169.2	5 645.1	5 828.1	70 173.6
Plant Fuel	2 071.3	1 834.3	2 054.0	1 886.2	1 702.8	1 768.4	1 766.8	1 833.7	1 747.7	1 920.2	1 945.6	2 050.2	22 581.2
Metering Difference	- 253.9	- 798.3	- 243.2	- 547.3	715.6	- 168.4	- 655.4	35.2	282.6	971.0	- 795.3	324.4	- 1 133.0
Flared and Waste	1 611.0	1 838.0	1 586.6	1 837.1	1 947.3	1 778.2	2 014.9	1 781.7	1 545.6	1 635.8	2 595.7	2 197.8	22 369.7
TOTAL	9 288.7	8 499.8	9 412.3	8 996.3	9 667.1	9 257.8	9 123.0	9 837.3	9 421.4	10 696.2	9 391.1	10 400.5	113 991.5
TOTAL FOR DISPOSAL	63 520.8	60 672.4	65 068.0	59 890.5	56 235.5	62 078.1	62 120.9	63 293.1	60 759.3	62 018.2	63 817.5	62 790.6	742 264.9
DISPOSAL AVAILABILITY BY PLANT													
Transgas Coleville	37 275.7	34 697.6	36 669.6	33 719.7	31 255.8	36 542.6	36 333.0	37 976.6	35 257.8	30 468.8	32 040.5	30 117.3	412 355.0
Murphy North Dodsland	1 044.6	955.3	1 060.1	1 101.7	1 143.9	1 021.1	1 113.2	1 088.7	1 057.3	1 008.3	1 008.3	972.3	12 574.8
Maximum Smiley	845.7	788.8	747.8	706.8	615.0	717.8	800.5	831.8	810.7	858.8	686.8	682.1	9 092.6
NCE Kerrobert	371.7	374.5	385.0	368.3	347.9	334.4	405.2	378.2	343.6	373.5	365.7	347.4	4 395.4
Sevex N. Dodsland	1 203.1	1 135.9	1 222.7	1 173.1	1 209.0	1 153.7	1 193.6	1 143.5	1 117.9	1 119.9	1 118.3	1 164.9	13 955.6
Antelope South Smiley	267.6	231.8	264.0	229.0	215.4	242.9	251.0	238.5	249.3	232.3	233.9	201.2	2 856.9
Ish Prairiedale	1 099.3	938.2	989.0	948.5	964.6	906.8	908.0	997.6	1 108.2	1 034.6	976.8	1 195.2	12 066.8
Altagas Marengo	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 236.3	5 871.4	6 980.5	17 088.2
Renaissance West Gull Lake	5 308.4	5 691.2	6 158.5	4 850.4	5 303.4	4 652.6	4 238.1	4 025.1	4 238.2	4 912.6	6 237.0	5 243.4	60 858.9
Amoco Steelman	11 486.7	11 880.9	12 649.6	12 080.3	11 453.5	11 713.3	12 202.0	11 554.9	11 418.2	11 842.9	10 675.0	10 610.1	139 567.4
Wolcott Nottingham	4 618.0	3 978.2	4 921.7	4 712.7	3 727.0	4 792.9	4 676.3	5 003.1	4 507.4	4 891.9	3 555.9	3 933.0	53 318.1
Grimes Kisbey	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	352.2	268.1	292.1	290.8	1 258.3
Empire Browning	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.5	770.2	755.8	1 052.4	2 876.9
TOTAL	63 520.8	60 672.4	65 068.0	59 890.5	56 235.5	62 078.1	62 120.9	63 293.1	60 759.3	62 018.2	63 817.5	62 790.6	742 264.9
DELIVERIES													
Gas Pipelines/Transporters	62 172.2	59 182.6	63 421.1	58 111.9	54 796.9	60 666.5	60 596.4	61 881.3	59 367.2	60 609.2	62 874.4	61 891.0	725 570.7
USA via Interenergy Pipeline	1 047.1	1 225.7	1 352.2	1 525.0	1 203.8	1 153.0	1 256.2	1 156.5	1 123.3	1 155.8	679.3	661.9	13 539.8
Gas Gathering Systems	267.6	231.8	264.0	229.0	215.4	242.9	251.0	238.5	249.3	232.3	233.9	201.2	2 856.9
Lease Fuel (Oil Batteries)	33.9	32.3	30.7	24.6	19.4	15.7	17.3	16.8	19.5	20.9	29.9	36.5	297.5
TOTAL DELIVERIES	63 520.8	60 672.4	65 068.0	59 890.5	56 235.5	62 078.1	62 120.9	63 293.1	60 759.3	62 018.2	63 817.5	62 790.6	742 264.9

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ETHANE													
PRODUCTION													
Production by Plant:													
Amoco Steelman	5 116.0	2 502.0	4 792.0	3 827.6	4 056.0	4 391.0	2 915.3	4 225.4	4 886.0	4 889.0	4 191.3	5 001.8	50 793.4
TOTAL	5 116.0	2 502.0	4 792.0	3 827.6	4 056.0	4 391.0	2 915.3	4 225.4	4 886.0	4 889.0	4 191.3	5 001.8	50 793.4
Opening Inventory	181.0	1 255.0	736.0	1 040.0	502.0	674.0	682.0	271.0	858.0	1 115.0	750.0	462.0	181.0
Adjustments	- 23.3	29.3	- 23.9	0.0	9.2	8.0	0.0	0.0	0.0	0.0	18.2	0.0	65.6
Closing Inventory	1 255.0	736.0	1 040.0	502.0	674.0	682.0	271.0	858.0	1 115.0	750.0	462.0	1 270.0	1 270.0
TOTAL FOR DISPOSAL	4 065.3	2 991.7	4 511.9	4 365.6	3 874.8	4 375.0	3 326.3	3 714.4	4 525.7	5 240.6	4 461.1	4 186.4	49 638.8
DELIVERIES													
Deliveries/Sales	4 065.3	2 991.7	4 511.9	4 365.6	3 874.8	4 375.0	3 326.3	3 714.4	4 525.7	5 240.6	4 461.1	4 186.4	49 638.8
Value of Sales ($)	$348,721	$341,891	$514,266	$453,499	$398,639	$577,413	$436,344	$487,255	$593,681	$687,462	$585,207	$549,172	$5,973,551
Average Gross Value $ / m3	$85.78	$114.28	$113.98	$103.88	$102.88	$131.98	$131.18	$131.18	$131.18	$131.18	$131.18	$131.18	$120.34

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PROPANE													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	228.7	216.2	233.4	208.6	219.5	155.0	223.3	238.3	245.9	228.6	214.1	219.5	2 631.1
Nottingham Gas Plant	3 155.0	2 884.9	3 596.4	3 460.0	2 586.7	3 332.8	3 330.2	3 498.8	3 246.6	3 338.5	2 946.7	3 065.9	38 442.5
TOTAL	3 383.7	3 101.1	3 829.8	3 668.6	2 806.2	3 487.8	3 553.5	3 737.1	3 492.5	3 567.1	3 160.8	3 285.4	41 073.6
Opening Inventory	236.3	254.1	254.4	345.9	433.2	296.4	80.6	225.7	173.7	307.0	417.6	121.5	236.3
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	254.1	254.4	345.9	433.2	296.4	80.6	225.7	173.7	307.0	417.6	121.5	230.0	230.0
TOTAL FOR DISPOSAL	3 365.9	3 100.8	3 738.3	3 581.3	2 943.0	3 703.6	3 408.4	3 789.1	3 359.2	3 456.5	3 456.9	3 176.9	41 079.9
DELIVERIES													
Deliveries/Sales	3 365.9	3 100.8	3 738.3	3 581.3	2 943.0	3 703.6	3 408.4	3 789.1	3 359.2	3 456.5	3 456.9	3 176.9	41 079.9
Value of Sales ($)	$488,497	$540,811	$539,133	$570,569	$535,396	$758,720	$707,991	$853,709	$888,483	$855,559	$797,110	$959,284	$8,495,264
Average Gross Value $ / m3	$145.13	$174.41	$144.22	$159.32	$181.92	$204.86	$207.72	$225.31	$264.49	$247.52	$230.59	$301.96	$206.80

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BUTANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	1 342.1	1 192.2	1 543.5	1 485.6	1 194.4	1 653.1	1 684.7	1 764.6	1 549.5	1 640.2	1 346.6	1 266.7	17 663.2
TOTAL	1 342.1	1 192.2	1 543.5	1 485.6	1 194.4	1 653.1	1 684.7	1 764.6	1 549.5	1 640.2	1 346.6	1 266.7	17 663.2
Opening Inventory	46.2	81.1	79.4	36.5	111.1	92.5	46.1	49.9	30.7	38.2	114.0	98.4	46.2
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	81.1	79.4	36.5	111.1	92.5	46.1	49.9	30.7	38.2	114.0	98.4	46.1	46.1
TOTAL FOR DISPOSAL	1 307.2	1 193.9	1 586.4	1 411.0	1 213.0	1 699.5	1 680.9	1 783.8	1 542.0	1 564.4	1 362.2	1 319.0	17 663.3
DELIVERIES													
Deliveries/Sales	1 307.2	1 193.9	1 586.4	1 411.0	1 213.0	1 699.5	1 680.9	1 783.8	1 542.0	1 564.4	1 362.2	1 319.0	17 663.3
Value of Sales ($)	$217,599	$236,427	$307,614	$240,377	$241,517	$383,938	$361,410	$387,934	$388,995	$396,034	$358,943	$377,546	$3,898,335
Average Gross Value $ / m3	$166.46	$198.03	$193.91	$170.36	$199.11	$225.91	$215.01	$217.48	$252.27	$253.15	$263.50	$286.24	$220.70

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_2^+)													
PRODUCTION													
Production by Plant:													
Maximum Smiley	184.7	165.2	152.6	148.3	150.3	187.7	200.7	204.1	188.3	200.2	141.7	150.6	2 074.4
Antelope Smiley	14.5	13.8	14.8	14.3	14.6	14.3	14.8	14.5	14.3	14.8	14.3	11.1	170.1
Colony North Dodsland	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Avid N. Dodsland	48.6	87.0	36.7	85.1	41.0	77.2	40.6	44.9	43.3	46.0	101.4	46.5	698.3
Transgas Coleville	3 085.7	2 762.1	2 824.1	2 565.2	2 275.8	2 524.3	2 643.3	2 883.7	2 866.4	2 502.3	2 694.5	2 864.5	32 491.9
Ish Prairiedale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NCE Kerrobert	117.3	83.9	95.5	84.6	86.7	99.2	113.4	134.5	108.7	98.9	102.1	104.2	1 229.0
TOTAL	3 450.8	3 112.0	3 123.7	2 897.5	2 568.4	2 902.7	3 012.8	3 281.7	3 221.0	2 862.2	3 054.0	3 176.9	36 663.7
Opening Inventory	113.6	119.4	75.5	112.3	131.3	51.9	71.6	59.1	120.6	67.4	85.6	105.3	113.6
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
Closing Inventory	119.4	75.5	112.3	131.3	51.9	71.6	59.1	120.6	67.4	85.6	105.3	113.2	113.2
TOTAL FOR DISPOSAL	3 445.0	3 155.9	3 086.9	2 878.5	2 647.8	2 883.0	3 025.3	3 220.2	3 274.2	2 844.0	3 034.3	3 168.9	36 664.0
DELIVERIES													
Deliveries/Sales	3 445.0	3 155.9	3 086.9	2 878.5	2 647.8	2 883.0	3 025.3	3 220.2	3 274.2	2 844.0	3 034.3	3 168.9	36 664.0
Value of Sales ($)	$637,177	$683,110	$664,743	$504,642	$532,693	$637,420	$652,870	$709,088	$828,737	$716,512	$794,822	$841,611	$8,203,425
Average Gross Value $ / m3	$184.96	$216.45	$215.34	$175.31	$201.18	$221.10	$215.80	$220.20	$253.11	$251.94	$261.95	$265.58	$223.75

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_3^+)													
PRODUCTION													
Production by Plant:													
Amoco Steelman	13 747.3	13 159.6	14 833.9	13 372.6	13 223.7	13 475.0	13 264.8	12 801.5	12 702.3	13 218.5	11 922.4	12 063.1	157 784.7
Kisbey Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.1	396.9	335.6	349.2	376.2	1 797.0
Browning Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.4	305.5	391.9
TOTAL	13 747.3	13 159.6	14 833.9	13 372.6	13 223.7	13 475.0	13 264.8	13 140.6	13 099.2	13 554.1	12 358.0	12 744.8	159 973.6
Opening Inventory	237.2	1 412.3	2 078.5	3 137.8	634.7	2 295.5	2 030.7	1 636.0	2 133.2	1 674.4	2 300.8	2 145.5	237.2
Adjustments	- 0.6	- 480.0	- 73.3	274.1	0.1	0.0	697.9	0.1	160.9	- 1.1	104.3	- 2.2	680.2
Closing Inventory	1 412.3	2 078.5	3 137.8	634.7	2 295.5	2 030.7	1 636.0	2 133.2	1 674.4	2 300.8	2 145.5	1 816.0	1 816.0
TOTAL FOR DISPOSAL	12 572.8	12 973.4	13 847.9	15 601.6	11 562.8	13 739.8	12 961.6	12 643.3	13 397.1	12 928.8	12 409.0	13 076.5	157 714.6
DELIVERIES													
Deliveries/Sales	12 572.8	12 973.4	13 847.9	15 601.6	11 562.8	13 739.8	12 961.6	12 643.3	13 397.1	12 928.8	12 409.0	13 076.5	157 714.6
Value of Sales ($)	$2,565,318	$3,226,683	$3,322,018	$2,943,553	$2,267,871	$3,213,656	$2,920,000	$2,787,915	$3,411,753	$3,285,855	$3,104,814	$3,765,559	$36,814,996
Average Gross Value $ / m3	$204.04	$248.72	$239.89	$188.67	$196.14	$233.89	$225.28	$220.51	$254.66	$254.15	$250.21	$287.96	$233.43

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_4^+)													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	174.7	160.2	180.9	173.2	184.5	151.7	244.3	250.3	231.2	237.0	188.5	172.2	2 348.7
TOTAL	174.7	160.2	180.9	173.2	184.5	151.7	244.3	250.3	231.2	237.0	188.5	172.2	2 348.7
Opening Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL FOR DISPOSAL	174.7	160.2	180.9	173.2	184.5	151.7	244.3	250.3	231.2	237.0	188.5	172.2	2 348.7
DELIVERIES													
Deliveries/Sales	174.7	160.2	180.9	173.2	184.5	151.7	244.3	250.3	231.2	237.0	188.5	172.2	2 348.7
Value of Sales ($)	$40,409	$39,975	$46,787	$29,032	$46,791	$41,986	$63,453	$68,473	$69,392	$70,256	$58,979	$42,471	$618,003
Average Gross Value $ / m3	$231.31	$249.53	$258.63	$167.62	$253.61	$276.77	$259.73	$273.56	$300.14	$296.44	$312.88	$246.64	$263.13

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PENTANES PLUS (C_5^+)													
PRODUCTION													
Production by Plant:													
Murphy North Dodsland	29.3	27.4	30.3	21.9	20.3	16.1	16.4	16.4	16.4	15.6	23.3	18.1	251.5
Altagas Marengo	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	60.0	0.0	110.0
Kisbey Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.9	39.3	80.4	142.2	140.0	442.8
Renaissance West Gull Lake	101.5	91.9	138.2	120.3	123.4	105.9	81.4	86.6	102.3	105.9	136.5	112.6	1 306.5
Amoco Steelman	909.8	835.0	96.6	809.0	992.4	1 451.0	1 930.4	2 055.5	1 762.0	1 974.5	1 664.8	1 636.5	16 117.5
Nottingham	1 040.2	852.9	1 066.1	1 058.5	866.4	1 057.7	1 159.4	1 152.6	987.3	1 035.4	915.4	914.5	12 106.4
TOTAL	2 080.8	1 807.2	1 331.2	2 009.7	2 002.5	2 630.7	3 187.6	3 352.0	2 907.3	3 261.8	2 942.2	2 821.7	30 334.7
Opening Inventory	174.2	227.0	140.2	110.2	199.9	87.2	180.6	106.9	120.9	129.3	155.4	232.6	174.2
Adjustments	38.5	112.8	72.5	3.2	52.4	58.7	60.1	35.1	64.9	56.6	- 14.7	43.5	58.2
Closing Inventory	188.5	69.3	37.7	154.8	36.8	121.8	107.8	166.3	230.3	172.9	277.2	137.3	137.3
TOTAL FOR DISPOSAL	2 028.0	1 852.1	1 361.2	1 961.9	2 113.2	2 537.4	3 200.3	3 319.5	2 793.6	3 327.6	2 835.1	2 939.5	30 269.4
DELIVERIES													
Deliveries/Sales	2 028.0	1 852.1	1 361.2	1 961.9	2 113.2	2 537.4	3 200.3	3 319.5	2 793.6	3 327.6	2 835.1	2 939.5	30 269.4
Value of Sales ($)	$455,572	$448,626	$344,659	$447,312	$543,037	$704,455	$771,989	$904,006	$832,835	$986,730	$900,281	$787,263	$8,126,764
Average Gross Value $ / m3	$224.64	$242.23	$253.20	$228.0	$256.97	$277.63	$241.22	$272.33	$298.12	$296.53	$317.55	$267.82	$268.48

MONTHLY LPG RECEIPTS AND DISPOSITION - STORAGE WELLS

Cubic Metres

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_2^+)													
RECEIPTS													
Saskatchewan	3 085.7	2 762.1	2 824.1	2 565.2	2 275.8	2 524.3	2 643.3	2 883.7	2 866.4	2 502.3	2 694.5	2 864.5	32 491.9
Alberta	307 646.3	294 120.3	315 297.0	291 641.5	293 973.6	292 247.3	309 846.2	307 760.2	299 408.6	315 297.3	294 246.5	278 595.9	3 600 080.7
TOTAL	310 732.0	296 882.4	318 121.1	294 206.7	296 249.4	294 771.6	312 489.5	310 643.9	302 275.0	317 799.6	296 941.0	281 460.4	3 632 572.6
Opening Inventory	78 735.9	87 404.2	70 849.6	84 833.2	83 352.7	86 811.9	106 028.1	116 977.0	140 535.9	141 381.8	138 652.8	116 118.1	78 735.9
Adjustments	438.1	328.7	426.5	422.9	406.0	410.8	400.1	405.7	397.6	483.8	464.1	396.6	4 980.9
Closing Inventory	87 404.2	70 849.6	84 833.2	83 352.7	86 811.9	106 028.1	116 977.0	140 535.9	141 381.8	138 652.8	116 118.1	99 524.2	99 524.2
TOTAL FOR DISPOSAL	301 625.6	313 108.3	303 711.0	295 264.3	292 384.2	275 144.6	301 140.5	286 679.3	301 031.5	320 044.8	319 011.6	297 657.7	3 606 803.4
DELIVERIES													
Sarnia, Ontario (via IPPL)	301 625.6	313 108.3	303 711.0	295 264.3	292 384.2	275 144.6	301 140.5	286 679.3	301 031.5	320 044.8	319 011.6	297 657.7	3 606 803.4
TOTAL	301 625.6	313 108.3	303 711.0	295 264.3	292 384.2	275 144.6	301 140.5	286 679.3	301 031.5	320 044.8	319 011.6	297 657.7	3 606 803.4

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

ETHANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1981	20 345.0	20 345.0	$1,197,970	$58.88
1982	23 210.8	22 945.0	$1,358,712	$59.22
1983	45 032.9	44 495.1	$3,730,088	$83.83
1984	53 876.1	54 128.6	$4,025,244	$74.36
1985	42 928.8	42 746.1	$3,114,379	$72.86
1986	10 241.5	10 593.8	$488,458	$46.11
1987	0.0	0.0	0	0
1988	0.0	0.0	0	0
1989	0.0	0.0	0	0
1990	0.0	0.0	0	0
1991	0.0	0.0	0	0
1992	0.0	0.0	0	0
1993	0.0	0.0	0	0
1994	0.0	0.0	0	0
1995	0.0	0.0	0	0
1996	53 687.0	54 603.0	N/A	N/A
1997	52 601.8	51 222.8	N/A	N/A
1998	46 697.4	46 501.8	N/A	N/A
1999	43 519.2	44 381.8	$3,425,814	$77.19
2000	50 793.4	49 638.8	$5,973,551	$120.34

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1964	102 500.8	99 645.1	$1,035,017	$10.39
1965	107 210.9	105 130.9	$1,098,013	$10.44
1966	119 172.1	117 587.8	$1,230,528	$10.46
1967	140 468.7	138 331.5	$1,271,164	$9.19
1968	149 598.8	148 832.0	$1,447,876	$9.73
1969	135 610.5	134 681.4	$1,340,950	$9.96
1970	126 312.7	125 588.3	$1,293,231	$10.30
1971	126 517.5	132 191.7	$1,306,589	$9.88
1972	121 106.9	125 717.8	$1,501,662	$11.94
1973	116 058.2	120 563.3	$1,357,700	$11.26
1974	99 199.7	101 726.9	$1,343,272	$13.20
1975	88 835.0	90 338.0	$1,741,489	$19.28
1976	81 261.4	84 008.6	$3,591,695	$42.75
1977	78 862.9	81 012.6	$4,289,786	$52.95
1978	80 010.4	81 599.7	$4,505,823	$55.22
1979	75 779.0	76 974.6	$4,679,998	$60.80
1980	66 926.3	69 676.5	$4,535,623	$65.10
1981	34 129.3	36 473.4	$3,368,064	$92.34
1982	1 861.5	2 740.4	$331,906	$121.12
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	10 314.4	10 314.4	$927,993	$89.97
1987	13 005.1	13 005.1	$819,047	$62.98
1988	14 573.5	14 979.5	$704,520	$47.03
1989	14 563.9	14 708.9	$724,782	$49.28
1990	15 278.0	15 497.5	$1,335,840	$86.20
1991	16 427.0	16 347.8	$1,151,370	$70.43
1992	18 307.1	18 451.4	$1,247,256	$67.60
1993	19 585.1	19 507.5	$1,735,666	$88.97
1994	21 521.4	21 583.7	$1,707,306	$79.10
1995	30 003.6	29 962.5	$2,680,452	$89.46
1996	35 871.7	35 881.2	$4,897,016	$136.48
1997	38 052.6	38 041.9	$4,420,076	$116.19
1998	39 344.8	39 449.5	$2,880,045	$73.01
1999	40 294.3	40 232.4	$3,280,332	$81.53
2000	41 073.6	41 079.9	$8,495,264	$206.80

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1964	58 295.7	59 854.1	$576,724	$9.64
1965	53 747.2	54 280.0	$559,936	$10.32
1966	54 329.0	54 466.0	$570,071	$10.47
1967	62 563.9	62 932.7	$620,680	$9.86
1968	64 562.0	64 883.7	$676,235	$10.42
1969	55 233.7	55 419.0	$521,891	$9.42
1970	55 811.3	55 911.2	$488,123	$8.73
1971	59 324.0	60 565.0	$541,610	$8.94
1972	50 091.1	51 948.1	$510,784	$9.83
1973	49 840.0	50 090.2	$822,417	$16.42
1974	42 076.9	43 562.3	$1,612,747	$37.02
1975	37 990.5	39 153.2	$1,769,654	$45.20
1976	36 981.3	37 783.7	$1,986,898	$52.59
1977	38 068.9	38 404.4	$2,396,909	$62.41
1978	39 115.3	39 305.7	$2,295,536	$58.40
1979	36 502.9	37 106.7	$5,212,781	$140.48
1980	31 127.0	31 971.1	$3,905,810	$122.17
1981	18 137.8	17 714.0	$1,830,620	$103.34
1982	1 019.2	1 563.3	$153,193	$97.99
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	5 434.3	5 434.3	$479,130	$88.17
1987	9 197.5	9 197.5	$827,268	$89.94
1988	8 609.9	9 767.2	$531,284	$54.39
1989	7 394.3	8 854.1	$314,921	$35.57
1990	7 414.3	8 946.6	$670,725	$74.97
1991	8 080.7	9 237.6	$643,723	$69.69
1992	9 259.3	9 699.5	$659,125	$67.95
1993	9 806.2	9 932.9	$614,978	$61.91
1994	10 146.2	10 133.9	$660,196	$65.15
1995	13 875.1	13 890.7	$969,153	$69.77
1996	14 338.6	14 366.6	$1,297,114	$90.29
1997	16 630.1	16 575.4	$1,683,217	$101.55
1998	19 570.8	19 560.1	$1,114,444	$56.98
1999*	18 615.8	18 670.6	$1,793,564	$96.06
2000	17 663.2	17 663.3	$3,898,335	$220.70

* Revised

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_2^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1984	7 009.0	7 009.0	$1,025,248	$146.28
1985	54 221.6	54 115.1	$6,315,671	$116.71
1986	50 712.6	50 692.8	$3,582,786	$70.68
1987	48 760.5	48 781.0	$3,359,446	$68.87
1988	47 237.7	44 076.6	$2,947,932	$66.88
1989	37 706.7	37 325.5	$2,594,845	$69.52
1990	35 918.7	35 930.1	$4,390,070	$122.18
1991	33 680.5	33 496.1	$3,623,293	$108.17
1992	46 630.2	46 546.1	$4,230,229	$90.88
1993	47 993.8	48 082.4	$4,379,627	$91.09
1994	51 199.2	51 184.3	$4,513,205	$88.18
1995	45 366.0	45 387.4	$4,705,428	$103.67
1996	43 783.3	43 689.0	$5,279,611	$120.85
1997	40 656.7	40 692.5	$4,935,313	$121.28
1998	37 986.8	38 004.9	$2,798,496	$73.64
1999	40 133.5	40 125.4	$4,376,281	$109.07
2000	36 663.7	36 664.0	$8,203,425	$223.75

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price - ($/m^3$)
1964	6 563.7	6 414.4	$33,912	$5.29
1965	5 800.7	4 938.4	$27,331	$5.53
1966	3 911.3	3 911.3	$22,386	$5.72
1967	5 218.8	5 218.8	$27,611	$5.29
1968	7 626.9	7 626.9	$48,993	$6.42
1969	20 031.7	20 031.7	$211,884	$10.58
1970	26 888.5	26 888.4	$284,412	$10.58
1971	20 843.2	20 843.2	$220,521	$10.58
1972	25 373.6	25 373.6	$268,453	$10.58
1973	30 049.8	30 049.8	$317,851	$10.58
1974	24 817.7	24 817.7	$262,506	$10.58
1975	24 407.8	24 407.8	$258,172	$10.58
1976	22 593.6	22 593.6	$237,887	$10.53
1977	21 364.2	21 364.2	$225,979	$10.58
1978	18 112.6	18 112.6	$191,586	$10.58
1979	18 680.9	18 680.9	$197,496	$10.57
1980	16 580.5	16 580.5	$327,177	$19.73
1981	16 975.5	16 975.5	$452,085	$26.63
1982	65 759.1	64 057.0	$4,482,835	$69.98
1983	127 635.6	127 593.8	$7,612,763	$59.66
1984	156 583.9	157 034.1	$14,342,624	$91.33
1985	106 012.2	105 917.9	$9,777,860	$92.32
1986	124 734.9	123 363.1	$11,133,190	$90.25
1987	137 867.6	138 501.6	$9,736,031	$70.30
1988	147 743.4	148 827.3	$9,552,764	$64.19
1989	149 797.2	148 760.2	$8,459,763	$56.87
1990	142 465.7	143 867.2	$8,300,027	$57.69
1991	137 902.9	136 778.3	$9,480,724	$69.31
1992	139 111.3	139 385.4	$10,818,864	$77.62
1993	140 815.0	142 965.9	$14,434,009	$100.96
1994	145 610.2	145 239.1	$15,341,374	$105.63
1995	156 968.5	157 545.5	$18,992,845	$120.55
1996	155 623.9	157 230.0	$24,463,122	$155.59
1997	161 561.1	161 008.7	$22,956,634	$142.58
1998	165 983.2	169 330.0	$17,429,538	$102.93
1999*	167 781.8	167 386.7	$23,157,674	$138.35
2000	159 973.6	157 714.6	$36,814,996	$233.43

* Revised

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_4^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($Cdn)	Average Price ($/$m^3$)
1999	3 615.9	3 615.9	$547,219	$151.34
2000	2 348.7	2 348.7	$618,003	$263.13

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1964	38 817.0	38 770.3	$645,515	$16.65
1965	34 355.7	33 647.7	$588,211	$17.48
1966	35 977.9	35 503.0	$540,195	$15.22
1967	41 807.9	41 462.5	$661,312	$15.95
1968	46 430.9	45 062.5	$726,081	$16.11
1969	41 001.6	39 496.2	$624,814	$15.82
1970	39 088.8	36 332.4	$599,877	$16.51
1971	42 257.1	39 308.7	$681,306	$17.33
1972	38 162.0	34 677.2	$555,317	$16.01
1973	37 500.4	35 565.4	$693,334	$19.49
1974	31 608.5	30 246.8	$964,974	$31.90
1975	27 648.5	25 218.7	$1,038,577	$41.18
1976	24 178.3	23 312.1	$1,131,126	$48.52
1977	23 482.3	21 908.2	$1,380,694	$63.02
1978	25 885.6	22 922.9	$1,757,077	$76.65
1979	24 222.8	22 445.6	$1,879,240	$83.72
1980	20 946.7	20 160.1	$2,041,784	$101.28
1981	11 479.8	11 464.7	$1,356,399	$118.31
1982	798.1	991.8	$132,983	$134.08
1983	551.9	638.8	$118,564	$185.60
1984	632.7	598.9	$113,538	$189.58
1985	562.8	568.0	$115,888	$204.03
1986	3 632.7	3 651.7	$341,457	$93.51
1987	4 931.6	4 877.9	$652,677	$133.80
1988	5 997.9	6 245.6	$583,919	$93.49
1989	5 842.5	5 912.5	$683,891	$115.67
1990	5 503.1	5 624.6	$821,364	$146.03
1991	5 897.7	5 893.9	$707,484	$120.04
1992	6 948.8	6 989.6	$860,196	$123.07
1993	7 044.5	7 006.1	$776,459	$110.83
1994	7 059.7	7 057.2	$803,737	$113.89
1995	9 504.1	9 518.5	$1,195,790	$125.63
1996	10 694.9	10 654.7	$1,672,361	$156.96
1997*	12 979.4	13 044.4	$1,929,691	$147.93
1998*	22 641.0	22 534.1	$2,303,163	$102.21
1999*	22 861.4	22 800.9	$2,685,760	$117.79
2000	30 334.7	30 269.4	$8,126,764	$268.48

* Revised

Coal

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY COAL PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2000	PRODUCTION	DISPOSITION					
		Saskatchewan	Manitoba	Ontario	United States	Total Sales	Value of Sales
January	N/A	N/A	N/A	N/A	N/A	N/A	N/A
February	N/A	N/A	N/A	N/A	N/A	N/A	N/A
March	N/A	N/A	N/A	N/A	N/A	N/A	N/A
April	N/A	N/A	N/A	N/A	N/A	N/A	N/A
May	N/A	N/A	N/A	N/A	N/A	N/A	N/A
June	N/A	N/A	N/A	N/A	N/A	N/A	N/A
July	N/A	N/A	N/A	N/A	N/A	N/A	N/A
August	N/A	N/A	N/A	N/A	N/A	N/A	N/A
September	N/A	N/A	N/A	N/A	N/A	N/A	N/A
October	N/A	N/A	N/A	N/A	N/A	N/A	N/A
November	N/A	N/A	N/A	N/A	N/A	N/A	N/A
December	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A

*** See Table 4 - 3 - 1 for aggregated Mineral production values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production and disposition information has been aggregated as required under The Mineral Resources Act.

Table 2 - 4 - 2

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1886-1899	124 149	$207,060	$1.67
1900	36 741	$60,750	$1.65
1901	40 823	$72,000	$1.76
1902	63 503	$112,640	$1.77
1903	105 871	$169,618	$1.60
1904	113 294	$187,021	$1.65
1905	97 609	$152,334	$1.56
1906	98 337	$164,146	$1.67
1907	137 195	$252,437	$1.84
1908	136 582	$253,790	$1.86
1909	174 292	$296,333	$1.70
1910	164 342	$293,929	$1.79
1911	187 587	$347,248	$1.85
1912	204 427	$368,135	$1.80
1913	193 137	$358,192	$1.85
1914	210 738	$374,245	$1.78
1915	217 821	$365,246	$1.68
1916	255 191	$441,836	$1.73
1917	322 454	$662,451	$2.05
1918	314 654	$722,148	$2.30
1919	344 138	$819,390	$2.38
1920	304 108	$797,828	$2.62
1921	304 480	$823,180	$2.70
1922	346 941	$802,053	$2.31
1923	397 438	$858,448	$2.16
1924	434 649	$886,668	$2.04
1925	428 160	$870,875	$2.03
1926	398 983	$819,805	$2.05
1927	426 573	$868,867	$2.04
1928	427 931	$831,491	$1.94
1929	526 339	$993,226	$1.89
1930	525 645	$968,863	$1.84
1931	601 315	$945,259	$1.57
1932	804 799	$1,229,449	$1.53
1933	841 549	$1,285,996	$1.53
1934	824 892	$1,241,130	$1.50
1935	836 230	$1,293,668	$1.55
1936	926 047	$1,463,680	$1.58
1937	951 953	$1,494,337	$1.57
1938	927 294	$1,380,416	$1.49
1939	870 530	$1,255,142	$1.44
1940	995 651	$1,403,540	$1.41

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1941	1 199 991	$1,713,478	$1.43
1942	1 180 353	$1,760,065	$1.49
1943	1 511 345	$2,432,249	$1.61
1944	1 245 353	$2,034,914	$1.63
1945	1 390 710	$2,327,082	$1.67
1946	1 382 359	$2,544,092	$1.78
1947	1 425 321	$2,928,812	$2.05
1948	1 441 673	$3,020,305	$2.10
1949	1 696 878	$3,533,930	$2.08
1950	1 998 731	$4,044,697	$2.02
1951	2 016 961	$4,361,677	$2.16
1952	1 890 088	$4,004,308	$2.12
1953	1 833 697	$3,834,455	$2.09
1954	1 920 275	$2,961,702	$1.54
1955	2 081 978	$4,306,235	$2.07
1956	2 125 658	$4,315,788	$2.03
1957	2 040 089	$4,398,031	$2.16
1958	2 044 839	$4,437,572	$2.17
1959	1 766 228	$3,879,761	$2.20
1960	1 969 314	$4,315,279	$2.19
1961	2 003 836	$4,509,930	$2.25
1962	2 046 887	$4,553,900	$2.22
1963	1 699 662	$3,713,988	$2.19
1964	1 828 229	$3,905,222	$2.14
1965	1 915 328	$3,729,675	$1.95
1966	1 890 032	$3,726,858	$1.97
1967	1 814 416	$3,620,856	$2.00
1968	2 042 337	$4,137,055	$2.03
1969	1 830 796	$3,726,698	$2.04
1970	3 464 068	$7,399,875	$2.14
1971	2 996 343	$6,404,518	$2.14
1972	2 976 868	$6,569,118	$2.21
1973	3 655 897	$8,500,351	$2.33
1974	3 484 867	$8,160,805	$2.34
1975	3 548 725	$9,239,216	$2.60
1976	4 693 938	$15,201,433	$3.24
1977	5 476 398	$20,335,302	$3.71
1978	5 029 060	$17,705,483	$3.52
1979	5 011 669	$20,474,866	$4.09
1980	5 979 724	$29,726,008	$4.97

Table 2 - 4 - 2 (continued)

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1981	6 798 297	$42,060,549	$6.19
1982	7 494 259	$62,449,487	$8.33
1983	7 759 917	$72,798,613	$9.38
1984	9 884 996	$97,964,742	$9.91
1985	9 537 238	$87,459,000	$9.17
1986	8 329 130	$82,902,318	$9.95
1987	10 020 334	$92,077,181	$9.19
1988	12 109 690	$110,318,973	$9.11
1989	10 815 806	$99,604,135	$9.21
1990	9 406 973	$99,543,400	$10.58
1991	8 981 478	$93,867,875	$10.45
1992	10 058 949	$99,724,493	$9.91
1993	10 044 870	$93,910,578	$9.35
1994	10 664 689	$104,151,672	$9.77
1995	10 739 710	$116,200,011	$10.82
1996	10 854 234	$116,091,756	$10.70
1997	11 652 603	$122,107,578	$10.48
1998	N/A	N/A	N/A
1999	N/A	N/A	N/A
2000	N/A	N/A	N/A

1. FOB at minesite. "Value of Mineral Production" used for pre-1973 calculation.

*** See Table 4 - 3 - 1 for aggregated Mineral production and sales values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production, sales, and value of sales information has been aggregated as required under The Mineral Resources Act.

Section III: Industrial Minerals

Potash

Sodium Sulphate

Salt

Potash

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY POTASH PRODUCTION, DISPOSITION AND VALUE OF SALES

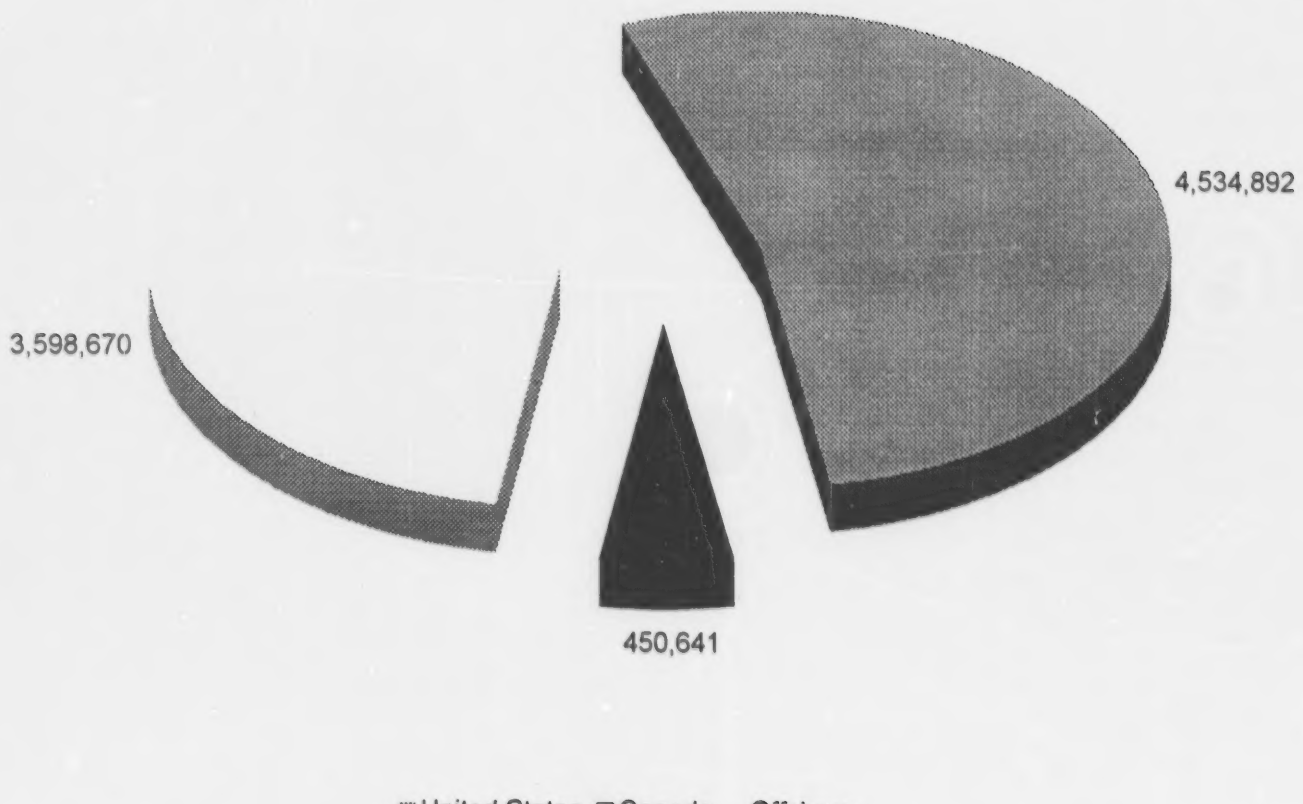
Quantities in Tonnes K_2O Equivalent - Values in Canadian Dollars

2000	PRODUCTION	DISPOSITION				
		United States Sales	Canadian Sales	Offshore Sales	Total Sales	Value of Sales
January	819 931	466 270	13 609	353 112	832 992	$157,761,833
February	833 351	528 871	17 535	411 294	957 700	$183,613,027
March	907 751	436 151	26 860	413 803	876 814	$167,268,778
April	861 025	479 378	78 212	391 025	948 614	$186,899,520
May	866 674	396 270	140 302	253 221	789 792	$161,107,718
June	811 857	148 148	29 176	520 673	697 997	$140,048,907
July	311 792	202 584	8 293	322 897	533 774	$107,812,448
August	492 491	446 475	18 743	195 654	660 873	$129,552,273
September	782 474	494 420	38 848	201 863	735 132	$148,111,585
October	816 392	383 868	34 540	205 707	624 115	$129,222,676
November	735 014	298 597	21 431	170 936	490 963	$97,610,567
December	482 549	253 861	23 092	158 485	435 438	$86,971,143
Total	8 721 301	4 534 892	450 641	3 598 670	8 584 203	$1,695,980,474

Note: All amounts expressed in K_2O tonnes.

Graph 3 - 1 - 1

DISPOSITION OF SASKATCHEWAN POTASH PRODUCTION (K_2O Tonnes) - 2000

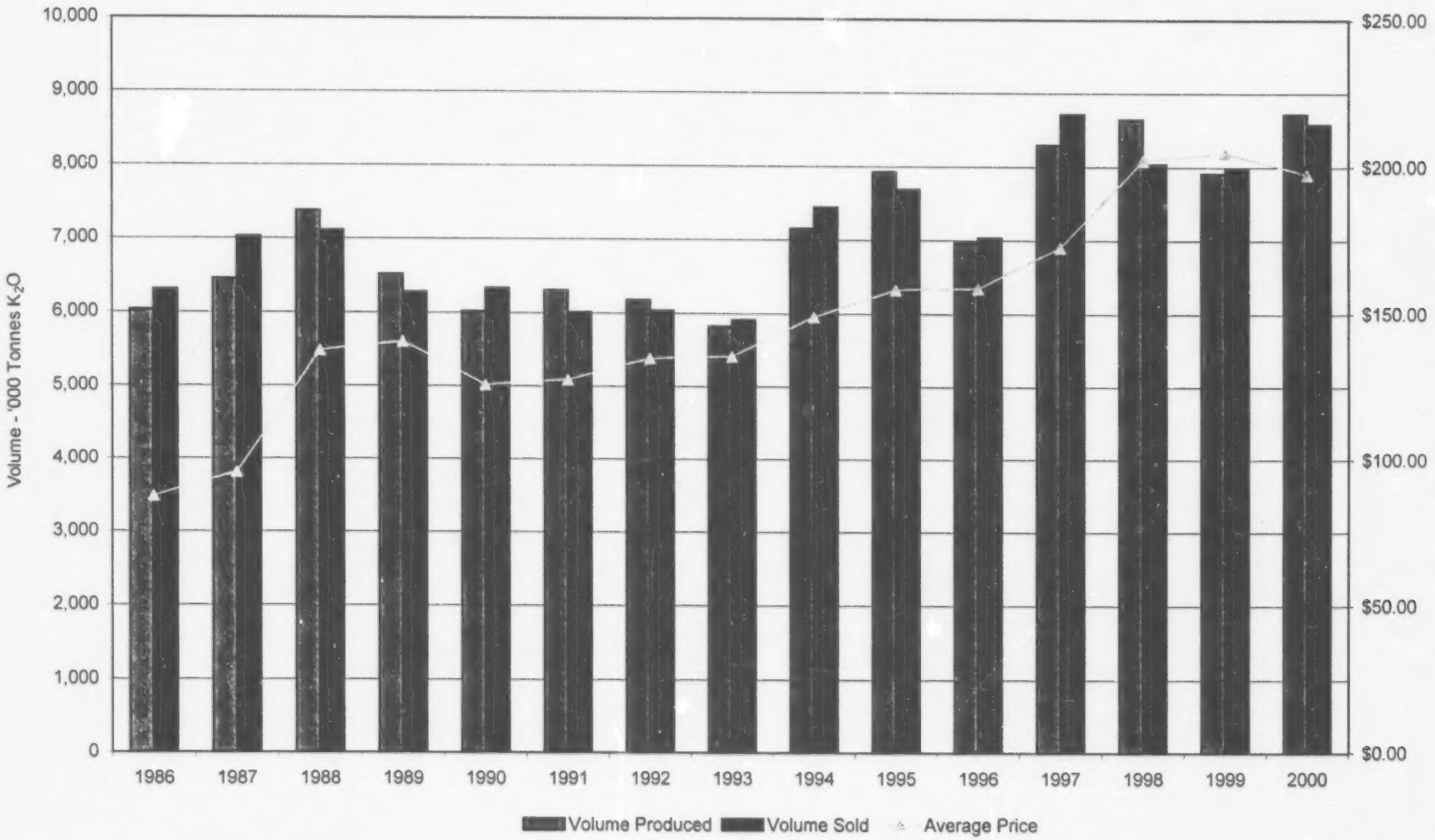


HISTORICAL SUMMARY OF POTASH PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced ('000 tonnes K_2O)	Volume Sold ('000 tonnes K_2O)	Value of Sale ('000 $)	Average Price ($ / tonne)
1962	136	73	$3,000	$41.10
1963	569	569	$22,500	$39.54
1964	779	778	$31,162	$40.05
1965	1 470	1 353	$55,971	$41.37
1966	1 820	1 805	$62,665	$34.72
1967	2 340	2 162	$67,395	$31.17
1968	2 800	2 647	$65,121	$24.60
1969	3 400	3 168	$69,383	$21.90
1970	3 173	3 052	$108,695	$35.61
1971	3 572	3 606	$145,966	$40.48
1972	3 927	3 703	$146,014	$39.43
1973	4 249	4 787	$195,025	$40.74
1974	5 496	5 730	$311,621	$54.38
1975	5 433	4 677	$348,494	$74.51
1976	4 991	5 168	$358,399	$69.35
1977	6 090	5 699	$398,055	$69.85
1978	6 113	6 453	$495,718	$76.82
1979	6 707	7 146	$733,346	$102.62
1980	7 302	7 127	$1,009,754	$141.68
1981	7 189	6 357	$995,136	$156.54
1982	5 212	5 087	$642,867	$126.37
1983	5 928	6 599	$685,902	$103.94
1984	7 650	6 998	$829,446	$118.52
1985	6 412	6 377	$621,515	$97.46
1986	6 031	6 308	$549,791	$87.16
1987	6 449	7 022	$670,739	$95.52
1988	7 372	7 106	$974,974	$137.20
1989	6 509	6 275	$879,601	$140.18
1990	6 015	6 331	$794,078	$125.43
1991	6 299	6 007	$764,754	$127.31
1992	6 179	6 033	$812,476	$134.67
1993	5 824	5 908	$799,767	$135.37
1994	7 148	7 441	$1,108,699	$149.00
1995	7 925	7 687	$1,216,765	$158.29
1996	6 969	7 029	$1,115,911	$158.76
1997	8 297	8 718	$1,504,845	$172.61
1998	8 646	8 035	$1,624,546	$202.18
1999	7 909	7 975	$1,633,157	$204.78
2000	8 721	8 584	$1,695,980	$197.57

SASKATCHEWAN POTASH PRODUCTION, SALES, AND AVERAGE PRICE



Sodium Sulphate

Production

Disposition

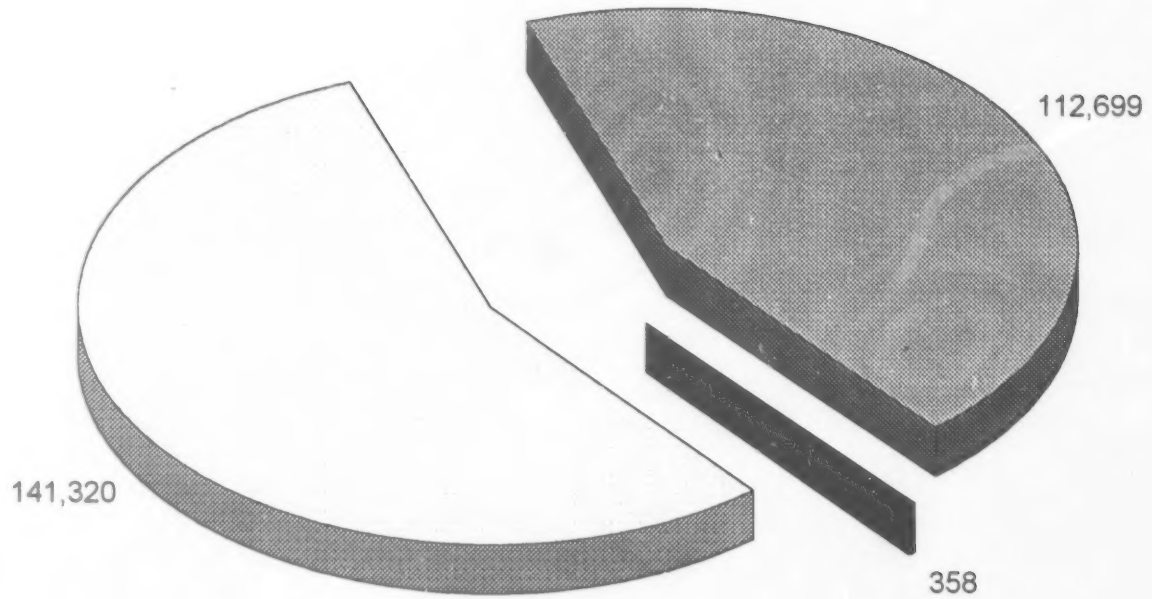
Historical Production, Sales and Value of Sales

MONTHLY SODIUM SULPHATE PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2000	PRODUCTION	DISPOSITION				
		Canadian Sales	U.S. Sales	Offshore Sales	Total Sales	Value of Sales
January	44,025	12,022	9,260	33	21,315	$1,834,101
February	24,400	9,859	8,120	49	18,028	$1,621,158
March	17,555	14,543	18,454	65	33,063	$2,612,326
April	20,967	12,366	9,920	17	22,303	$2,069,689
May	17,707	9,637	8,947	33	18,617	$1,710,540
June	22,668	11,378	9,805	33	21,216	$1,992,437
July	3,893	12,003	4,169	16	16,188	$1,552,471
August	20,525	13,129	8,357	16	21,502	$2,128,417
September	22,311	10,485	9,026	32	19,543	$1,654,186
October	27,975	11,696	9,499	16	21,211	$1,949,123
November	8,276	11,538	9,103	33	20,674	$1,801,606
December	14,235	12,664	8,038	16	20,718	$2,117,302
Total	244,538	141,320	112,699	358	254,377	$23,043,356

DISPOSITION OF SASKATCHEWAN SODIUM SULPHATE PRODUCTION (Tonnes) - 2000



HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

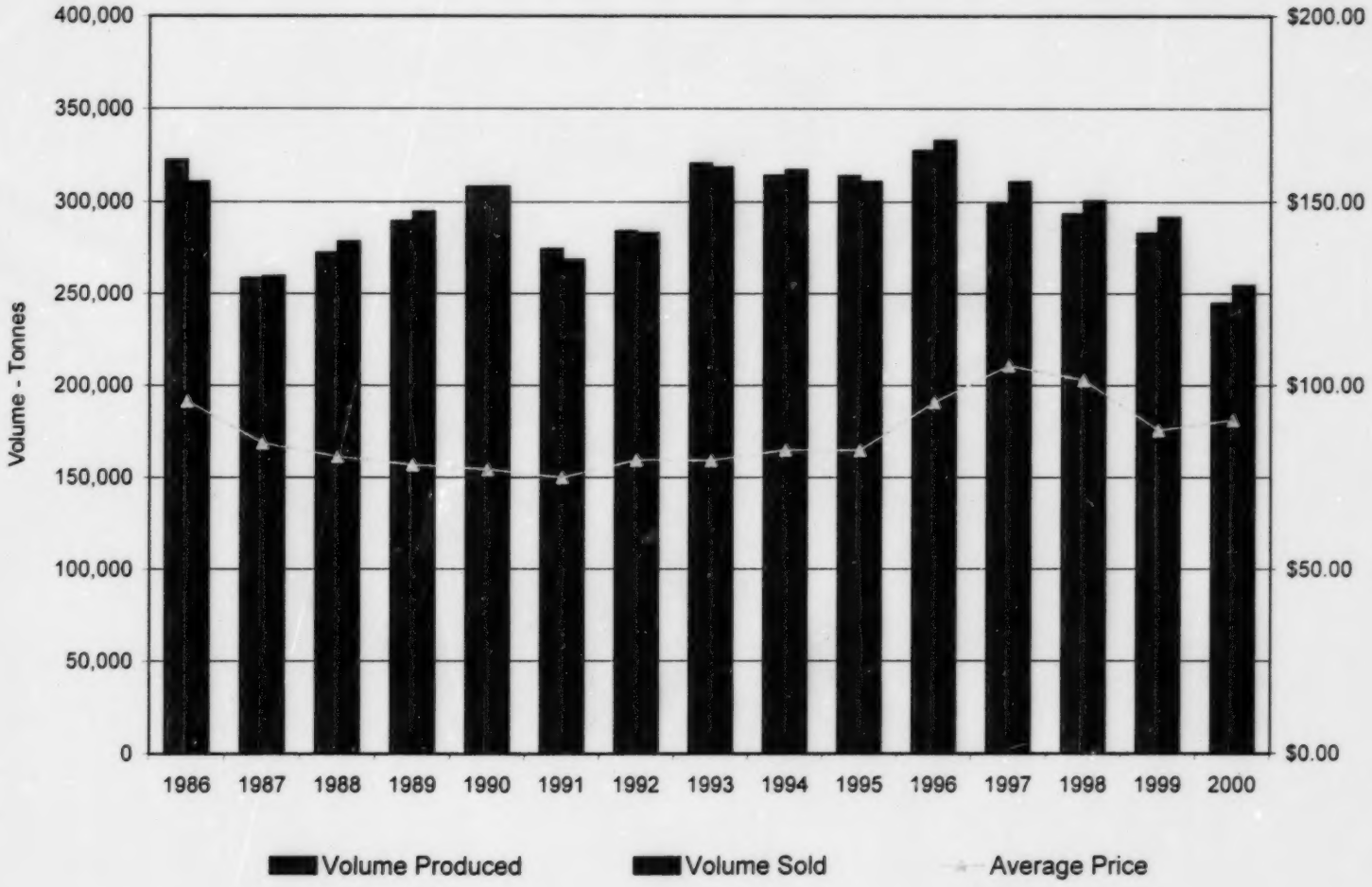
Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1960	194 326	194 326	$3,449,155	$17.75
1961	227 633	227 700	$4,036,625	$17.73
1962	223 777	223 777	$3,954,273	$17.67
1963	232 457	233 068	$4,121,114	$17.68
1964	302 277	302 331	$5,222,313	$17.27
1965	316 152	313 404	$5,527,281	$17.64
1966	363 233	367 695	$6,471,795	$17.60
1967	388 096	388 562	$6,359,039	$16.37
1968	426 292	417 005	$7,082,575	$16.98
1969	454 854	453 877	$7,770,367	$17.12
1970	375 950	377 987	$6,456,020	$17.08
1971	379 420	368 811	$6,108,099	$16.56
1972	381 540	390 317	$5,618,862	$14.40
1973	428 699	436 692	$6,542,488	$14.98
1974	564 354	562 787	$14,133,513	$25.11
1975	422 411	415 005	$19,716,724	$47.51
1976	416 898	416 900	$21,082,941	$50.57
1977	371 038	332 829	$18,790,553	$51.79
1978	334 883	331 301	$17,440,838	$52.64
1979	394 979	401 024	$23,144,041	$57.71
1980	440 523	437 318	$27,345,308	$62.53
1981	500 028	498 187	$36,387,751	$73.04
1982	509 553	511 396	$43,638,096	$85.33
1983	415 309	413 183	$38,839,732	$94.00
1984	352 294	348 912	$34,233,855	$98.12
1985	317 083	324 224	$30,194,429	$93.13
1986	322 252	310 343	$29,722,541	$95.77
1987	258 273	259 342	$21,853,697	$84.27
1988	272 092	278 194	$22,439,257	$80.66
1989	289 243	294 464	$23,072,915	$78.36
1990	307 884	307 937	$23,735,449	$77.08
1991	274 219	268 431	$20,127,944	$74.98
1992	283 861	282 889	$22,533,168	$79.65
1993	320 442	318 277	$25,330,516	$79.59
1994	313 882	316 992	$26,125,432	$82.42
1995	313 737	310 532	$25,574,939	$82.36

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1996	327 283	332 814	$31,755,060	$95.41
1997	298 380	310 590	$32,732,495	$105.39
1998	293 185	300 359	$30,461,560	$101.42
1999	282 930	291 543	$25,606,437	$87.83
2000	244 538	254 377	$23,043,356	$90.59

SASKATCHEWAN SODIUM SULPHATE PRODUCTION, SALES, AND AVERAGE PRICE



Graph 3 - 2 - 2

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Salt

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2000	PRODUCTION	DISPOSITION			
		Canadian Sales	United States Sales	Total Sales	Value of Sales
January	85 581	63 108	431	63 539	$1,485,582
February	64 737	53 708	437	54 145	$1,656,849
March	61 286	64 119	462	64 581	$1,923,894
April	30 962	33 716	63	33 779	$1,496,145
May	34 679	35 824	436	36 260	$1,887,489
June	32 444	33 923	314	34 237	$1,472,195
July	40 193	32 641	187	32 828	$1,494,954
August	45 229	42 457	219	42 676	$1,449,585
September	61 370	53 624	465	54 089	$1,593,491
October	71 510	73 104	56	73 160	$2,026,921
November	117 022	100 591	487	101 078	$1,943,631
December	100 886	95 188	243	95 431	$1,685,294
Total	745 898	682 001	3 800	685 801	$20,116,029

Graph 3 - 3 - 1

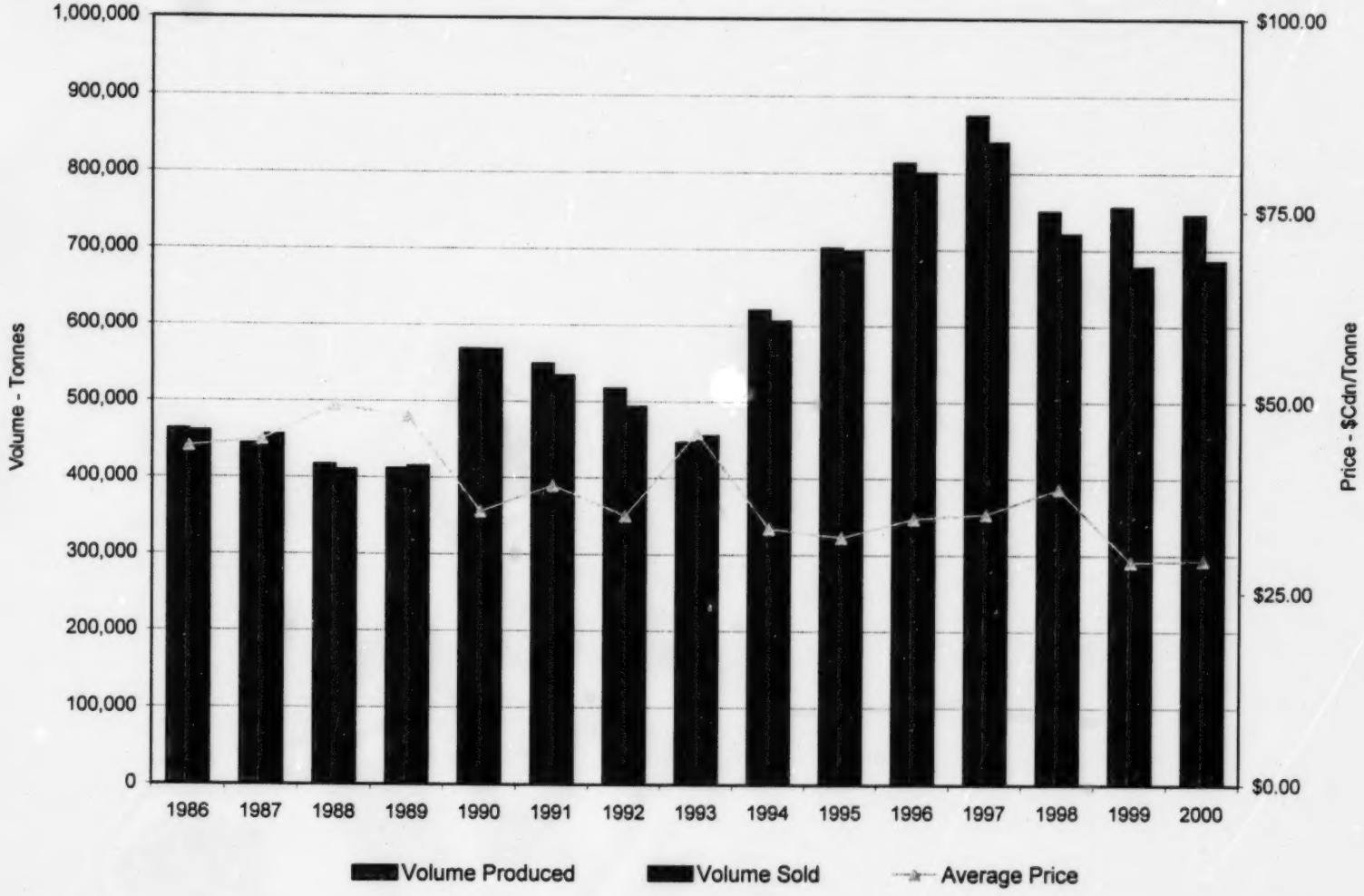
DISPOSITION OF SASKATCHEWAN SALT PRODUCTION (Tonnes) - 2000

HISTORICAL SUMMARY OF SALT PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/Tonne)
1970	N/A	98 473	$1,011,243	$10.27
1971	N/A	115 264	$1,113,406	$9.66
1972	234 036	237 507	$2,035,884	$8.57
1973	251 750	257 967	$2,099,300	$8.14
1974	265 899	268 635	$2,668,148	$9.93
1975	266 167	270 423	$2,694,117	$9.96
1976	296 046	277 561	$3,558,862	$12.82
1977	247 532	255 739	$6,506,628	$25.44
1978	298 650	300 242	$8,644,274	$28.79
1979	300 370	294 137	$9,703,601	$32.99
1980	321 440	332 048	$11,950,309	$35.99
1981	324 914	318 236	$12,457,259	$39.14
1982	340 629	348 434	$14,161,618	$40.64
1983	347 304	336 262	$14,960,296	$44.49
1984	406 553	406 969	$17,349,310	$42.63
1985	425 968	429 606	$18,119,595	$42.18
1986	462 331	460 146	$20,304,419	$44.13
1987	443 631	455 413	$20,497,101	$45.01
1988	416 226	409 713	$20,240,924	$49.40
1989	411 033	414 435	$19,922,467	$48.07
1990	567 944	567 704	$20,202,741	$35.59
1991	549 108	533 523	$20,801,352	$38.99
1992	516 552	493 209	$17,275,513	$35.03
1993	446 386	455 199	$20,888,366	$45.89
1994	620 211	605 764	$20,244,895	$33.42
1995	701 667	697 446	$22,512,831	$32.28
1996	813 074	800 267	$27,807,173	$34.75
1997	875 079	840 352	$29,690,288	$35.33
1998	750 357	720 850	$27,846,340	$38.63
1999	755 871	678 126	$19,762,827	$29.14
2000	745 898	685 801	$20,116,029	$29.33

SASKATCHEWAN SALT PRODUCTION, SALES, AND AVERAGE PRICE



Section IV: Metallic Minerals

Uranium

Gold

Other

Uranium

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

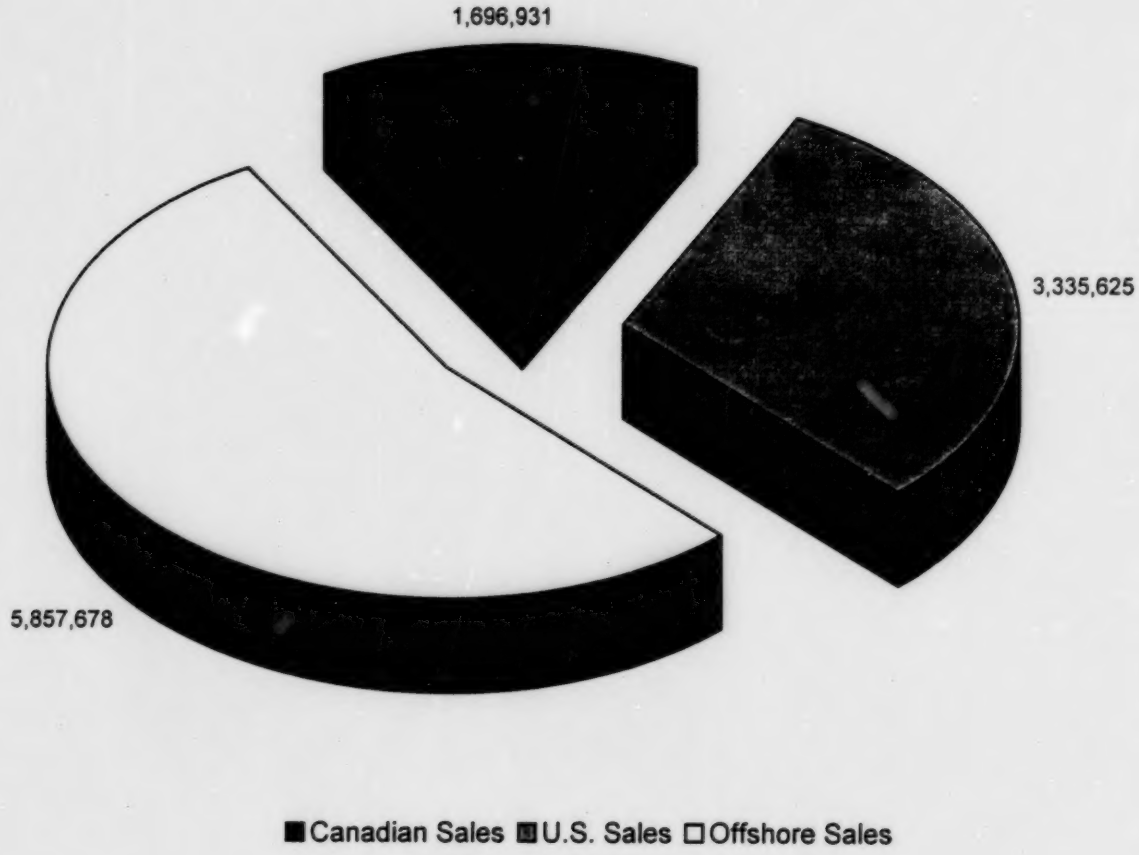
Quantities in Kilograms - Values in Canadian Dollars

2000	PRODUCTION (U_3O_8)	DISPOSITION (U_3O_8)				
	(kilograms)	Canadian Sales (kilograms)	U.S. Sales (kilograms)	Offshore Sales (kilograms)	Total Sales (kilograms)	Value of Sales
January	852,660	0	0	0	0	$807,494*
February	691,401	0	86,022	222,260	308,283	$12,221,944
March	687,029	214,549	330,558	459,035	1,004,143	$40,571,747
April	1,294,306	249,476	213,268	467,200	929,944	$34,905,007
May	1,080,774	0	137,732	304,145	441,877	$17,309,045
June	1,046,079	363,824	358,787	455,569	1,178,180	$43,143,893
July	686,748	61,910	245,909	214,042	521,860	$18,970,350
August	1,243,171	66,542	585,883	117,934	770,359	$34,474,898
September	1,121,120	214,549	98,552	169,557	482,658	$19,001,660
October	1,379,782	85,161	80,006	571,299	736,467	$30,678,987
November	1,066,684	0	138,809	357,298	496,107	$22,386,815
December	1,041,645	440,920	1,060,099	2,519,338	4,020,357	$144,761,987
Total	12,191,399	1,696,931	3,335,625	5,857,678	10,890,234	$419,233,828

* The value of sales for January is an adjustment for previous months' sales.

Graph 4 - 1 - 1

DISPOSITION OF SASKATCHEWAN URANIUM PRODUCTION (Kg) - 2000



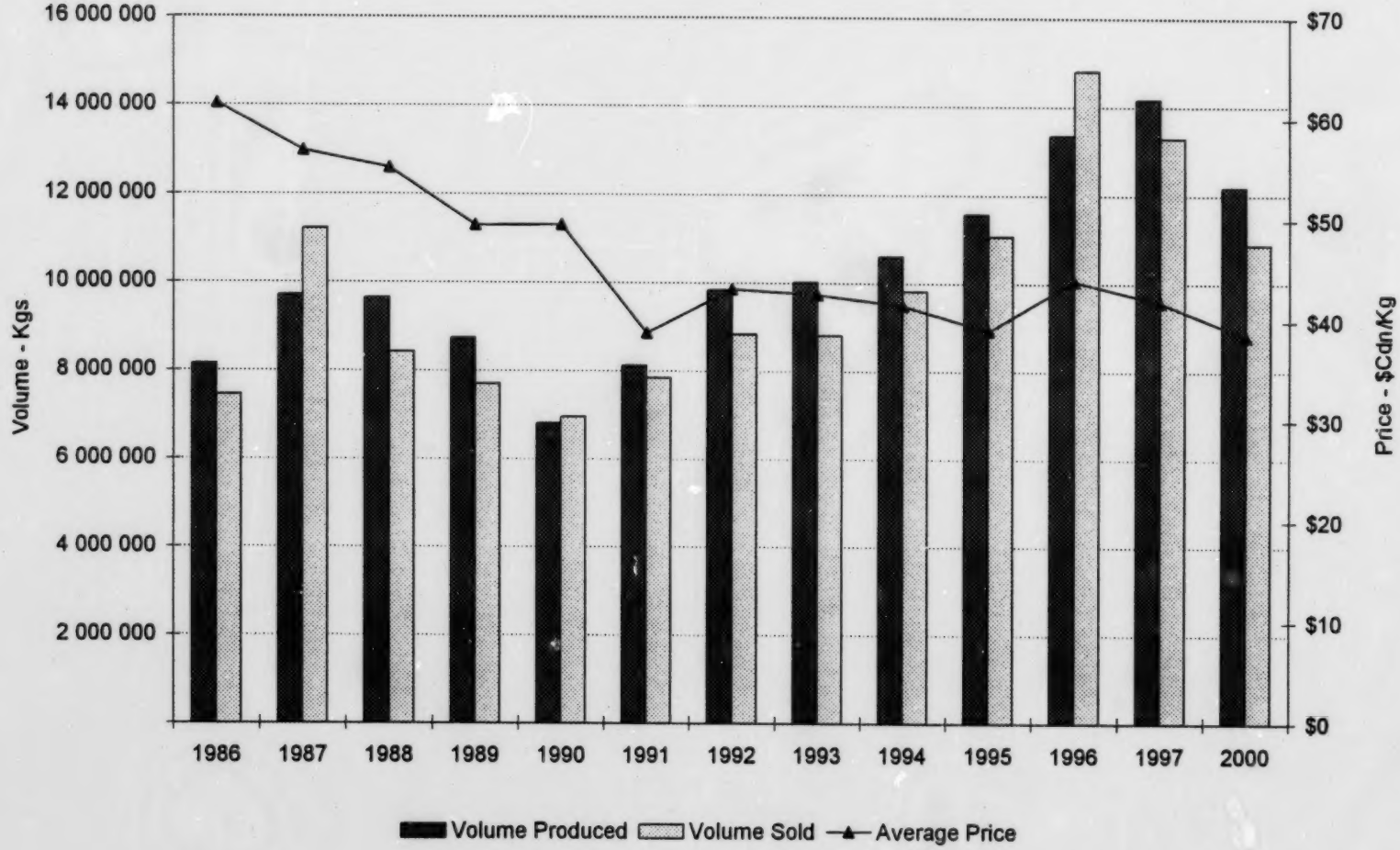
HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Values in Canadian Dollars

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/Kg)
	Previous data not available			
1963	1 791 430	N/A	$37,223,262	$20.77
1964	1 071 279	N/A	$21,195,218	$19.78
1965	816 678	N/A	$14,979,885	$18.34
1966	765 438	N/A	$12,943,133	$16.91
1967	908 713	N/A	$10,016,845	$11.02
1968	907 932	N/A	$12,249,510	$13.49
1969	708 673	N/A	$10,936,499	$15.43
1970	709 297	N/A	$10,723,251	$15.12
1971	546 309	N/A	$8,430,000	$15.43
1972	605 386	N/A	$9,342,000	$15.43
1973	636 193	N/A	$9,810,000	$15.41
1974	505 145	N/A	$14,477,489	$28.66
1975	649 845	649 845	$15,733,147	$24.21
1976	2 194 459	1 678 953	$44,768,527	$26.66
1977	2 803 179	2 152 620	$74,984,185	$34.83
1978	3 006 325	4 474 058	$261,462,153	$58.44
1979	2 886 509	3 254 979	$257,963,000	$79.25
1980	2 809 256	2 773 981	$232,205,998	$83.71
1981	3 380 746	3 122 816	$258,301,750	$82.71
1982	3 491 131	3 212 974	$250,525,503	$77.97
1983	2 770 325	1 620 875	$121,399,534	$74.90
1984	6 920 471	5 851 985	$353,722,841	$60.44
1985	6 990 336	7 337 405	$456,416,829	$62.20
1986	8 136 977	7 444 348	$457,173,138	$61.41
1987	9 714 700	11 223 242	$637,461,373	$56.80
1988	9 654 773	8 416 044	$463,341,701	$55.05
1989	8 734 803	7 695 075	$380,171,229	$49.40
1990	6 804 696	6 949 611	$343,679,518	$49.45
1991	8 113 350	7 838 054	$303,792,632	$38.76
1992	9 849 541	8 839 813	$381,056,161	$43.11
1993	10 024 084	8 809 334	$375,310,183	$42.60
1994	10 618 299	9 816 147	$407,785,181	$41.54
1995	11 582 084	11 076 038	$432,178,175	$39.02
1996	13 349 768	14 802 677	$650,722,069	$43.96
1997	14 173 366	13 295 326	$556,853,100	$41.88
1998	N/A	N/A	N/A	N/A
1999	N/A	N/A	N/A	N/A
2000	12 191 399	10 890 234	$419,233,828	$38.50

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act. See Table 4-3-1

SASKATCHEWAN URANIUM PRODUCTION, SALES, AND AVERAGE PRICE (There is no data available for 1998 and 1999.)



Gold

Production

Disposition

Historical Production, Sales and Value of Sales

QUARTERLY GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

2000	PRODUCTION		DISPOSITION		
			Total Sales		Value of Sales
	(kilograms)	(troy oz.)	(kilograms)	(troy oz.)	
1st Quarter	N/A	N/A	N/A	N/A	N/A
2nd Quarter*	N/A	N/A	N/A	N/A	N/A
3rd Quarter*	N/A	N/A	N/A	N/A	N/A
4th Quarter*	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A

*** See Table 4 - 3 - 1 for aggregated Mineral production and sales values ***

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act.

Table 4 - 2 - 2

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced		Volume Sold		Value of Sales	Average Price	
	(kgs)	(troy oz.)	(kgs)	(troy oz.)	($)	($/kg)	($/troy oz.)
			Previous data not available				
1963	2 016	64 813	2 016	64 813	$2,446,691	$1,214	$38
1964	1 437	46 185	1 437	46 185	$1,743,484	$1,214	$38
1965	1 436	46 173	1 436	46 173	$1,742,107	$1,213	$38
1966	1 313	42 226	1 313	42 226	$1,591,920	$1,212	$38
1967	1 467	47 157	1 467	47 157	$1,780,177	$1,214	$38
1968	1 347	43 309	1 347	43 309	$1,633,182	$1,212	$38
1969	1 177	37 832	1 177	37 832	$1,426,266	$1,212	$38
1970	1 328	42 693	1 328	42 693	$1,561,283	$1,176	$37
1971	815	26 205	815	26 205	$1,060,055	$1,301	$40
1972	945	30 388	945	30 388	$2,024,935	$2,142	$67
1973	825	26 520	825	26 520	$2,937,772	$3,562	$111
1974	477	15 326	477	15 326	$3,076,226	$6,453	$201
1975	465	14 944	465	14 944	$2,425,329	$5,218	$162
1976	554	17 804	554	17 804	$2,140,641	$3,866	$120
1977	458	14 715	458	14 715	$2,356,456	$5,149	$160
1978	412	13 251	412	13 251	$2,788,038	$6,765	$210
1979	366	11 766	366	11 766	$4,046,700	$11,058	$344
1980	310	9 971	310	9 971	$7,135,028	$23,006	$716
1981	324	10 417	324	10 417	$5,592,177	$17,260	$537
1982	234	7 523	234	7 523	$3,423,448	$14,630	$455
1983	132	4 244	132	4 244	$2,208,704	$16,733	$520
1984	166	5 337	166	5 337	$2,497,838	$15,047	$468
1985	210	6 752	210	6 752	$2,942,124	$14,010	$436
1986	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1987	1 056	33 951	1 056	33 951	$20,046,796	$18,984	$590
1988	1 133	36 427	1 191	38 292	$20,923,787	$17,568	$546
1989	2 707	87 032	2 844	91 437	$45,953,773	$16,158	$503
1990	3 387	108 895	3 023	97 192	$43,721,903	$14,463	$450
1991	3 075	98 864	2 497	80 280	$33,351,721	$13,357	$415
1992	1 756	56 457	2 628	84 492	$37,098,998	$14,117	$439
1993	1 777	57 132	1 777	57 132	$25,850,000	$14,547	$452
1994	1 573	50 573	1 531	49 223	$25,295,237	$16,522	$514
1995	2 950	94 845	2 661	85 553	$45,407,679	$17,064	$531

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced		Volume Sold		Value of Sales	Average Price	
	(kgs)	(troy oz.)	(kgs)	(troy oz.)	($)	($/kg)	($/troy oz.)
1996	3 325	106 904	3 193	102 701	$55,803,299	$17,477	$543
1997	4 091	131 527	4 122	132 528	$67,481,607	$16,371	$509
1998	2 807	90 249	2 942	104 519	$47,653,615	$16,198	$456
1999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act. See Table 4-3-1

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Other

Production, Sales and Value of Sales

Historical Production, Sales and Value of Sales

Includes: Uranium, Coal, Copper, Zinc, Gold and Silver

ANNUAL SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES*

Values in Canadian Dollars

Year	Production Volume (kg)	Sales (kg)	Value of Sales
2000	11,210,799,743	11,210,666,743	$206,422,056

* This Table includes: coal, copper, zinc, gold, and silver (kgs)

Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under The Mineral Resources Act.

Table 4 - 3 - 2

HISTORICAL SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Production Volume (kg)	Sales (kg)	Value of Sales
1998	11,804,729,260	11,803,552,835	$589,587,691
1999	11,679,697,540	11,682,442,147	$671,678,159
2000	11,210,799,743	11,210,666,743	$206,422,056

This Table includes: uranium, coal, copper, zinc, gold, and silver (kgs) for 1998 and 1999.
For 2000 the table includes: coal, copper, zinc, gold and silver (kgs).
Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under The Mineral Resources Act.

Section V: Drilling Statistics

Wells Drilled

Metres Drilled

Well Completions and Abandonments

Capable and Active Wells

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2000		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA I - LLOYDMINSTER												
Vertical Wells	**Development**											
	Development	912	702	25	0	37	4	0	35	803	486 720.1	606.1
	Development Service	15	0	0	6	0	0	5	0	11	6 953.3	632.1
	Sub Total	927	702	25	6	37	4	5	35	814	493 673.4	606.5
	Exploratory											
	Outpost	246	143	18	0	13	2	0	30	206	124 013.9	602.0
	New Pool Wildcat	48	24	3	0	5	1	0	13	46	27 514.9	598.2
	New Field Wildcat	2	1	1	0	1	0	0	1	4	1 739.0	434.8
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	17	0	0	1	0	0	3	12	16	12 502.9	781.4
	Sub Total	313	168	22	1	19	3	3	56	272	165 770.7	609.5
	Total Area I Vertical	1 240	870	47	7	56	7	8	91	1 086	659 444.1	607.2
Horizontal Wells	**Development**											
	Development	42	36	0	0	0	0	0	0	36	64 042.0	1 778.9
	Development Service	1	0	0	1	0	0	0	0	1	955.0	955.0
	Sub Total	43	36	0	1	0	0	0	0	37	64 997.0	1 756.7
	Exploratory											
	Outpost	18	16	0	0	0	0	0	0	16	33 558.0	2 097.4
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	18	16	0	0	0	0	0	0	16	33 558.0	2 097.4
	Total Area I Horizontal	61	52	0	1	0	0	0	0	53	98 555.0	1 859.5
Total Wells	**Development**											
	Development	954	738	25	0	37	4	0	35	839	550 762.1	656.5
	Development Service	16	0	0	7	0	0	5	0	12	7 908.3	659.0
	Sub Total	970	738	25	7	37	4	5	35	851	558 670.4	656.5
	Exploratory											
	Outpost	264	159	18	0	13	2	0	30	222	157 571.9	709.8
	New Pool Wildcat	48	24	3	0	5	1	0	13	46	27 514.9	598.2
	New Field Wildcat	2	1	1	0	1	0	0	1	4	1 739.0	434.8
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	17	0	0	1	0	0	3	12	16	12 502.9	781.4
	Sub Total	331	184	22	1	19	3	3	56	288	199 328.7	692.1
	Total Area I	1 301	922	47	8	56	7	8	91	1 139	757 999.1	665.5

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2000

		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA II - KINDERSLEY-KERROBERT												
Vertical Wells	**Development**											
	Development	390	263	19	1	17	0	0	20	320	267 629.4	836.3
	Development Service	7	0	0	4	0	0	0	0	4	1 945.1	486.3
	Sub Total	397	263	19	5	17	0	0	20	324	269 574.5	832.0
	Exploratory											
	Outpost	125	42	15	0	4	2	0	20	83	71 278.3	858.8
	New Pool Wildcat	62	22	8	0	3	0	0	13	46	39 235.5	852.9
	New Field Wildcat	21	6	9	0	1	0	0	4	20	17 106.3	855.3
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	208	70	32	0	8	2	0	37	149	127 620.1	856.5
	Total Area II Vertical	605	333	51	5	25	2	0	57	473	397 194.6	839.7
Horizontal Wells	**Development**											
	Development	72	59	0	0	0	0	0	0	59	87 592.5	1 484.6
	Development Service	4	0	0	3	0	0	0	0	3	4 650.0	1 550.0
	Sub Total	76	59	0	3	0	0	0	0	62	92 242.5	1 487.8
	Exploratory											
	Outpost	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	0	0	0	0	0	0	0	0	0	0.0	0.0
	Total Area II Horizontal	76	59	0	3	0	0	0	0	62	92 242.5	1 487.8
Total Wells	**Development**											
	Development	462	322	19	1	17	0	0	20	379	355 221.9	937.3
	Development Service	11	0	0	7	0	0	0	0	7	6 595.1	942.2
	Sub Total	473	322	19	8	17	0	0	20	386	361 817.0	937.3
	Exploratory											
	Outpost	125	42	15	0	4	2	0	20	83	71 278.3	858.8
	New Pool Wildcat	62	22	8	0	3	0	0	13	46	39 235.5	852.9
	New Field Wildcat	21	6	9	0	1	0	0	4	20	17 106.3	855.3
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	208	70	32	0	8	2	0	37	149	127 620.1	856.5
	Total Area II	681	392	51	8	25	2	0	57	535	489 437.1	914.8

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.

Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.

Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2000		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA III - SWIFT CURRENT												
Vertical Wells	**Development**											
	Development	1 208	115	966	2	5	13	0	14	1 115	728 406.3	653.3
	Development Service	9	1	1	7	0	0	1	1	11	10 110.9	919.2
	Sub Total	1 217	116	967	9	5	13	1	15	1 126	738 517.2	655.9
	Exploratory											
	Outpost	73	12	49	0	0	1	0	10	72	57 533.4	799.1
	New Pool Wildcat	32	0	18	0	1	3	0	3	25	20 986.6	839.5
	New Field Wildcat	21	0	9	0	0	3	0	4	16	16 069.7	1 004.4
	Deeper Pool Test	1	0	1	0	0	0	0	0	1	997.0	997.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	127	12	77	0	1	7	0	17	114	95 586.7	838.5
	Total Area III Vertical	1 344	128	1 044	9	6	20	1	32	1 240	834 103.9	672.7
Horizontal Wells	**Development**											
	Development	1	1	0	0	0	0	0	0	1	2 435.0	2 435.0
	Development Service	3	0	0	3	0	0	0	0	3	5 576.0	1 858.7
	Sub Total	4	1	0	3	0	0	0	0	4	8 011.0	2 002.7
	Exploratory											
	Outpost	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	0	0	0	0	0	0	0	0	0	0.0	0.0
	Total Area III Horizontal	4	1	0	3	0	0	0	0	4	8 011.0	2 002.7
Total Wells	**Development**											
	Development	1 209	116	966	2	5	13	0	14	1 116	730 841.3	654.9
	Development Service	12	1	1	10	0	0	1	1	14	15 686.9	1 120.5
	Sub Total	1 221	117	967	12	5	13	1	15	1 130	746 528.2	660.6
	Exploratory											
	Outpost	73	12	49	0	0	1	0	10	72	57 533.4	799.1
	New Pool Wildcat	32	0	18	0	1	3	0	3	25	20 986.6	839.5
	New Field Wildcat	21	0	9	0	0	3	0	4	16	16 069.7	1 004.4
	Deeper Pool Test	1	0	1	0	0	0	0	0	1	997.0	997.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	127	12	77	0	1	7	0	17	114	95 586.7	838.5
	Total Area III	1 348	129	1 044	12	6	20	1	32	1 244	842 114.9	676.9

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandonsd wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2000

		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA IV - ESTEVAN												
Vertical Wells	**Development**											
	Development	208	162	0	4	12	0	0	12	190	373 835.8	1 967.6
	Development Service	23	0	0	22	0	0	1	0	23	29 631.4	1 288.3
	Sub Total	231	162	0	26	12	0	1	12	213	403 467.2	1 894.2
	Exploratory											
	Outpost	40	14	0	0	0	0	0	21	35	50 273.5	1 436.4
	New Pool Wildcat	26	10	0	0	0	0	0	14	24	39 403.9	1 641.8
	New Field Wildcat	26	7	1	0	1	2	0	16	27	42 369.8	1 569.3
	Deeper Pool Test	3	2	0	0	0	0	0	2	4	6 513.5	1 628.4
	Other *	18	0	0	2	0	0	1	14	17	23 159.4	1 362.3
	Sub Total	113	33	1	2	1	2	1	67	107	161 720.1	1 511.4
	Total Area IV Vertical	344	195	1	28	13	2	2	79	320	565 187.3	1 766.2
Horizontal Wells	**Development**											
	Development	346	321	0	3	1	0	0	3	328	669 152.6	2 040.1
	Development Service	26	0	0	28	0	0	1	0	29	71 593.1	2 468.7
	Sub Total	372	321	0	31	1	0	1	3	357	740 745.7	2 074.9
	Exploratory											
	Outpost	18	11	0	0	0	0	0	0	11	22 889.2	2 080.8
	New Pool Wildcat	4	2	0	0	0	0	0	0	2	4 746.0	2 373.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	22	13	0	0	0	0	0	0	13	27 635.2	2 125.8
	Total Area IV Horizontal	394	334	0	31	1	0	1	3	370	768 380.9	2 076.7
Total Wells	**Development**											
	Development	554	483	0	7	13	0	0	15	518	1 042 988.4	2 013.5
	Development Service	49	0	0	50	0	0	2	0	52	101 224.5	1 946.6
	Sub Total	603	483	0	57	13	0	2	15	570	1 144 212.9	2 007.4
	Exploratory											
	Outpost	58	25	0	0	0	0	0	21	46	73 162.7	1 590.5
	New Pool Wildcat	30	12	0	0	0	0	0	14	26	44 149.9	1 698.1
	New Field Wildcat	26	7	1	0	1	2	0	16	27	42 369.8	1 569.3
	Deeper Pool Test	3	2	0	0	0	0	0	2	4	6 513.5	1 628.4
	Other *	18	0	0	2	0	0	1	14	17	23 159.4	1 362.3
	Sub Total	135	46	1	2	1	2	1	67	120	189 355.3	1 578.0
	Total Area IV	738	529	1	59	14	2	3	82	690	1 333 568.2	1 932.7

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.

Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.

Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2000

		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
TOTAL PROVINCE												
Vertical Wells	**Development**											
	Development	2 718	1 242	1 010	7	71	17	0	81	2 428	1 856 591.6	764.7
	Development Service	54	1	1	39	0	0	7	1	49	48 640.7	992.7
	Sub Total	2 772	1 243	1 011	46	71	17	7	82	2 477	1 905 232.3	769.2
	Exploratory											
	Outpost	484	211	82	0	17	5	0	81	396	303 099.1	765.4
	New Pool Wildcat	168	56	29	0	9	4	0	43	141	127 140.9	901.7
	New Field Wildcat	70	14	20	0	3	5	0	25	67	77 284.8	1 153.5
	Deeper Pool Test	4	2	1	0	0	0	0	2	5	7 510.5	1 502.1
	Other *	35	0	0	3	0	0	4	26	33	35 662.3	1 080.7
	Sub Total	761	283	132	3	29	14	4	177	642	550 697.6	857.8
	Total Province Vertical	3 533	1 526	1 143	49	100	31	11	259	3 119	2 455 929.9	787.4
Horizontal Wells	**Development**											
	Development	461	417	0	3	1	0	0	3	424	823 222.1	1 941.6
	Development Service	34	0	0	35	0	0	1	0	36	82 774.1	2 299.3
	Sub Total	495	417	0	38	1	0	1	3	460	905 996.2	1 969.6
	Exploratory											
	Outpost	36	27	0	0	0	0	0	0	27	56 447.2	2 090.6
	New Pool Wildcat	4	2	0	0	0	0	0	0	2	4 746.0	2 373.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	40	29	0	0	0	0	0	0	29	61 193.2	2 110.1
	Total Province Horizontal	535	446	0	38	1	0	1	3	489	967 189.4	1 977.9
Total Wells	**Development**											
	Development	3 179	1 659	1 010	10	72	17	0	84	2 852	2 679 813.7	939.6
	Development Service	88	1	1	74	0	0	8	1	85	131 414.8	1 546.1
	Sub Total	3 267	1 660	1 011	84	72	17	8	85	2 937	2 811 228.5	957.2
	Exploratory											
	Outpost	520	238	82	0	17	5	0	81	423	359 546.3	850.0
	New Pool Wildcat	172	58	29	0	9	4	0	43	143	131 886.9	922.3
	New Field Wildcat	70	14	20	0	3	5	0	25	67	77 284.8	1 153.5
	Deeper Pool Test	4	2	1	0	0	0	0	2	5	7 510.5	1 502.1
	Other *	35	0	0	3	0	0	4	26	33	35 662.3	1 080.7
	Sub Total	801	312	132	3	29	14	4	177	671	611 890.8	911.9
	Total Province	4 068	1 972	1 143	87	101	31	12	262	3 608	3 423 119.3	948.8

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

VERTICAL WELLS

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	196	247	396	229	267	355	358	336	325	277	331	216	3 533
WELLS DRILLED													
Development													
Development	113	118	98	74	331	265	329	369	252	190	179	110	2 428
Development Servic	3	4	3	4	4	1	8	7	5	6	2	2	49
Sub Total	116	122	101	78	335	266	337	376	257	196	181	112	2 477
Exploratory													
Outpost	25	31	37	11	36	53	24	32	47	38	34	28	396
New Pool Wildcat	11	14	7	6	24	15	9	9	7	13	11	15	141
New Field Wildcat	5	11	4	3	4	10	6	7	1	7	5	4	67
Deeper Pool Test	0	0	0	0	0	1	0	2	1	0	0	1	5
Other *	4	4	2	0	0	1	1	4	4	6	5	2	33
Sub Total	45	60	50	20	64	80	40	54	60	64	55	50	642
Total Wells Drilled	161	182	151	98	399	346	377	430	317	260	236	162	3 119
METRES DRILLED													
Development													
Development	108 639.6	112 799.2	85 789.5	60 104.0	235 086.5	204 890.6	222 292.1	246 564.8	181 402.3	161 409.9	138 580.6	99 032.5	1 856 591.6
Development Servic	4 532.0	5 152.3	3 945.0	3 655.3	4 249.9	1 668.0	6 696.9	6 781.6	4 631.0	3 212.7	2 441.0	1 675.0	48 640.7
Sub Total	113 171.6	117 951.5	89 734.5	63 759.3	239 336.4	206 558.6	228 989.0	253 346.4	186 033.3	164 622.6	141 021.6	100 707.5	1 905 232.3
Exploratory													
Outpost	19 939.1	25 453.5	28 710.0	11 597.0	30 446.4	36 092.9	16 050.1	23 203.8	34 046.8	33 455.8	22 098.0	22 005.7	303 099.1
New Pool Wildcat	11 491.9	13 606.2	5 796.3	5 667.8	19 129.8	12 736.2	8 299.4	10 061.3	5 247.3	12 649.5	10 620.7	11 834.5	127 140.9
New Field Wildcat	9 610.0	8 083.9	7 119.0	4 590.0	5 241.3	9 004.3	7 853.0	8 870.2	893.1	5 930.0	7 359.0	2 731.0	77 284.8
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	1 520.5	0.0	997.0	2 279.0	0.0	0.0	2 714.0	7 510.5
Other *	4 595.0	5 800.0	773.0	0.0	0.0	1 218.0	1 301.0	4 734.0	4 473.6	5 415.4	4 816.6	2 535.7	35 662.3
Sub Total	45 636.0	52 943.6	42 398.3	21 854.8	54 817.5	60 571.9	33 503.5	47 866.3	46 939.8	57 450.7	44 894.3	41 820.9	550 697.6
Total Metres Drilled	158 807.6	170 895.1	132 132.8	85 614.1	294 153.9	267 130.5	262 492.5	301 212.7	232 973.1	222 073.3	185 915.9	142 528.4	2 455 929.9

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

HORIZONTAL WELLS

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	39	48	33	45	50	56	42	47	38	49	45	43	535
WELLS DRILLED													
Development													
Development	32	41	45	21	42	29	39	36	37	41	33	28	424
Development Service	2	4	1	3	3	5	4	4	0	9	0	1	36
Sub Total	34	45	46	24	45	34	43	40	37	50	33	29	460
Exploratory													
Outpost	0	0	0	0	0	4	6	4	5	3	1	4	27
New Pool Wildcat	0	0	0	0	0	0	0	1	1	0	0	0	2
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	4	6	5	6	3	1	4	29
Total Wells Drilled	34	45	46	24	45	38	49	45	43	53	34	33	489
METRES DRILLED													
Development													
Development	66 667.4	81 062.9	85 913.3	37 960.0	77 560.6	59 294.1	73 321.6	72 116.3	73 919.0	77 226.1	61 869.1	56 311.7	823 222.1
Development Service	4 779.0	9 568.0	2 336.0	7 032.0	7 434.0	9 056.0	9 148.0	10 433.0	0.0	20 884.1	0.0	2 104.0	82 774.1
Sub Total	71 446.4	90 630.9	88 249.3	44 992.0	84 994.6	68 350.1	82 469.6	82 549.3	73 919.0	98 110.2	61 869.1	58 415.7	905 996.2
Exploratory													
Outpost	0.0	0.0	0.0	0.0	0.0	8 243.0	13 671.0	8 654.0	9 719.0	5 363.2	2 337.0	8 460.0	56 447.2
New Pool Wildcat	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 619.0	2 127.0	0.0	0.0	0.0	4 746.0
New Field Wildcat	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub Total	0.0	0.0	0.0	0.0	0.0	8 243.0	13 671.0	11 273.0	11 846.0	5 363.2	2 337.0	8 460.0	61 193.2
Total Metres Drilled	71 446.4	90 630.9	88 249.3	44 992.0	84 994.6	76 593.1	96 140.6	93 822.3	85 765.0	103 473.4	64 206.1	66 875.7	967 189.4

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

TOTAL WELLS

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	235	295	429	274	317	411	400	383	363	326	376	259	4 068
WELLS DRILLED													
Development													
Development	145	159	143	95	373	294	368	405	289	231	212	138	2 852
Development Service	5	8	4	7	7	6	12	11	5	15	2	3	85
Sub Total	150	167	147	102	380	300	380	416	294	246	214	141	2 937
Exploratory													
Outpost	25	31	37	11	36	57	30	36	52	41	35	32	423
New Pool Wildcat	11	14	7	6	24	15	9	10	8	13	11	15	143
New Field Wildcat	5	11	4	3	4	10	6	7	1	7	5	4	67
Deeper Pool Test	0	0	0	0	0	1	0	2	1	0	0	1	5
Other *	4	4	2	0	0	1	1	4	4	6	5	2	33
Sub Total	45	60	50	20	64	84	46	59	66	67	56	54	671
Total Wells Drilled	195	227	197	122	444	384	426	475	360	313	270	195	3 608
METRES DRILLED													
Development													
Development	175 307.0	193 862.1	171 702.8	98 064.0	312 647.1	264 184.7	295 613.7	318 681.1	255 321.3	238 636.0	200 449.7	155 344.2	2 679 813.7
Development Service	9 311.0	14 720.3	6 281.0	10 687.3	11 683.9	10 724.0	15 844.9	17 214.6	4 631.0	24 096.8	2 441.0	3 779.0	131 414.8
Sub Total	184 618.0	208 582.4	177 983.8	108 751.3	324 331.0	274 908.7	311 458.6	335 895.7	259 952.3	262 732.8	202 890.7	159 123.2	2 811 228.5
Exploratory													
Outpost	19 939.1	25 453.5	28 710.0	11 597.0	30 446.4	44 335.9	29 721.1	31 857.8	43 765.8	38 819.0	24 435.0	30 465.7	359 546.3
New Pool Wildcat	11 491.9	13 606.2	5 796.3	5 667.8	19 129.8	12 736.2	8 299.4	12 680.3	7 374.3	12 649.5	10 620.7	11 834.5	131 886.9
New Field Wildcat	9 610.0	8 083.9	7 119.0	4 590.0	5 241.3	9 004.3	7 853.0	8 870.2	893.1	5 930.0	7 359.0	2 731.0	77 284.8
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	1 520.5	0.0	997.0	2 279.0	0.0	0.0	2 714.0	7 510.5
Other *	4 595.0	5 800.0	773.0	0.0	0.0	1 218.0	1 301.0	4 734.0	4 473.6	5 415.4	4 816.6	2 535.7	35 662.3
Sub Total	45 636.0	52 943.6	42 398.3	21 854.8	54 817.5	68 814.9	47 174.5	59 139.3	58 785.8	62 813.9	47 231.3	50 280.9	611 890.8
Total Metres Drilled	230 254.0	261 526.0	220 382.1	130 606.1	379 148.5	343 723.6	358 633.1	395 035.0	318 738.1	325 546.7	250 122.0	209 404.1	3 423 119.3

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

VERTICAL WELLS

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	83	88	82	29	119	140	95	129	132	139	145	100	1 281
Development Service	1	0	0	0	0	0	0	0	0	0	1	0	2
Sub Total	84	88	82	29	119	140	95	129	132	139	146	100	1 283
Exploratory													
Outpost	8	15	20	8	18	31	18	18	25	27	21	11	220
New Pool Wildcat	1	8	4	1	7	6	6	6	5	5	4	9	62
New Field Wildcat	2	6	2	0	1	0	1	1	1	0	2	1	17
Deeper Pool Test	0	0	0	0	0	0	0	1	0	0	0	1	2
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	11	29	26	9	26	37	25	26	31	32	27	22	301
Total Oil	95	117	108	38	145	177	120	155	163	171	173	122	1 584
GAS													
Development													
Development	7	25	14	25	88	121	111	258	179	148	10	33	1 019
Development Service	0	0	0	0	0	0	1	0	0	0	0	0	1
Sub Total	7	25	14	25	88	121	112	258	179	148	10	33	1 020
Exploratory													
Outpost	6	13	3	2	10	3	18	4	7	10	3	10	89
New Pool Wildcat	2	6	1	2	6	4	2	3	1	3	3	1	34
New Field Wildcat	2	2	5	0	1	0	6	3	1	1	4	0	25
Deeper Pool	0	0	0	0	0	0	0	1	0	0	0	0	1
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	10	21	9	4	17	7	26	11	9	14	10	11	149
Total Gas	17	46	23	29	105	128	138	269	188	162	20	44	1 169
MISCELLANEOUS													
Development	0	1	0	0	0	1	0	2	0	3	2	0	9
Development Service	2	6	3	1	7	1	3	7	6	3	2	1	42
Outpost	0	1	1	0	0	0	0	0	0	0	0	0	2
New Pool Wildcat	0	0	0	0	0	1	0	0	0	0	0	0	1
Other *	0	1	0	1	0	0	0	0	0	0	1	0	3
Total Miscellaneous	2	9	4	2	7	3	3	9	6	6	5	1	57
TOTAL COMPLETIONS	114	172	135	69	257	308	261	433	357	339	198	167	2 810

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

HORIZONTAL WELLS

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	26	41	48	20	38	30	36	38	38	38	34	30	417
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	26	41	48	20	38	30	36	38	38	38	34	30	417
Exploratory													
Outpost	0	0	0	0	0	4	6	3	6	3	1	4	27
New Pool Wildcat	0	0	0	0	0	0	0	1	1	0	0	0	2
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	4	6	4	7	3	1	4	29
Total Oil	26	41	48	20	38	34	42	42	45	41	35	34	446
GAS													
Development													
Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Exploratory													
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
MISCELLANEOUS													
Development	0	0	1	0	0	1	0	1	0	0	0	0	3
Development Service	2	3	2	3	3	5	4	4	0	8	1	0	35
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Miscellaneous	2	3	3	3	3	6	4	5	0	8	1	0	38
TOTAL COMPLETIONS	28	44	51	23	41	40	46	47	45	49	36	34	484

Note: All wells (including re-entry wells) have a completion date within the calendar year.

MONTHLY SUMMARY OF WELL COMPLETIONS

TOTAL WELLS

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	109	129	130	49	157	170	131	167	170	177	179	130	1 698
Development Service	1	0	0	0	0	0	0	0	0	0	1	0	2
Sub Total	110	129	130	49	157	170	131	167	170	177	180	130	1 700
Exploratory													
Outpost	8	15	20	8	18	35	24	21	31	30	22	15	247
New Pool Wildcat	1	8	4	1	7	6	6	7	6	5	4	9	64
New Field Wildcat	2	6	2	0	1	0	1	1	1	0	2	1	17
Deeper Pool Test	0	0	0	0	0	0	0	1	0	0	0	1	2
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	11	29	26	9	26	41	31	30	38	35	28	26	330
Total Oil	121	158	156	58	183	211	162	197	208	212	208	156	2 030
GAS													
Development													
Development	7	25	14	25	88	121	111	258	179	148	10	33	1 019
Development Service	0	0	0	0	0	0	1	0	0	0	0	0	1
Sub Total	7	25	14	25	88	121	112	258	179	148	10	33	1 020
Exploratory													
Outpost	6	13	3	2	10	3	18	4	7	10	3	10	89
New Pool Wildcat	2	6	1	2	6	4	2	3	1	3	3	1	34
New Field Wildcat	2	2	5	0	1	0	6	3	1	1	4	0	25
Deeper Pool	0	0	0	0	0	0	0	1	0	0	0	0	1
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	10	21	9	4	17	7	26	11	9	14	10	11	149
Total Gas	17	46	23	29	105	128	138	269	188	162	20	44	1 169
MISCELLANEOUS													
Development	0	1	1	0	0	2	0	3	0	3	2	0	12
Development Service	4	9	5	4	10	6	7	11	6	11	3	1	77
Outpost	0	1	1	0	0	0	0	0	0	0	0	0	2
New Pool Wildcat	0	0	0	0	0	1	0	0	0	0	0	0	1
Other *	0	1	0	1	0	0	0	0	0	0	1	0	3
Total Miscellaneous	4	12	7	5	10	9	7	14	6	14	6	1	95
TOTAL COMPLETIONS	142	216	186	92	298	348	307	480	402	388	234	201	3 294

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

VERTICAL WELLS

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	8	7	9	3	7	9	8	9	6	8	5	5	84
Development Service	1	0	0	0	0	0	0	0	0	0	0	0	1
Sub Total	9	7	9	3	7	9	8	9	6	8	5	5	85
Exploratory													
Outpost	6	5	9	3	7	7	3	5	8	15	7	7	82
New Pool Wildcat	6	6	2	1	8	4	2	1	2	5	3	3	43
New Field Wildcat	2	4	2	2	2	7	0	2	0	2	2	0	25
Deeper Pool Test	0	0	0	0	0	1	0	0	0	1	0	0	2
Other [1]	3	3	1	0	0	0	2	3	5	5	4	0	26
Sub Total	17	18	14	6	17	19	7	11	15	28	16	10	178
Total Dry Holes	26	25	23	9	24	28	15	20	21	36	21	15	263
ABANDONED NON-PRODUCERS													
Gas	1	6	3	1	1	4	11	4	5	10	2	0	48
Oil	3	2	4	1	0	6	8	5	6	3	2	0	40
Other [1]	3	0	0	0	0	0	0	2	1	2	0	1	9
Total Non-Producers	7	8	7	2	1	10	19	11	12	15	4	1	97
ABANDONED PREVIOUS PRODUCERS													
Gas	0	7	11	0	0	1	8	1	0	5	4	0	37
Oil	1	8	5	6	23	42	37	43	27	50	25	16	283
Other [1]	1	1	0	5	8	2	6	6	9	15	2	8	63
Total Producing Wells	2	16	16	11	31	45	51	50	36	70	31	24	383
RECOMPLETIONS													
Oil to Service Well	7	6	18	9	11	13	19	11	17	12	13	2	138
Oil to Gas	0	1	0	1	2	2	0	2	4	3	1	2	18
Oil to Oil [2]	6	1	12	6	8	2	6	16	5	18	12	8	100
Gas to Oil	1	0	0	0	0	2	1	0	1	2	0	0	7
Gas to Gas [3]	0	54	76	33	204	112	84	32	23	50	46	10	724
Service Well to Service Well [4]	0	0	0	0	4	3	2	1	1	0	5	0	16
Service Well to Oil	1	1	1	2	0	3	0	2	0	0	1	0	11
Total Recompletions	15	63	107	51	229	137	112	64	51	85	78	22	1 014

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

HORIZONTAL WELLS

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Exploratory													
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dry Holes	0	0	0	0	0	0	0	0	0	0	0	0	0
ABANDONED NON-PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Producers	0	0	0	0	0	0	0	0	0	0	0	0	0
ABANDONED PREVIOUS PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Producing Wells	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOMPLETIONS													
Oil to Service Well	1	0	0	1	2	2	2	0	0	1	3	1	13
Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil to Oil [2]	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Gas [3]	0	0	0	0	0	0	0	0	0	0	0	0	0
Service Well to Service Well [4]	0	0	0	0	0	1	0	0	0	0	0	0	1
Service Well to Oil	0	0	0	0	0	1	0	0	0	0	0	0	1
Total Recompletions	1	0	0	1	2	4	2	0	0	1	3	1	15

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

TOTAL WELLS

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	8	7	9	3	7	9	8	9	6	8	5	5	84
Development Service	1	0	0	0	0	0	0	0	0	0	0	0	1
Sub Total	9	7	9	3	7	9	8	9	6	8	5	5	85
Exploratory													
Outpost	6	5	9	3	7	7	3	5	8	15	7	7	82
New Pool Wildcat	6	6	2	1	8	4	2	1	2	5	3	3	43
New Field Wildcat	2	4	2	2	2	7	0	2	0	2	2	0	25
Deeper Pool Test	0	0	0	0	0	1	0	0	0	1	0	0	2
Other [1]	3	3	1	0	0	0	2	3	5	5	4	0	26
Sub Total	17	18	14	6	17	19	7	11	15	28	16	10	178
Total Dry Holes	26	25	23	9	24	28	15	20	21	36	21	15	263
ABANDONED NON-PRODUCERS													
Gas	1	6	3	1	1	4	11	4	5	10	2	0	48
Oil	3	2	4	1	0	6	8	5	6	3	2	0	40
Other [1]	3	0	0	0	0	0	0	2	1	2	0	1	9
Total Non-Producers	7	8	7	2	1	10	19	11	12	15	4	1	97
ABANDONED PREVIOUS PRODUCERS													
Gas	0	7	11	0	0	1	8	1	0	5	4	0	37
Oil	1	8	5	6	23	42	37	43	27	50	25	16	283
Other [1]	1	1	0	5	8	2	6	6	9	15	2	8	63
Total Producing Wells	2	16	16	11	31	45	51	50	36	70	31	24	383
RECOMPLETIONS													
Oil to Service Well	8	6	18	10	13	15	21	11	17	13	16	3	151
Oil to Gas	0	1	0	1	2	2	0	2	4	3	1	2	18
Oil to Oil [2]	6	1	12	6	8	2	6	16	5	18	12	8	100
Gas to Oil	1	0	0	0	0	2	1	0	1	2	0	0	7
Gas to Gas [3]	0	54	76	33	204	112	84	32	23	50	46	10	724
Service Well to Service Well [4]	0	0	0	0	4	4	2	1	1	0	5	0	17
Service Well to Oil	1	1	1	2	0	4	0	2	0	0	1	0	12
Total Recompletions	16	63	107	52	231	141	114	64	51	86	81	23	1 029

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF CAPABLE AND ACTIVE WELLS

2000	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
VERTICAL WELLS												
Oil												
Capable	24 843	24 988	25 126	25 120	25 302	25 464	25 543	25 685	25 779	25 907	26 005	26 070
Operated	16 261	16 392	16 415	16 250	16 537	16 720	16 674	16 883	17 014	17 232	17 445	17 275
GAS												
Capable	11 902	12 074	12 128	12 165	12 508	12 628	12 794	13 198	13 453	13 600	13 502	13 420
Operated	9 374	9 404	9 451	9 454	9 495	9 483	9 645	9 743	9 938	10 246	10 385	10 498
SERVICE												
Capable	4 503	4 529	4 554	4 573	4 598	4 607	4 635	4 641	4 641	4 651	4 664	4 648
Operated	2 733	2 730	2 763	2 751	2 791	2 784	2 791	2 796	2 822	2 836	2 814	2 837
TOTAL												
Capable	41 248	41 591	41 808	41 858	42 408	42 699	42 972	43 524	43 873	44 158	44 171	44 138
Operated	28 368	28 526	28 629	28 455	28 823	28 987	29 110	29 422	29 774	30 314	30 644	30 610
HORIZONTAL WELLS												
Oil												
Capable	3 480	3 522	3 569	3 588	3 624	3 653	3 692	3 733	3 774	3 815	3 848	3 878
Operated	2 762	2 815	2 869	2 864	2 899	2 934	2 964	2 983	3 011	3 067	3 098	3 098
GAS												
Capable	1	1	1	1	1	1	1	1	1	1	1	1
Operated	0	0	0	0	0	0	0	0	0	0	0	0
SERVICE												
Capable	71	74	77	81	85	94	98	103	103	112	116	116
Operated	53	57	57	58	58	58	65	70	83	85	87	89
TOTAL												
Capable	3 552	3 597	3 647	3 670	3 710	3 748	3 791	3 837	3 878	3 928	3 965	3 995
Operated	2 815	2 872	2 926	2 922	2 957	2 992	3 029	3 053	3 094	3 152	3 185	3 187
TOTAL WELLS												
Oil												
Capable	28 323	28 510	28 695	28 708	28 926	29 117	29 235	29 418	29 553	29 722	29 853	29 948
Operated	19 023	19 207	19 284	19 114	19 436	19 654	19 638	19 866	20 025	20 299	20 543	20 373
GAS												
Capable	11 903	12 075	12 129	12 166	12 509	12 629	12 795	13 199	13 454	13 601	13 503	13 421
Operated	9 374	9 404	9 451	9 454	9 495	9 483	9 645	9 743	9 938	10 246	10 385	10 498
SERVICE												
Capable	4 574	4 603	4 631	4 654	4 683	4 701	4 733	4 744	4 744	4 763	4 780	4 764
Operated	2 786	2 787	2 820	2 809	2 849	2 842	2 856	2 866	2 905	2 921	2 901	2 926
TOTAL												
Capable	44 800	45 188	45 455	45 528	46 118	46 447	46 763	47 361	47 751	48 086	48 136	48 133
Operated	31 183	31 398	31 555	31 377	31 780	31 979	32 139	32 475	32 868	33 466	33 829	33 797

Notes: Operating well count includes all wells with days on production/injection during the month.

Capable well count includes all operating wells, wells that are not abandoned but produced at one time (including suspended wells), and wells that have been completed but have yet to commence production.

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled
		Oil	Gas	Misc.				Oil	Gas	Misc.				Oil	Gas	Misc.			
1900-19	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14	14
1920-28	12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12	12
1929	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6	6
1930	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
1931	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4	4
1932	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3	3
1933	16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16	16
1934	18	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	17	18
1935	18	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	16	18
1936	14	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	12	14
1937	10	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	7	10
1938	8	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	6	8
1939	11	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	10	11
1940	19	-	-	-	-	-	-	-	-	-	-	-	-	-	5	-	-	14	19
1941	12	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	10	12
1942	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7	7
1943	25	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	22	25
1944	32	-	-	-	-	-	-	-	-	-	-	-	-	-	10	-	-	21	31
1945	34	-	-	-	-	-	-	-	-	-	-	-	-	5	7	-	-	17	29
1946	56	-	-	-	-	-	-	-	-	-	-	-	-	34	2	-	-	14	50
1947	116	-	-	-	-	-	-	-	-	-	-	-	-	60	6	-	-	43	109
1948	72	-	-	-	-	-	-	-	-	-	-	-	-	30	8	-	-	30	68
1949	62	-	-	-	-	-	-	-	-	-	-	-	-	31	6	-	-	25	62
1950	114	-	-	-	-	-	-	-	-	-	-	-	-	36	9	-	-	63	108
1951	135	-	-	-	-	-	-	-	-	-	-	-	-	52	8	-	-	64	124
1952	535	-	-	-	-	-	-	-	-	-	-	-	-	219	22	-	-	236	477
1953	763	47	12	-	-	-	330	283	10	-	-	-	348	330	22	-	-	293	678
1954	864	43	13	-	-	-	424	300	8	-	-	-	383	343	21	-	-	364	807
1955	966	32	7	-	-	-	327	532	5	-	-	-	592	564	12	-	-	333	919

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled
1956	1 245	22	5	-	-	-	343	783	10	-	-	-	797	805	15	-	-	302	1 140
1957	1 267	23	6	-	-	-	359	848	11	-	-	-	899	871	17	-	-	364	1 258
1958	820	34	5	-	-	-	224	468	13	-	-	-	579	502	18	-	-	269	803
1959	822	36	4	-	-	-	275	482	5	-	-	-	525	518	9	-	-	268	800
1960	604	44	4	-	-	-	143	386	6	-	-	-	457	430	10	-	-	142	600
1961	677	96	2	-	-	-	125	371	5	-	-	-	535	467	7	-	-	138	660
1962	659	57	4	-	-	-	206	328	7	-	-	-	434	385	11	-	-	184	640
1963	1 014	159	26	-	-	-	336	390	15	-	-	-	654	549	41	-	-	304	990
1964	1 309	207	4	-	-	-	510	420	26	-	-	-	769	627	30	-	-	522	1 279
1965	1 534	267	18	-	-	-	558	443	38	-	-	-	900	710	56	-	-	592	1 458
1966	1 295	189	9	-	-	-	568	385	19	-	-	-	704	574	28	-	-	589	1 272
1967	1 061	172	13	-	-	-	478	244	22	-	-	-	541	416	35	-	-	498	1 019
1968	968	59	8	-	-	-	484	334	51	-	-	-	476	393	59	-	-	494	960
1969	1 218	128	19	-	-	-	649	388	18	-	-	-	542	516	37	-	-	588	1 191
1970	1 006	81	26	-	-	-	393	396	44	-	-	-	552	477	70	-	-	394	945
1971	756	35	26	-	-	-	382	238	70	-	-	-	388	273	96	-	-	365	770
1972	695	48	40	-	-	-	281	266	37	-	-	-	374	314	77	-	-	237	655
1973	696	117	59	-	-	-	345	250	26	-	-	-	316	367	85	-	-	183	661
1974	303	38	81	-	-	-	192	55	33	-	-	-	94	93	114	-	-	116	286
1975	290	18	77	-	-	-	163	87	4	-	-	-	114	105	81	-	-	80	277
1976	275	54	18	-	-	-	145	92	7	-	-	-	117	146	25	-	-	85	262
1977	565	145	19	-	-	-	261	197	46	-	-	-	272	342	65	-	-	83	533
1978	1 098	300	13	-	-	-	480	421	26	-	-	-	519	721	39	-	-	176	999
1979	1 350	390	9	-	-	-	608	545	16	-	-	-	664	935	25	-	-	228	1 272
1980	1 626	535	39	-	-	-	927	533	25	-	-	-	571	1 068	64	-	-	314	1 498
1981	791	335	9	-	-	-	555	206	12	-	-	-	252	541	21	-	-	260	807
1982	912	291	7	-	-	-	366	394	6	-	-	-	442	685	13	-	-	112	808
1983	1 921	283	87	-	-	-	509	1 050	99	-	-	-	1 335	1 333	186	-	-	242	1 844
1984	3 234	370	151	8	-	-	738	1 759	268	30	-	-	2 232	2 129	419	38	-	395	2 970
1985	3 971	406	137	48	-	-	895	2 360	325	3	-	-	2 956	2 766	462	51	-	535	3 851

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled
		Oil	Gas	Misc.				Oil	Gas	Misc.				Oil	Gas	Misc.			
1986	955	138	93	8	-	-	296	634	173	45	-	-	829	772	266	53	-	172	1 079
1987	1 654	95	131	20	25	120	391	618	362	36	141	57	1 214	713	493	56	166	177	1 605
1988	2 096	133	246	10	25	164	578	882	464	34	51	95	1 526	1 015	710	44	76	259	2 104
1989	1 513	46	261	9	35	121	472	261	670	22	46	31	1 030	307	931	31	81	152	1 502
1990	1 432	87	125	13	30	166	421	451	384	32	65	44	976	538	509	45	95	210	1 397
1991	1 133	69	76	20	21	108	294	409	350	21	29	41	850	478	426	41	50	149	1 144
1992	867	47	16	2	14	84	163	442	165	11	40	23	681	489	181	13	54	107	844
1993	2 545	136	147	4	44	217	548	841	734	42	61	60	1 738	977	881	46	105	277	2 286
1994	2 515	112	228	8	50	269	667	960	621	43	60	77	1 761	1 072	849	51	110	346	2 428
1995	2 206	224	62	4	43	290	623	1 174	117	70	79	87	1 527	1 398	179	74	122	377	2 150
1996	3 283	336	52	5	55	350	798	1 506	268	85	119	134	2 112	1 842	320	90	174	484	2 910
1997	4 515	483	56	12	73	489	1 113	2 198	216	33	120	262	2 829	2 681	272	45	193	751	3 942
1998	1 806	190	128	10	77	178	583	539	408	41	71	61	1 120	729	536	51	148	239	1 703
1999	2 761	180	151	6	41	119	497	938	820	62	59	57	1 936	1 118	971	68	100	176	2 433
2000	4 068	312	132	3	47	177	671	1 660	1 011	84	97	85	2 937	1 972	1 143	87	144	262	3 608
TOTAL	71 278	7 649	2 861	190		2 852	21 694	29 747	8 076	694		1 114	44 399	37 863	11 036	884		14 877	67 303

Notes: All wells from 1987 have a Finished Drilling Date within the calendar year. Due to system limitations, well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Prior to 1987, data for Standing Cased wells and Exploratory or Development well abandonments are not available.

Prior to 1987, Abandonded Dry Holes totals exclude known potash wells.

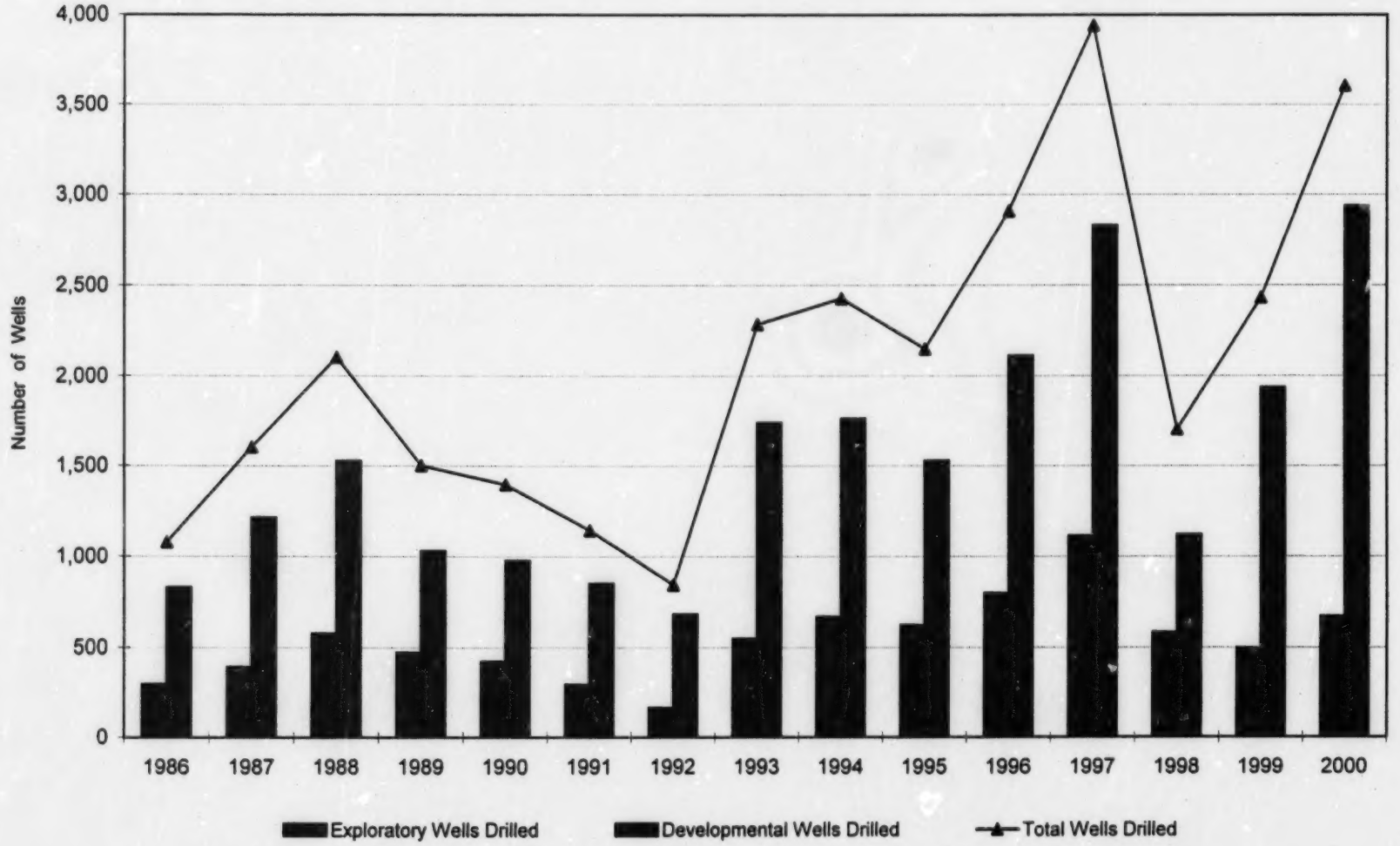
Prior to 1984, Miscellaneous category figures are not available.

Prior to 1953, aggregate wells were not defined as Exploratory or Development.

Re-entry wells are counted as new wells drilled.

Stratigraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

HISTORICAL SUMMARY OF SASKATCHEWAN WELLS DRILLED



Graph 5 - 2 - 1

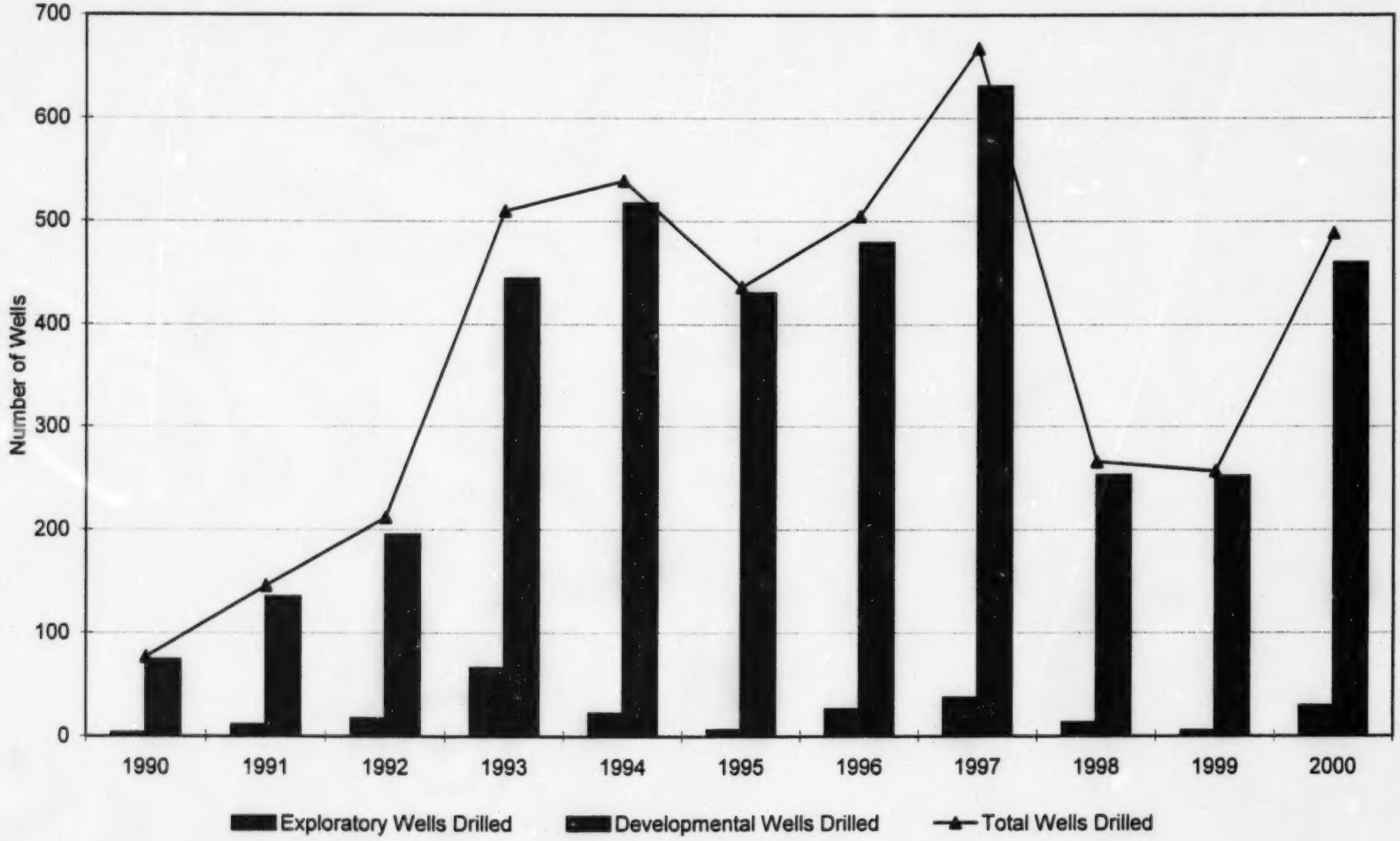
HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled
1987	1	0	0	0	0	0	0	1	0	0	0	0	1	1	0	0	0	0	1
1988	3	0	0	0	0	0	0	3	0	0	0	0	3	3	0	0	0	0	3
1989	13	0	0	0	0	0	0	12	0	0	1	0	13	12	0	0	1	0	13
1990	76	3	0	0	0	0	3	71	0	0	1	2	74	74	0	0	1	2	77
1991	155	11	0	0	0	0	11	132	0	0	1	2	135	143	0	0	1	2	146
1992	224	17	0	0	0	0	17	193	0	1	0	1	195	210	0	1	0	1	212
1993	633	65	0	0	0	1	66	442	0	0	2	0	444	507	0	0	2	1	510
1994	537	22	0	0	0	0	22	510	0	0	2	5	517	532	0	0	2	5	539
1995	443	6	0	0	0	0	6	421	0	6	2	1	430	427	0	6	2	1	436
1996	559	24	0	0	0	2	26	469	0	4	0	6	479	493	0	4	0	8	505
1997	747	37	0	0	0	0	37	603	0	18	3	7	631	640	0	18	3	7	668
1998	265	12	0	0	1	0	13	243	0	6	1	3	253	255	0	6	2	3	266
1999	310	5	0	0	0	0	5	250	0	1	0	1	252	255	0	1	0	1	257
2000	535	29	0	0	0	0	29	417	0	38	2	3	460	446	0	38	2	3	489
TOTAL	4501	231	0	0		3	235	3767	0	74		31	3887	3998	0	74		34	4122

Notes: All wells have a Finished Drilling Date within the calendar year.

The horizontal wells included in this table are also included in Table 5-2-1, Historical Summary of Exploratory and Development Wells Drilled

HISTORICAL SUMMARY OF SASKATCHEWAN HORIZONTAL WELLS DRILLED



Graph 5 - 2 - 1A

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1900-1919	-	-	-	-	-	-	14	6 734.2	481.0
1920-1928	-	-	-	-	-	-	12	4 701.2	391.7
1929	-	-	-	-	-	-	6	2 034.2	339.0
1930	-	-	-	-	-	-	1	426.7	426.7
1931	-	-	-	-	-	-	4	2 573.4	643.3
1932	-	-	-	-	-	-	3	877.5	292.5
1933	-	-	-	-	-	-	16	8 488.6	530.5
1934	-	-	-	-	-	-	18	1 070.7	59.4
1935	-	-	-	-	-	-	18	3 502.7	194.5
1936	-	-	-	-	-	-	14	2 789.5	199.2
1937	-	-	-	-	-	-	10	1 776.9	177.6
1938	-	-	-	-	-	-	8	1 253.0	156.6
1939	-	-	-	-	-	-	11	2 866.0	260.5
1940	-	-	-	-	-	-	19	3 288.4	173.0
1941	-	-	-	-	-	-	12	2 379.8	198.3
1942	-	-	-	-	-	-	7	2 017.7	288.2
1943	-	-	-	-	-	-	25	10 270.2	410.8
1944	-	-	-	-	-	-	31	21 718.8	700.6
1945	-	-	-	-	-	-	29	20 221.6	697.2
1946	-	-	-	-	-	-	50	32 645.2	652.9
1947	-	-	-	-	-	-	109	61 832.0	567.2
1948	-	-	-	-	-	-	68	40 728.2	598.9
1949	-	-	-	-	-	-	62	36 874.7	594.7
1950	-	-	-	-	-	-	108	72 969.4	675.6
1951	-	-	-	-	-	-	124	109 894.1	886.2
1952	-	-	-	-	-	-	477	421 050.1	882.7
1953	330	386 555.5	1 171.3	348	322 762.1	927.5	678	709 317.7	1 046.1
1954	424	471 628.3	1 112.3	383	317 468.4	828.8	807	789 069.2	977.7
1955	327	374 279.4	1 144.5	592	614 999.5	1 038.8	919	989 278.9	1 076.4

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1956	343	420 296.4	1 225.3	797	1 019 869.6	1 279.6	1 140	1 440 166.0	1 263.3
1957	359	425 769.4	1 185.9	899	1 208 483.9	1 344.2	1 258	1 634 253.2	1 299.0
1958	224	276 503.6	1 234.3	579	754 351.4	1 302.8	803	1 030 855.0	1 283.7
1959	275	313 812.4	1 141.1	525	670 679.8	1 277.4	800	984 492.2	1 230.6
1960	143	167 568.4	1 171.8	457	543 062.5	1 188.3	600	710 630.9	1 184.3
1961	125	139 196.4	1 113.5	535	567 347.7	1 060.4	660	706 544.1	1 070.5
1962	206	222 925.6	1 082.1	434	477 470.8	1 100.1	640	700 396.3	1 094.3
1963	336	303 999.9	904.7	654	675 359.1	1 032.6	990	979 359.0	989.2
1964	510	533 485.1	1 046.0	769	825 208.9	1 073.0	1 279	1 358 693.9	1 062.3
1965	558	581 396.9	1 041.9	900	959 098.0	1 065.6	1 458	1 540 494.9	1 056.5
1966	568	614 635.0	1 082.1	704	780 567.8	1 108.7	1 272	1 395 202.8	1 096.8
1967	478	555 024.1	1 161.1	541	564 133.3	1 042.7	1 019	1 119 157.4	1 098.2
1968	484	550 739.5	1 137.8	476	481 681.3	1 011.9	960	1 032 420.7	1 075.4
1969	649	610 155.1	940.1	542	531 261.6	980.1	1 191	1 141 416.6	958.3
1970	393	340 338.5	866.0	552	424 984.5	769.8	945	765 323.0	809.8
1971	382	326 859.3	855.6	388	315 061.4	812.0	770	641 920.7	833.6
1972	281	243 987.6	868.2	374	324 488.6	867.6	655	568 476.1	867.9
1973	345	287 404.2	833.0	316	263 835.5	834.9	661	551 239.7	833.9
1974	192	142 925.3	744.4	94	77 263.2	821.9	286	220 188.5	769.8
1975	163	116 749.1	716.2	114	91 014.5	798.3	277	207 763.6	750.0
1976	145	132 164.4	911.4	117	102 099.2	872.6	262	234 263.5	894.1
1977	261	200 857.8	769.5	272	236 444.4	869.2	533	437 302.1	820.4
1978	480	357 449.4	744.6	519	380 523.6	733.1	999	737 973.0	738.7
1979	608	454 909.8	748.2	664	498 713.0	751.0	1 272	953 622.8	749.7
1980	927	786 254.5	848.1	571	461 366.7	807.9	1 498	1 247 722.9	832.9
1981	542	459 511.6	847.8	265	237 142.7	894.8	807	696 654.3	863.2
1982	366	310 062.0	847.1	442	380 001.7	859.7	808	690 063.7	854.0
1983	434	432 174.7	995.7	1 409	1 255 720.9	891.2	1 844	1 687 895.6	915.3
1984	738	727 056.7	985.1	2 232	1 975 778.9	885.2	2 970	2 702 835.6	910.0
1985	893	889 701.4	996.3	2 958	2 686 818.9	908.3	3 851	3 576 520.3	928.7

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1986	296	281 976.6	952.6	829	740 752.9	893.5	1 079	1 022 729.5	947.8
1987	391	381 625.1	976.0	1 214	1 032 381.4	850.4	1 605	1 414 006.5	881.0
1988	578	501 462.8	867.6	1 526	1 258 484.8	824.7	2 104	1 759 947.6	836.5
1989	472	386 187.7	818.2	1 030	787 610.3	764.7	1 502	1 173 798.0	781.5
1990	421	420 604.4	999.1	976	835 637.2	856.2	1 397	1 256 241.6	899.2
1991	294	306 215.9	1 041.5	850	815 216.9	959.1	1 144	1 121 432.8	980.3
1992	163	202 706.7	1 243.6	681	737 654.5	1 083.1	844	940 361.2	1 114.2
1993	548	543 592.0	992.0	1 738	1 730 778.9	995.8	2 286	2 274 370.9	994.9
1994	667	607 782.1	911.2	1 761	1 911 636.5	1 085.5	2 428	2 519 418.6	1 037.7
1995	623	627 380.9	1 007.0	1 527	1 827 517.4	1 196.8	2 150	2 454 898.3	1 141.8
1996	798	848 700.0	1 063.5	2 112	2 316 843.0	1 097.0	2 910	3 165 543.0	1 087.8
1997	1 113	1 181 716.3	1 061.7	2 829	3 167 802.2	1 119.8	3 942	4 349 518.5	1 103.4
1998	583	630 946.9	1 082.2	1 120	1 255 795.9	1 121.2	1 703	1 886 742.8	1 107.9
1999	497	457 224.7	920.0	1 936	1 793 451.1	926.4	2 433	2 250 675.8	925.1
2000	671	611 890.8	911.9	2 937	2 811 228.5	957.2	3 608	3 423 119.3	948.8

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: Wells Drilled from 1987 have a Finished Drilling Date within the calendar year. Due to system limitations, well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Re-entry wells are counted as new wells drilled, but re-entry metres are not included in Metres Drilled totals.

HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1987	0	0.0	0.0	1	1 143.0	1 143.0	1	1 143.0	1 143.0
1988	0	0.0	0.0	3	3 975.0	1 325.0	3	3 975.0	1 325.0
1989	0	0.0	0.0	13	19 177.5	1 475.2	13	19 177.5	1 475.2
1990	3	2 991.5	997.2	74	107 046.5	1 446.6	77	110 038.0	1 429.1
1991	11	21 398.0	1 945.3	135	224 218.1	1 660.9	146	245 616.1	1 682.3
1992	17	33 942.0	1 996.6	195	351 732.0	1 803.8	212	385 674.0	1 819.2
1993	66	120 401.6	1 824.3	444	819 870.1	1 846.6	510	940 271.7	1 843.7
1994	22	39 813.8	1 809.7	517	964 733.1	1 866.0	539	1 004 546.9	1 863.7
1995	6	11 749.0	1 958.2	430	790 788.4	1 839.0	436	802 537.4	1 840.7
1996	26	51 422.0	1 977.8	479	866 574.6	1 809.1	505	917 996.6	1 817.8
1997	37	77 699.9	2 100.0	603	1 157 041.8	1 918.8	640	1 234 741.7	1 929.3
1998	13	22 999.4	1 769.2	253	482 625.1	1 907.6	266	505 624.5	1 900.8
1999	5	9 649.0	1 929.8	252	471 601.1	1 871.4	257	481 250.1	1 872.6
2000	29	61 193.2	2 110.1	460	905 996.2	1 969.6	489	967 189.4	1 977.9

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: The horizontal wells and metres drilled included in this table are also included in Table 5-2-2, Historical Summary of Exploratory and Development Metres Drilled. All wells have a Finished Drilling Date within the calendar year.

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Year	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31	RECOMPLETIONS				ABANDONMENTS				
				Carried Forward					Previous Producers			Non-Producers	
	Oil	Gas	Service[2]		From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1900-1933	-	-	-	-	-	-	-	-	-	-	-	-	-
1934	-	1	-	-	-	-	-	-	-	-	-	-	-
1935	-	2	-	-	-	-	-	-	-	-	-	-	-
1936	-	2	-	-	-	-	-	-	-	-	-	-	-
1937	-	3	-	-	-	-	-	-	-	-	-	-	-
1938	-	2	-	-	-	-	-	-	-	-	-	-	-
1939	-	1	-	-	-	-	-	-	-	-	-	-	-
1940	-	5	-	-	-	-	-	-	-	-	-	-	-
1941	-	2	-	-	-	-	-	-	-	1	-	-	-
1942	-	-	-	-	-	-	-	-	-	1	-	-	-
1943	-	3	-	-	-	-	-	-	-	1	-	-	-
1944	-	10	-	2	-	-	-	-	-	2	-		
1945	5	7	-	5	-	-	-	-	-	2	-	-	-
												-	-
1946	34	2	-	8	-	-	-	-	-	-	-	-	-
1947	60	6	-	2	-	-	-	-	-	2	-	-	-
1948	30	8	-	4	-	-	-	-	-	2	-	-	-
1949	31	6	-	2	-	-	-	-	3	-	-	-	-
1950	36	9	-	1	-	-	-	-	2	3	-	-	-
1951	52	8	-	1	-	-	-	-	6	3	-	-	-
1952	219	22	-	4	-	-	-	-	9	3	-	-	-
1953	330	22		72	1	-	-	1	16	2	-	-	-
1954	343	21		95	4	-	-	4	9	1	-	1	-
1955	564	12	2	129	8	-	-	6	27	5	-	6	1
1956	805	15	13	180	27	-	-	-	23	1	-	2	2
1957	871	17	13	102	15	-	-	5	33	2	-	15	-
1958	502	18	13	92	24	-	-	1	32	2	1	12	3
1959	518	9	3	63	41	-	-	1	32	-	-	18	3
1960	430	10	8	51	35	1	1	-	44	-	2	29	6
1961	467	7	24	61	58	1	1	-	40	5	2	11	4
1962	385	11	28	68	242	-	-	1	44	3	2	22	1
1963	549	41	47	91	111	-	-	-	49	1	3	15	3
1964	627	30	25	97	239	3	1	3	41	-	1	16	5
1965	710	56	20	137	130	2	1	6	54	-	6	14	-
1966	574	28	20	93	165	5	3	10	103	2	5	22	3
1967	416	35	26	117	131	2	2	11	103	6	6	26	2
1968	393	59	23	87	72	3	2	8	113	3	10	17	8
1969	516	37	17	120	119	2	-	10	112	1	7	16	3
1970	477	70	19	125	130	5	2	13	113	-	11	26	10

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31	RECOMPLETIONS				ABANDONMENTS				
				Carried Forward					Previous Producers			Non-Producers	
Year	Oil	Gas	Service[2]		From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1971	273	96	21	93	102	8	2	11	131	5	29	24	8
1972	314	77	12	119	94	9	7	8	109	4	17	6	11
1973	367	85	18	141	42	6	-	11	77	-	26	11	16
1974	93	114	3	118	24	9	3	2	61	4	23	6	13
1975	105	81	13	120	19	3	1	6	66	3	13	8	5
1976	146	25	8	116	14	4	1	7	43	-	10	3	7
1977	342	65	7	165	7	-	-	3	33	2	10	6	5
1978	721	39	3	293	12	-	-	5	38	2	12	7	-
1979	934	25	7	399	23	3	2	9	40	2	8	9	1
1980	1 064	57	23	500	25	4	3	3	25	-	4	15	1
1981	542	12	27	358	21	2	1	8	29	-	2	9	-
1982	684	8	20	395	24	1	-	11	29	3	8	20	-
1983	1 330	168	22	525	27	10	3	8	24	1	3	23	1
1984	2 127	400	38	766	54	26	38	27	90	1	12	4	-
1985	2 767	462	51	795	245	36	62	71	90	1	9	35	1
1986	772	266	52	461	130	27	28	31	108	4	1	65	13
1987	748	510	54	443	204	98	6	5	272	-	21	59	13
1988	1 084	808	43	494	231	69	41	47	220	2	19	64	12
1989	330	965	37	463	118	61	92	102	282	11	26	55	36
1990	571	548	51	480	288	244	9	20	430	5	151	34	20
1991	527	446	48	48	244	127	60	82	321	3	107	49	32
1992	502	188	19	36	144	105	88	97	369	52	60	58	39
1993	999	917	45	155	204	157	80	89	298	17	42	45	16
1994	1 089	914	49	207	181	99	117	128	277	20	46	35	42
1995	1 428	217	73	130	215	126	47	55	246	5	22	37	14
1996	1 900	354	113	278	321	126	410	417	222	126	53	22	35
1997	2 789	289	146	777	302	141	97	99	244	4	55	36	24
1998	813	564	66	338	210	83	155	35	208	27	44	27	22
1999	1 195	1 026	79	262	214	121	289	304	257	40	40	45	50
2000	2 030	1 169	95	414	269	119	731	742	283	37	63	40	48
TOTAL	38 530	11 492	1 544		5 560	1 848	2 386	2 523	5 930	435	992	1 125	539

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

Note: All wells (including re-entry wells) have a completion date within the calendar year.

HISTORICAL SUMMARY OF ANNUAL HORIZONTAL WELL COMPLETIONS AND ABANDONMENTS

	COMPLETIONS[1]			WELL STATUS UNDET. DEC 3	RECOMPLETIONS				ABANDONMENTS				
									Previous Producers			Non-Producers	
Year	Oil	Gas	Service[2]	Carriad Forward	From Oil[3]	To Oil[4]	From Gas	To Gas[5]	Oil	Gas	Service	Oil	Gas
1987	1	0	0	-	0	0	0	0	0	0	0	0	0
1988	3	0	0	-	0	0	0	0	0	0	0	0	0
1989	11	0	0	-	0	0	0	0	0	0	0	0	0
1990	75	0	0	-	0	0	0	0	0	0	0	0	0
1991	143	0	0	7	0	0	0	0	0	0	0	2	0
1992	212	0	0	8	0	0	0	0	1	0	0	1	0
1993	507	0	0	63	0	0	0	0	0	0	0	0	0
1994	532	0	0	40	0	0	0	0	0	0	0	0	0
1995	430	0	0	13	6	2	0	0	0	0	0	0	0
1996	495	0	4	31	9	2	0	0	0	0	0	0	0
1997	640	0	11	82	12	1	0	0	0	0	0	0	0
1998	259	0	6	44	4	1	0	0	0	0	0	0	0
1999	257	0	1	25	2	0	0	0	0	0	0	0	0
2000	446	0	38	37	13	1	0	0	0	0	0	0	0
TOTAL	4 011	0	60		46	7	0	0	1	0	0	3	0

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

Note: All wells (including re-entry wells) have a completion date within the calendar year.

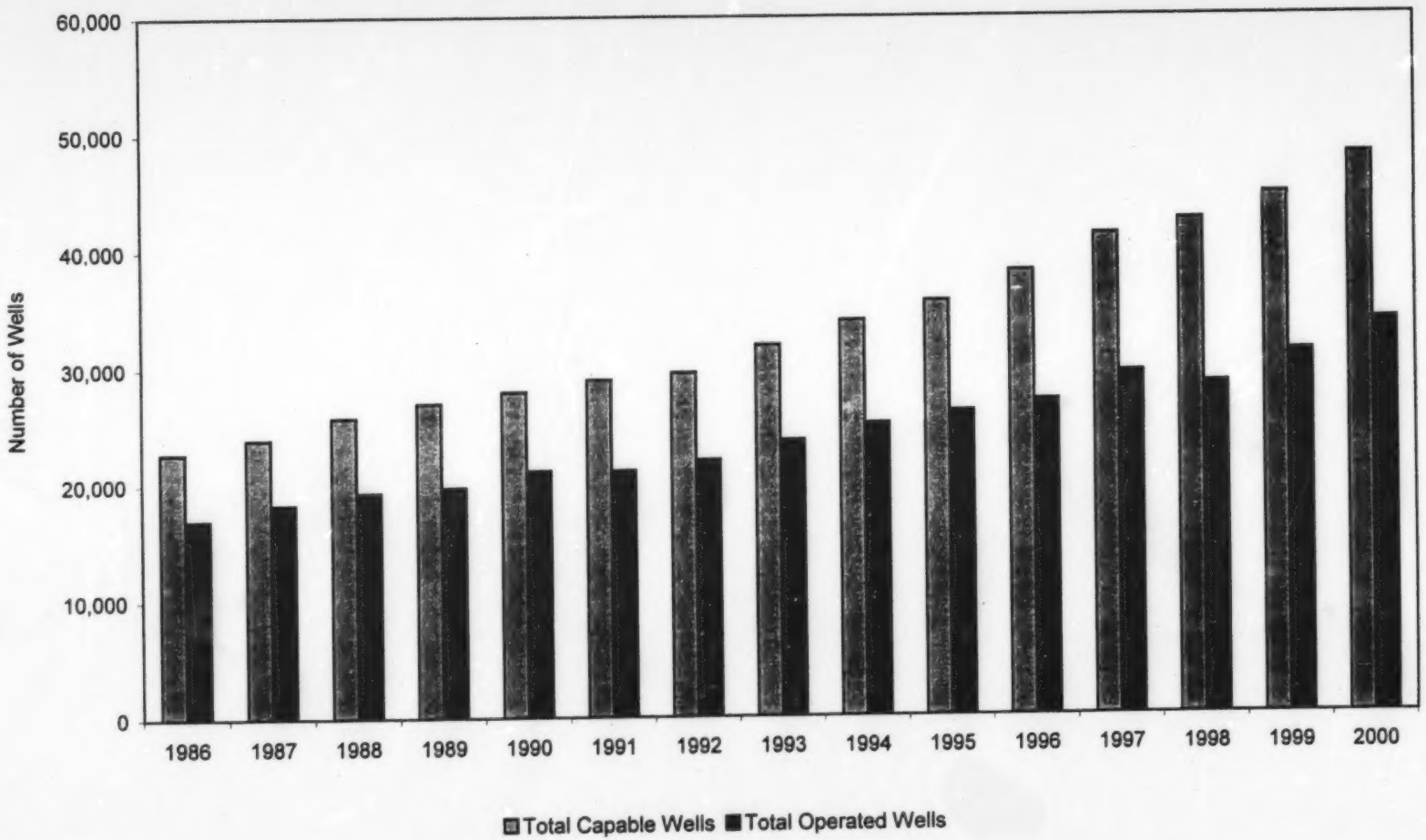
HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1900-1933	-	-	-	-	-	-	-	N/A	-	-
1934	-	-	-	-	1	-	-	N/A	1	-
1935	-	-	-	-	3	-	-	N/A	3	-
1936	-	-	-	-	5	-	-	N/A	5	-
1937	-	-	-	-	8	-	-	N/A	8	-
1938	-	-	-	-	10	-	-	N/A	10	-
1939	-	-	-	-	11	-	-	N/A	11	-
1940	-	-	-	-	16	-	-	N/A	16	-
1941	-	-	-	-	17	-	-	N/A	17	-
1942	-	-	-	-	16	-	-	N/A	16	-
1943	-	-	-	-	18	-	-	N/A	18	-
1944	-	-	-	-	26	-	-	N/A	26	-
1945	5	5	-	-	31	3	-	N/A	36	8
1946	39	21	-	-	33	3	-	N/A	72	24
1947	99	72	-	-	37	4	-	N/A	136	76
1948	129	91	-	-	43	9	-	N/A	172	100
1949	157	95	-	-	49	5	-	N/A	206	100
1950	191	152	-	-	55	9	-	N/A	246	161
1951	237	188	-	-	60	10	-	N/A	297	198
1952	447	268	-	-	79	13	-	N/A	526	281
1953	760	454	-	-	99	22	-	N/A	859	476
1954	1 094	796	-	-	120	33	-	N/A	1 214	829
1955	1 655	1 251	-	-	130	47	4	N/A	1 789	1 302
1956	2 414	2 047	-	-	154	61	44	N/A	2 612	2 152
1957	3 231	2 652	-	-	173	70	67	N/A	3 471	2 789
1958	3 664	2 963	-	-	191	88	102	N/A	3 957	3 153
1959	4 099	3 447	-	-	196	85	145	N/A	4 440	3 677
1960	4 435	3 685	-	-	203	98	186	N/A	4 824	3 969
1961	4 827	3 910	-	-	203	102	266	N/A	5 296	4 278
1962	4 935	4 248	-	-	210	95	533	N/A	5 678	4 876
1963	5 287	4 653	-	-	243	102	688	N/A	6 218	5 443
1964	5 638	4 837	-	-	270	149	946	N/A	6 854	5 932
1965	6 184	5 384	-	-	327	195	1 083	N/A	7 594	6 662

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1966	6 468	5 635	-	-	349	217	1 251	N/A	8 068	7 103
1967	6 617	5 735	-	-	389	251	1 392	N/A	8 398	7 378
1968	6 803	5 787	-	-	443	294	1 470	N/A	8 716	7 551
1969	7 096	6 016	-	-	485	323	1 586	N/A	9 167	7 925
1970	7 287	6 179	-	-	559	364	1 607	N/A	9 453	8 150
1971	7 313	6 276	-	-	654	409	1 731	N/A	9 698	8 416
1972	7 421	6 392	-	-	712	439	1 752	N/A	9 885	8 583
1973	7 652	6 522	-	-	8[illegible]	455	1 799	N/A	10 254	8 776
1974	7 662	6 271	-	-	916	503	1 801	N/A	10 379	8 575
1975	7 677	6 092	-	-	991	558	1 805	N/A	10 473	8 455
1976	7 768	5 938	-	-	1 015	605	1 806	N/A	10 589	8 349
1977	8 063	6 777	-	-	1 079	642	1 807	N/A	10 949	9 226
1978	8 729	7 274	-	-	1 122	576	1 807	N/A	11 658	9 657
1979	9 588	8 071	-	-	1 174	698	1 860	N/A	12 622	10 629
1980	10 594	8 343	-	-	1 235	724	1 879	1 452	13 708	10 519
1981	11 072	7 915	-	-	1 264	767	1 923	1 364	14 259	10 046
1982	11 692	9 020	-	-	1 287	795	1 928	1 324	14 907	11 139
1983	12 961	10 182	-	-	1 479	930	1 936	1 336	16 376	12 448
1984	15 004	12 071	-	-	1 972	1 357	2 014	1 354	18 990	14 782
1985	17 107	14 080	-	-	2 118	1 614	2 254	1 489	21 479	17 183
1986	17 845	13 332	-	-	2 441	1 915	2 403	1 676	22 689	16 923
1987	18 286	14 370	1	1	2 995	2 106	2 597	1 787	23 879	18 264
1988	18 936	14 093	4	3	4 013	3 215	2 799	1 950	25 752	19 261
1989	18 967	13 867	15	13	5 086	3 914	2 884	1 871	26 952	19 665
1990	19 208	14 289	89	88	5 817	4 917	2 832	1 803	27 946	21 097
1991	19 412	13 573	231	226	6 317	5 365	3 000	1 935	28 960	21 099
1992	19 575	14 004	443	429	6 451	5 531	3 056	2 016	29 525	21 980
1993	19 688	14 344	952	821	8 043	6 375	3 178	2 090	31 861	23 630
1994	19 955	14 339	1 482	1 272	9 186	7 299	3 265	2 127	33 888	25 037
1995	20 743	14 651	1 907	1 603	9 397	7 604	3 482	2 234	35 529	26 092
1996	22 003	15 182	2 395	2 002	9 742	7 505	3 905	2 304	38 045	26 993
1997	23 992	16 373	3 021	2 483	9 958	7 915	4 215	2 600	41 186	29 371
1998	24 129	14 873	3 258	2 451	10 676	8 383	4 362	2 714	42 425	28 421
1999	24 829	16 280	3 471	2 752	11 913	9 329	4 528	2 787	44 741	31 148
2000	26 070	17 275	3 878	3 098	13 421	10 498	4 764	2 926	48 133	33 797

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS



Graph 5 - 2 - 4

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Section VI: Crown Land Disposition

Committed Crown Mineral Rights

Value of Petroleum and Natural Gas Rights Sales

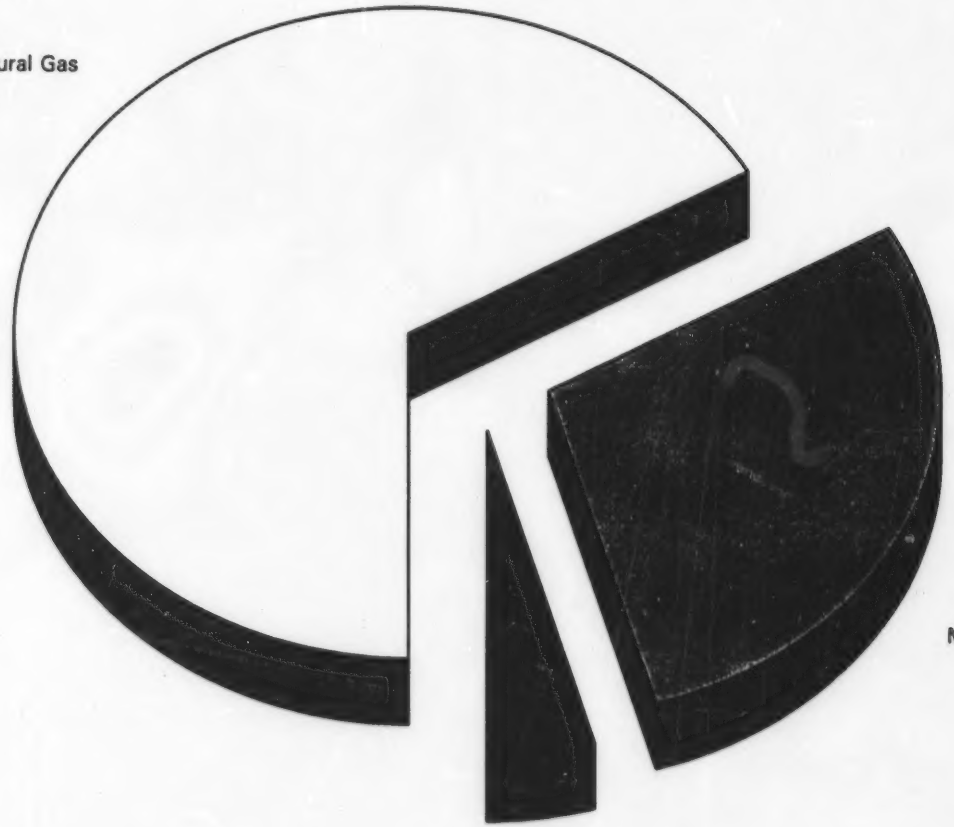
YEAR-END SUMMARY OF COMMITTED CROWN MINERAL RIGHTS

TYPE OF DISPOSITION	2000 NUMBER	2000 AREA (HECTARES)	1999 NUMBER	1999 AREA (HECTARES)
PETROLEUM AND NATURAL GAS				
Permits	21	173,634.96	83	612,951
** Drilling Reservations	Discontinued		Discontinued	
Leases	20 584	4,784,354.33	21,111	4,990,491
** Exploration Licences	84	189,378.74	105	273,435
Special Exploratory Permits	4	273,605.26	18	1,154,812
OIL SHALE				
Permits	5	192,021.91	2	75,408
Leases	3	1,327.28	2	32
HELIUM				
Permits	6	154,783.99	6	154,784
Leases	12	22,802.82	12	22,786
COAL				
Permits	1	64	0	0
Leases	706	104,265	765	112,059
ALKALI				
Leases	39	13,282	33	12,214
SUBSURFACE MINERALS				
Permits	1	5,214	1	5,214
Leases	12	217,196	12	217,556
QUARRYING				
Permits	0	0	0	0
Leases	97	4,179	98	4,209
METAL MINING				
Claims*	2,669	2,191,777	3,508	2,704,364
Leases	119	133,009	123	135,526
Mineral Prospecting Permits	1	10,000	2	28,000
Total - Hectares		8,470,895		10,503,841

* Based on 16.187 hectares (one Lsd) per claim.

** Exploration licences replaced drilling reservations effective June, 1998.

COMMITTED CROWN MINERAL RIGHTS 2000 (AREA HECTARES)



Graph 6 - 1 - 1

ANNUAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES

2000	February 8	April 11	June 6	August 15	October 3	December 5	Total
** **Permits**							
Number	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Area (Hectares)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Value ($)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
** **Exploration Licences**							
Number	11	4	0	8	4	2	29
Area (Hectares)	19,043.68	19,216.07	0.00	15,311.86	6,567.64	11,775.13	71,914.38
Value ($)	$825,559.21	$1,511,806.88	$0.00	$997,099.13	$106,786.59	$218,818.40	$3,660,070.21
Leases							
Number	256	153	230	283	329	196	1 447
Area (Hectares)	30,746.59	23,757.26	22,668.16	44,674.49	49,018.87	40,394.04	211,259.41
Value ($)	$4,580,632.15	$4,173,163.40	$4,457,316.11	$10,318,473.62	$12,579,206.52	$8,565,505.67	$44,674,297.47
Total Value ($)	$5,406,191.36	$5,684,970.28	$4,457,316.11	$11,315,572.75	$12,685,993.11	$8,784,324.07	$48,334,367.68

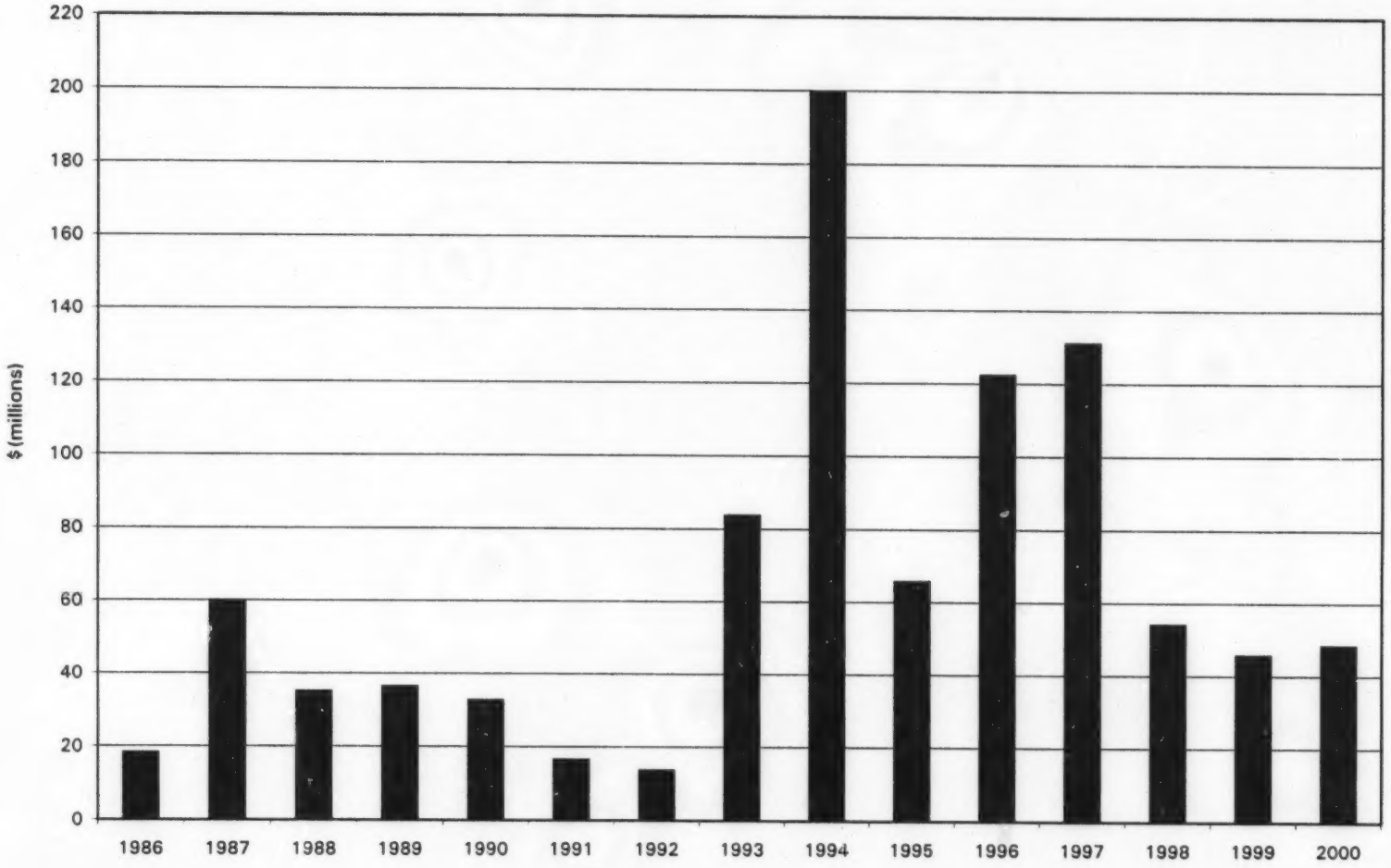
** Note: Exploration Licences replace Permits and Drilling Reservations effective June 1998.

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Year	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1952	14	361 197	$223,614	0	0	$0	6	388	$3,502	$227,116
1953	6	185 845	$147,549	0	0	$0	19	1 926	$2,570,696	$2,718,245
1954	9	323 554	$213,719	0	0	$0	14	3 089	$211,269	$424,988
1955	18	656 982	$668,356	7	18 713	$559,931	22	4 226	$181,863	$1,410,150
1956	26	850 447	$1,580,267	11	24 184	$463,067	102	15 393	$7,769,803	$9,813,137
1957	72	2 627 805	$3,890,996	7	24 119	$170,702	120	11 126	$12,422,448	$16,484,146
1958	48	1 840 779	$1,518,594	14	27 365	$419,189	102	13 070	$5,485,173	$7,422,956
1959	24	905 579	$607,171	19	39 384	$269,152	66	6 855	$2,633,503	$3,509,826
1960	29	1 029 096	$416,019	14	24 258	$123,094	68	5 083	$1,540,625	$2,079,738
1961	23	874 155	$457,667	12	15 572	$141,035	77	6 672	$704,804	$1,303,506
1962	46	1 590 205	$1,411,388	27	21 222	$613,317	136	10 736	$1,647,558	$3,672,263
1963	28	989 094	$780,382	40	48 635	$1,647,974	169	15 009	$2,862,343	$5,290,699
1964	58	2 035 644	$2,824,283	77	72 672	$2,996,146	265	24 622	$2,483,139	$8,303,568
1965	74	2 564 986	$3,214,311	82	74 236	$5,144,167	195	22 432	$2,950,810	$11,309,288
1966	93	3 168 957	$3,205,127	63	68 780	$2,311,245	135	12 969	$1,591,957	$7,108,329
1967	98	3 289 193	$6,014,788	47	53 647	$2,082,431	131	12 069	$1,239,564	$9,336,783
1968	47	1 479 561	$1,947,282	48	51 921	$1,841,219	163	16 760	$1,362,580	$5,151,081
1969	55	1 799 838	$1,826,886	62	79 028	$1,516,124	235	23 673	$1,527,425	$4,870,435
1970	62	1 701 773	$2,052,741	34	42 310	$598,694	223	23 004	$1,168,837	$3,820,272
1971	41	1 140 680	$1,470,185	12	17 029	$176,763	207	22 205	$826,292	$2,473,240
1972	61	1 646 302	$2,651,336	34	74 074	$837,683	355	49 075	$1,202,156	$4,691,175
1973	24	594 532	$1,246,959	37	73 555	$1,079,106	336	38 565	$2,882,392	$5,208,457
1974	22	396 819	$1,916,267	22	56 399	$876,350	237	26 711	$1,175,540	$3,968,157
1975	0	0	$0	0	0	$0	0	0	$0	$0
1976	18	488 920	$7,009,715	8	20 590	$557,005	241	27 652	$1,499,662	$9,066,382
1977	9	109 385	$2,484,941	16	37 513	$2,502,537	194	23 539	$5,763,108	$10,750,586
1978	6	72 512	$1,968,824	22	42 083	$9,118,400	171	19 947	$11,533,142	$22,620,366
1979	11	68 894	$5,620,989	37	57 690	$14,349,043	195	24 156	$17,185,697	$37,155,729
1980	17	117 698	$15,960,117	45	72 277	$32,282,047	231	37 397	$29,394,429	$77,636,593

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Year	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1981	9	61 356	$5,556,397	26	40 210	$15,185,248	166	23 210	$16,583,434	$37,325,079
1982	11	60 800	$6,158,397	19	24 556	$6,886,297	330	38 605	$21,077,688	$34,122,382
1983	14	84 499	$9,022,307	30	39 951	$17,052,112	934	116 520	$82,275,620	$108,350,039
1984	34	170 947	$16,028,343	51	71 921	$16,561,231	1 357	191 424	$91,086,289	$123,675,863
1985	57	449 874	$27,022,227	56	73 717	$15,857,825	1 365	193 813	$105,707,734	$148,587,786
1986	20	75 398	$3,860,211	11	15 468	$1,448,851	560	74 964	$12,886,171	$18,195,233
1987	36	233 317	$9,117,934	18	28 365	$9,370,223	888	144 386	$41,456,353	$59,944,510
1988	41	381 950	$5,110,552	7	10 843	$716,519	889	160 800	$29,127,241	$34,954,312
1989	77	705 327	$13,701,557	17	37 852	$2,194,582	830	198 705	$20,407,653	$36,303,791
1990	64	462 081	$6,421,684	13	27 863	$1,945,335	947	167 678	$24,173,447	$32,540,465
1991	25	94 595	$1,854,016	3	6 984	$317,200	742	106 967	$14,231,148	$16,402,364
1992	4	27 073	$274,035	4	7 600	$469,204	920	141 213	$12,879,078	$13,622,318
1993	26	95 560	$4,759,258	3	6 605	$366,402	2 303	493 316	$78,550,834	$83,676,494
1994	136	849 731	$74,114,290	9	13 495	$1,399,645	2 528	693 886	$124,228,330	$199,676,494
1995	33	194 060	$3,372,390	4	7 764	$774,437	2 132	402 406	$61,531,942	$65,678,769
1996	86	587 151	$28,163,516	2	5 110	$363,743	2 509	453 983	$93,667,326	$122,194,584
1997	52	439 905	$15,384,437	8	27 636	$1,357,557	2 731	466 321	$114,259,629	$131,001,623
1998	2	15 256	$144,909	54	161 915	$20,237,674	1 336	225 884	$33,646,805	$54,029,388
1999	0	0	$0	53	115 392	$5,277,126	1 770	282 848	$40,395,185	$45,672,311
2000	0	0	$0	29	71 914	$3,660,070	1 447	211 259	$44,674,297	$48,334,368

Note: Exploration Licences replace Permits and Drilling Reservations in June 1998.

HISTORICAL VALUE OF PETROLEUM AND NATURAL GAS RIGHTS SALES